

SMALL BUSINESS DEVELOPMENT CERTIFICATE OF ASSURANCE

SMALL BUSINESS PARTICIPATION ON COUNTY PROJECTS

This form must be submitted with bid docume Enterprise ("SBE") program measure(s).	nts by all bidders/proposers on a TWO-YEAR COU	INTYWIDE CONTRACT FO	project with Small Business OR REHABILITATION OF SANITAR
Project No.: S-946	SEWERS BY THE	E CURED-IN-PLACE PIPE	LINING METHOD WITH COUNTY L TWO YEARS ON A YEARLY BAS
Bidder/Proposer:Insituform Technologies			250
Address: 17988 Edison Avenue	City_Brentwood	State	ZIP63005
Phone Number:(636) 530-8000	Email address:	dpartridge@aegion.co	m
The bidder/proposer is committed to meeti			6 SBE-Construction,
% SBE-G, and/or% SI Diane Partridge	BE-S measure(s) assigned to th	is project.	
Contracting and Attesting Officer	nhane y	ontride	June 14, 2019
Print Prime Bidder's Name & Title	Prime Bidder's Sig	mature 💍	Date
Precentages Based on Attacked for To satisfy the requirements for Step Enterprise Program(s), the following	om >pecitications*	I G	
Enterprise Program(s), the following	are required:	Compliance wi	th Small Business
 Acknowledgement of the SBE-A/E, SI via this Certificate of Assurance. 	BE-Construction, SBE-G and/or S	BE-S measure(s) establi	shed for this project
Agree to engage in the solicitation of the established measure(s) as indicate	approved Miami-Dade County Sed in the Project Documents (speci	mall Business Enterprise fications).	e firm(s) to achieve
 Agree to submit a list of certified SB Workforce System ("BMWS") within Development ("SBD") Division or BN 	n the specified timetrame finds e	ami-Dade County's Bus mail notification from	siness Management the Small Business
To satisfy the requirements for Step 2 - Bid	Evaluation and Recommend	ation for Award, ple	ease attest that:
I understand that my company will be deemed in documents via BMWS, and/or (2) submit my of Business Enterprise firms whom will be subcontrespecified timeframe, upon email notification from also be required to confirm its contractual relation	racted with to satisfy the project's on SBD or RMWS. Fach SBE suited	n shall list all certified Mestablished SBE measure	fiami-Dade County Small e(s) via BMWS, within the
STATE OF FLORIDA		•	11
ST. LOUIS COUNTY OF MIAMI-DADE	X		
BEFORE ME, an officer duly authorized biane Partridge	orized to administer oaths and	take acknowledgemen	nt, personally appeared
are true and correct to the best of his/her knowled	eing first sworn deposes and af dige information and belief.	mus that the provided	miormation statements
			ture of SOCKNESS , Contracting and Attesting Officer
SWORN TO and subscribed before me this 14th	h day of June	20_19	, Commaning and Attessible Officer
(pen haus	and the	5E
My Commission Expires: 12/5/2021	Signature of Notary Public-State of	Missouri NOTARY	JANA LAUSE My Commission Expires December 5, 2021 St. Louis County Commission # 13805615

	Dated:June 14, 2019
(In ord to ans	er to eliminate a controversy, to avoid omissions, and to prevent irregularities, contractors are required wer the following questions.)
1. Ha	ave you carefully read the Instruction to Bidders? Yes
2. Ar	e you familiar with the terms of all the Contract Documents?Yes
res	s a construction contractor, have you carefully inspected the site of the work and accept the sponsibility of having informed yourself as to all conditions relating to the project, as prescribed by ection 4 of the "Instruction to Bidders"?
4. Ha	ave you discussed with the Engineer any matters that are not clear to you?
5. If t	he Project involves any trench excavation in excess of five (5) feet deep, do you understand and agree at such trench excavation shall be performed in accordance with the State of Florida "Trench Safety to Yes".
6. Ar	e you licensed and certified to do this type of work in Miami-Dade County?Yes
7. Are	e you licensed to do this type of work in any and all municipalities wherein the subject project is to be nstructed and wherein any of the work is to be done? Yes
8. Co	entractor's Certificate of Competency No. CGC1510306 / M12000000304
Ca	tegory NoCGC, and issued byState of Florida
9. Ha	ve you supplied the data described in Section 13 of the "Instruction to Bidders"? Yes
10. Ha	ve you filled in all blank spaces in your Proposal? Yes
11. In	case of a company or corporation, is your Proposal executed by a duly authorized officer?
12. In o bei	case of a company or corporation, is proof of authorization by Certified Resolution or certified minutes ing furnished?Yes
13. Are Ore	e you familiar with the terms of the required Disclosure Affidavit in accordance with Miami-Dade County dinance No. 90-133? Yes
14. Ha	ve you made any additions or alterations in the Proposal, thereby making it informal or irregular? N
15. Ha	ve you furnished the required certified check or Bid Bond? Yes
16. Ha	ve you filled in all blank spaces in the Bidder's Affidavit? Yes
17. Ha "In:	ve you furnished the certified copy of the power of attorney, as prescribed by Section 12 of the struction to Bidders"?Yes
18. Wh	nat is the total number of previous contracts with Miami-Dade County in the past five years?8
19. Wh	nat is the total dollar amount of contracts with Miami-Dade County in the past five years? \$22,008,702.44
20. Wh	o is the qualifier for your company?Kendall Welsh
21. Ho	w many years has your company been in business? 39 Years

WHEN THE CONTRACTOR IS A CORPORATION:

_	Insituform Technologies, LLC
(Corporate Seal)	
	Name of Corporation
By: By:	nliane Partide
Signature of Secretary	Signature of Officer
Contracting and Attesting Officer	Diane Partridge
Print or type name	Print or type name
_	Contracting and Attesting Officer
	Official Title
_	17988 Edison Avenue
_	Chesterfield, MO 63005
	Corporation Address
and the state of t	(636) 530-8000
WHEN THE CONTRACTOR IS A JOINT VENTURE:	Corporation Telephone
;- -	
D	Name of Joint Venture
By:	
Signature of Joint Venturer	Signature of Joint Venturer
Print or type name	Print or type name
Official Title	Official Title
_	Address
NOTE: O I de la constant de la	Telephone
NOTE: Complete Joint Venture in accordance with Se	ction 11 of the Instructions to Bidders.

WHEN THE CONTRACTOR IS AN INDIVIDUAL:

WITNESSETH:			
	By:		
Witness signature		Signature of Ind	lividual
Print or type name	-	Print or type n	ame
Witness signature		Address	
Print or type name		Telephone	
ACKNOWLEDGMENT:			
STATE OF) NA		
COUNTY OF)ss.: / /		
Before me personally appeared		1	to me well known
and known to me to be the person described acknowledged to and before me that			
executed said instrument for the purposes th	erein expressed.		
WITNESS my hand and official seal, this	day of		, 20
(Seal)	State of	Notary Public	
	My Commission		at Large
	,		

WHEN THE CONTRACTOR IS A SOLE PROPRIETORSHIP OR OPERATES UNDER A TRADE NAME:

WITNESSETH:			
		Name of Firm (if applica	able)
	By:		
Witness signature		Signature of Individu	al
Print or type name		Print or type name	
Witness signature		Address	
Print or type name	NA	Telephone	
ACKNOWLEDGMENT:	/ (
COUNTY OF))ss.:)		
Before me personally appeared and known to me to be the person described acknowledged to and before me that executed said instrument for the purposes the	l in and who ex	ecuted the foregoing inst	e well known rument, and
WITNESS my hand and official seal, this	day of		_ , 20
(Seal)		Notary Public	
	State of		at Large
	My Commis	ssion Expires:	

WHEN THE CONTRACTOR IS A PARTNERS	HIP:
WITNESSETH:	
	Name of Partnership
ě	
	Ву:
Witness signature	Signature of Partner
Print or type name	Print or type name
Witness signature	Address
Print or type name	Telephone
ACKNOWLEDGMENT:	
STATE OF)	
COUNTY OF)ss	s.:
Before me personally appeared	as partner in the
	partnership, to me well known
and known to me to be the person described in	and who executed the foregoing instrument, and
acknowledged to and before me thatexecuted said instrument for the purposes there	
WITNESS my hand and official seal, this	day of , 20
(Seal)	Notary Public
	State of at Large
	My Commission Expires:

FOR

TWO-YEAR COUNTYWIDE CONTRACT FOR REHABILITATION OF SANITARY SEWERS BY THE CURED-IN-PLACE PIPE LINING METHOD WITH COUNTY OPTION TO RENEW FOR AN ADDITIONAL TWO YEARS ON A YEARLY BASIS

CONTRACT No. S-946

Dated	June 14, 2019	100

Board of County Commissioners Miami-Dade County, Florida

Honorable Members:

The undersigned, as Contractor (herein used in the masculine singular, irrespective of actual gender and number) hereby declares that the only persons interested in this Proposal Form are named herein, that no other person has any interest in this Proposal Form or in the Contract to which this Proposal Form pertains, that this Proposal Form is made without connection or arrangement with any other person, and that this Proposal Form is in every respect fair, and is submitted in good faith and without collusion or fraud.

The Bidder further declares that he has satisfied himself fully relative to all matters and conditions with respect to the work to which this Proposal Form pertains.

The Bidder understands that the <u>Total</u> for each and every item requiring a bid is the result of multiplying the <u>Estimated Quantity</u> times the <u>Unit Price</u> stated in words and figures. When the <u>Estimated Quantity</u> is an <u>Aggregate Sum</u>, the <u>Aggregate Sum</u> written in words shall be the same quantity as the <u>Total</u>.

The Bidder must incorporate into his bid prices the cost of mandatory random audits by the Office of the Miami-Dade County Inspector General. The Department will deduct 1/4 of one percent of each progress payment to fund the Office of the Miami-Dade Inspector General. See Section 29 of the Instruction to Bidders.

The Bidder proposes and agrees, if this Proposal Form should be accepted, to execute all appropriate Contract Documents for the purpose of establishing a formal contractual relationship between him and Miami-Dade County, Florida.

Item No.	Estimated Quantity	<u>Description</u>	<u>Total</u>
1.00		CURED-IN-PLACE PIPE LINING	
1.01	125,000 Linear Feet	Cured-in-place 8-inch diameter pipe lining up to 24 feet deep in non-industrial areas, for the unit price per linear foot of:	
		Twenty - Two Dollars and	
		Twenty - Two Dollars and Ninety Cents \$ 22.90 /LF)	\$ 2,862,500.00
1.02	10,100 Linear Feet	per linear foot of:	
		Twenty - Six Dollars and	
		Twenty - Six Dollars and Seventy Cents (\$ 26.70 /LF)	\$ 269,670.00
1.03	2,500 Linear Feet	Cured-in-place 12-inch diameter pipe lining up to 24 feet deep in non-industrial areas, the unit price per linear foot of:	
		Thirty - One Dollars and	
		FIFty Cents (\$ 31.50 /LF)	\$ 78,750.00
1.04	1,000 Linear Feet	Cured-in-place 15-inch diameter pipe lining up to 24 feet deep in non-industrial areas, for the unit price per linear foot of:	
		Forty-Five Dollars and	
		<u>Zero</u> Cents (\$ <u>45,00</u> /LF)	\$ 45,000.00

(Fill in)

Item No.	Estimated Quantity	<u>Description</u>	<u>Total</u>
1.05	1,890 Linear Feet	per linear foot of:	
		Sixty - Four Dollars and	
		Sixty - Four Dollars and Forty Cents (\$ 64,40 /LF	\$ 121,716.00
1.06	500 Linear Feet	Cured-in-place 21-inch diameter pipe lining up to 24 feet deep in non-industrial areas, for the unit price per linear foot of:	
		Seventy - Three Dollars and	
		Fifty Cents (\$ 73.50 /LF)	\$ 36,750.00
1.07	1,850 Linear Feet	Cured-in-place 24-inch diameter pipe lining up to 24 feet deep in non-industrial areas, for the unit price per linear foot of:	
		Eighty - Six Dollars and	
		Vinety Cents (\$ 86.90 /LF)	\$ 160,765.00
1.08	500 Linear Feet	Cured-in-place 27-inch diameter pipe lining up to 24 feet deep in non-industrial areas, for the unit price per linear foot of:	
		one Hundred and Eight Dollars and	
		Twenty Cents (\$ 108,20 /LF)	\$ 54,100.00

(Fill in)

Item <u>No.</u>	Estimated Quantity	<u>Description</u>	<u>Total</u>
1.09	500 Linear Feet	Cured-in-place 30-inch diameter pipe lining up to 24 feet deep in non-industrial areas, for the unit price per linear foot of:	
		One Hundred and Twenty Eight Dollars and	
		<u>Zero</u> Cents (\$ 128.00 /LF)	\$ 64,000.00
1.10	500 Linear Feet	Cured-in-place 36-inch diameter pipe lining up to 24 feet deep in non-industrial areas, for the unit price per linear foot of:	
		One Hundredand Sixty Eight Dollars and	
		Ninety Cents (\$ 168.90 /LF)	\$ 84,450.00
1.11	50 Linear Feet	Cured-in-place 8-inch to 15-inch diameter pipe lining up to 24 feet deep in industrial areas, for the unit price per linear foot of:	
		One Hundred and Fifteen Dollars and	
		<u>Sixty</u> Cents (\$ 115.60 /LF)	\$ 5,780.00
1.12	100 Linear Feet	Cured-in-place 18-inch to 24-inch diameter pipe lining up to 24 feet deep in industrial areas, for the unit price per linear foot of:	
		One Hundred and Sixty Three Dollars and	
		F1Fty Cents (\$ 163.50 /LF)	\$ 16,350.00
1.13	2,758 Each	Reinstatement of service laterals, for the unit price per each of:	
		Eighty Eight Dollars and	
		Twenty Cents (\$ 88,20 /EA)	\$ 243,255.60
S-94	16	Page 1C of 9	

Item No.	Estimated Quantity	<u>Description</u>	<u>Total</u>
1.14	2,000 Each	Sealing lateral connections, for the unit price per each of: Two Hundred and Twenty Seven Dollars and Forty Cents (\$ 227.40 IEA)	\$ 454,800.00
1.15	157 Each	Supplemental payment for installing cured-in-place pipe, independent of pipe diameter, segment length and depth, in easement areas away from the vehicular traveled way, for the unit price per each of: Two Hundred and Sixty four Dollars and Fifty Cents (\$ 264.50 /EA)	\$ 41,526,50
1.16	300 Each	Supplemental payment for Installing cured-in-place liners, in main lines, independent of pipe diameter, and depth that are less than 100LF in total length for Bid Items 1.01 through 1.12, for the unit price per each of: Five Hundred and Twenty Eight Dollars and Ninety Cents (\$ 528.90 /EA)	\$_158,670.00
1.17 Th	347 Each ree Thousan	For cured-in place pipe lining of 6" diameter service laterals up to 25 feet in length (including the sealing of the connection and the first joint). IN ACCORDANCE WITH ASTM F1216., for the unit price per each of: In a four Hundred Thirty Eight Dollars and Cents (\$ 3,438.00 /EA)	\$ 1,192,986.0D
		Certis (\$\frac{1}{2}\f	\$ 171.14 YOU'LD

PROPOSAL

Name of Bidder Insituform Technologies, LLC (Fill in)

Item <u>No.</u>	Estimated Quantity	Description	<u>Total</u>
1.18	500 LF	For cured-in-place pipe lining of 6" diameter service laterals beyond the first 25 feet included in the base item 1.17. IN ACCORDANCE WITH ASTM F1216., for the unit price per lineal foot of:	
		<u>Five</u> Dollars and	
		<u>Thirty</u> Cents (\$_5.30 /LF)	\$ 2,650.00
1.19	4 Each	For Cured-in-Place Pipe Lining repair of 6-inch diameter service laterals, sealing the connection and the first joint Contingent of the lateral (minimum of 20 inches in length) IN ACCORDANCE WITH ASTM F1216, for the unit price per each of:	
	TwoThousan	nd Eight Hundred and Three Dollars and	
		<u>Thirty</u> Cents (\$ <u>2,803.30</u> /EA)	\$ 11,213.20
1.20	1,998 Linear Feet (Max \$7 per lineal	For cleaning and pre-work inspection when repairs to the sewer mains have been cancelled by the Engineer as a result of change in conditions, the unit price per linear foot of:	
	foot)	Five Dollars and	
		Cents (\$_5,00_/LF)	\$ 9,990.00
1.21	Linear Feet (Max \$15 per lineal	For cleaning and pre-work inspection when repairs to the sewer laterals have been cancelled by the Engineer as a result of change in conditions, the unit price per linear foot of:	
	foot)	Fifteen Dollars and	
		Cents (\$/S_100/LF)	\$ 6,000.00

Name of Bidder Insituform Technologies, LLC (Fill in)

Item No.	Estimated Quantity	<u>Description</u>	<u>Total</u>
2.00		BYPASS PUMPING OF SEWAGE	
2.01	35 Each	For Bypass Pumping of Sewage, where authorized, in 8 through 15-inch sectional sewer pipes, for the unit price per each of:	
		one thousand and five Hundred Dollars and	
		<u>zero</u> Cents (\$ <u>1,500,00</u> /EA)	\$ 52,500.00
2.02	2 Each	For Bypass Pumping of Sewage, where authorized, in 18 through 36-inch sectional sewer pipes, for the unit price per each of:	
		Fifteen Thousand Dollars and	
		Zero Cents (\$ 15,00.00 /EA)	\$ 30,000.00
3.00		MAINTENANCE OF TRAFFIC (M.O.T.)	
3.01	Aggregate Sum	For providing maintenance of traffic, the aggregate sum of:	
+	Farty Eight T	housand Three Hundred and Forty Eight Dollars and	
		Zero Cents	\$ 48,348.00
4.00		SUBTOTAL	
4.01		SUBTOTAL OF ITEMS 1.01 THROUGH 3.01	\$ <u>6,051,770.30</u>

tem <u>No.</u>	Estimated Quantity	<u>Description</u>	<u>Total</u>
5.00		DEDICATED ALLOWANCES	
5.01	Dedicated Allowance	For providing uniformed/off-duty policemen for the purposes of maintenance of traffic, the aggregate sum of:	
		Fifty Thousand Dollars and	
		No Cents	\$ 50,000.00
5.02	Dedicated Allowance	For cured-in-place sectional pipe lining of 8" through 36", in excess of the quantities in the Bid Items 1.01 thru 1.12, paid for at the same unit prices as those Bid Items	
		One Hundred Fifty Thousand Dollars	
		Cents	\$ 150,000.00
5.03	Dedicated Allowance	For cost of required construction permits and fees, if authorized by the Engineer, the sum of	
		Thirty Thousand Dollars	
		No Cents	\$ 30,000.00
6.00		CONTINGENCY ALLOWANCE ACCOUNT	
6.01	Dedicated Allowance	For unforeseen conditions, for minor construction changes, and for quantity adjustments, if ordered by the Engineer, the sum of 10% of the Subtotal, Item 4.01, (.10)X(Subtotal, Item 4.01)	
	SIX Hundre	dand Five Thousand One hundred Seventy SwenDollars	
		and Three Cents	\$ 605,177.03

(Fill in)

Item No.	Estimated Quantity	<u>Description</u>	<u>Total</u>
7.00 7.01	TOTAL	TOTAL BID BID Items (4.01, 4.02, 5.01, 5.02, 5.03 and 6.01)	\$ 6,886,947.33
8.00		TIME ALLOWANCE ACCOUNT	
8.01	Time Allowance Account	For unforeseen conditions, for minor construction Allowance changes, and for quantity adjustments, if authorized by the Engineer, the total of	
		Seventy-three (73) Calendar Days for Initial	

Seventy-three (73) Calendar Days for Initial **Two-Year Contract Period**

Thirty-seven (37) Calendar Days for each One-Year Contract Renewal Option Period **Thereafter**

Note: For a detailed description of each Proposal Item, refer to Section 8.00, of the Specifications entitled "Measurement and Payment".

In order to accomplish the total quantity of work indicated in this Proposal within the one-year contract time period, I (the undersigned Bidder) will require the use of:

independent line cleaning crews;
independent television inspection surveys crews and
independent repair crews,
each of whom will be required to work simultaneously, for at least a portion of the contract period. I certify that I intend to accomplish all of the work indicated, that I will have these crews available for this contract, either my own personnel and equipment or approved subcontractors, and that I will make them available, as needed, to fully perform all of the work of this contract in a timely manner. (Signature) Diane Partridge Contracting and Attesting Officer
(Print or Type name)
Incituform Tachnologies, LLC

(Company name)

All in full and complete accordance with all terms and conditions set forth in and covered by the Contract Documents including all addenda through number 1, 2, 3, 4 *.

* Please fill in number of last addendum received. (If none, so state.)

The Bidder further proposes and agrees to begin the work with an adequate force and with sufficient equipment and facilities on the date stated in the written notice issued and served upon him by the Engineer and to complete the work within the time limits specified in each Work Order, including all deliveries of equipment and material.

For the purpose of reimbursing the County for additional costs incurred by the County and resulting from the failure of the Contractor to complete the work within the prescribed time limits, it is understood that the reductions for liquidated damages which are specified in the General Covenants and Conditions will apply in the event that the work is not completed within such time limits.

If Ordinance 90-143 applies to this project (Supplemental General Conditions and Wage and Benefit Schedules are included within these documents) the Contractor by submittal of this Proposal, acknowledges that he is aware of the applicability of Ordinance 90-143 and agrees to comply with the minimum wages and other provisions.

The Bidder further agrees that, in the event he withdraws his bid within one hundred twenty (120) days after the date of opening of the bid, or in the event he fails to enter into a written Contract with Miami-Dade County, Florida, in accordance with the Bid as accepted and give a Performance Bond and Payment Bond with good and sufficient surety and provide the necessary Insurance Certificates, as may be required, all within five (5) calendar days after the prescribed forms are presented to him for signature, the check or Bid Bond accompanying his bid, and the moneys payable thereon, shall become the property of and be retained and used by the Department as liquidated damages, and not as a penalty; otherwise, the check or Bid Bond shall be returned by the Department to the undersigned.

Attached hereto is a certified	or Cashier's check	issued by the _	N/A	Bank of in the
sum of N/A			Dollars (\$_1	V/A) or Bid
Bond in the sum of Five Per	cent of Amount Bid	Dollars (\$5% of) made paya	ble to the Miami-
Dade Water and Sewer Dep	artment.	Amou	ınt bid	

The list of parties interested in this Proposal, the list of equipment, references, and financial statement are to be furnished to assist the County in making the award of the Contract and they shall be true and correct.

WHEN THE BIDDER IS A CORPORATION:	
	Insituform Technologies, LLC
ATTEST:	Name of Corporation
By: Just Hans By:	Mian Partida
Signature of Secretary Contracting and Attesting Officer	Signature of Officer Diane Partridge
Print or type name	Print or type name
	Contracting and Attesting Officer
	Official Title
	17988 Edison Avenue
(Corporate Seal)	Chesterfield, MO 63005
	Corporation Address (636) 530-8000
	Corporation Telephone
In the event that the Bidder is a corporation copy of a resolution of the Board of Directors of the signs the Proposal Form to do so in its behalf. WHEN THE BIDDER IS A JOINT VENTURE:	there shall be attached hereto a certified ne Corporation authorizing the officer who
	Name of Joint Venture
By: By:	
Signature of Joint Venturer	Signature of Joint Venturer
Print or type name	Print or type name
Official Title	Official Title
	Address
	Telephone
NOTE: Complete Joint Venture in accordance with S	

PROPOSAL Page 3 of 9

WHEN THE BIDDER IS AN INDIVIDUAL:			
WITNESSETH:			
	By:		
Witness signature		Signature of Individual	/
Print or type name		Print or type name	/
Witness signature		Address	
Print or type name		Telephone	
ACKNOWLEDGMENT:	N/		
STATE OF)	ss.:		
COUNTY OF			
Before me personally appeared		to me we	ell known
and known to me to be the person described in	n and who exe	cuted the foregoing instrun	nent, and
acknowledged to and before me that			
executed said instrument for the purposes the	rein expressed		
WITNESS my hand and official seal, this	day of		20
(Seal)		Notary Public	
	State of		at Large
	My Commis	sion Expires:	

WHEN THE BIDDER IS A SOLE PROPRIETORSHIP OR OPERATES UNDER A TRADE NAME:

WITNESSETH:		
	-	Name of Firm (if applicable)
	By:	
Witness signature		Signature of Individual
Print or type name		Print or type name
Witness signature		Address
Print or type name	NX	Telephone
ACKNOWLEDGMENT:		
STATE OF)		
COUNTY OF)s	ss.:	
Before me personally appeared		to me well known
and known to me to be the person described in acknowledged to and before me that		xecuted the foregoing instrument, and
executed said instrument for the purposes the	rein express	ed.
WITNESS my hand and official seal, this	day o	f, 20
(Seal)	0.1	Notary Public
	State of _	
	My Comm	ission Expires:

WHEN THE BIDDER IS A PARTNERSHIP:	
WITNESSETH:	
	Name of Partnership
	By:
Witness signature	Signature of Partner
Print or type name	Print or type name
Witness signature	Address
Print or type name	Telephone
	N K
ACKNOWLEDGMENT:	
STATE OF)	
)s:	s.:
COUNTY OF)	
Before me personally appeared	as partner in the
	partnership, to me well known
	and who executed the foregoing instrument, and
acknowledged to and before me that	
executed said instrument for the purposes then	ein expressed.
WITNESS my hand and official seal, this	day of, 20
(Seal)	Notary Public
	State of at Large
	My Commission Expires:

In order to assist the County in determining whether the Bidder is qualified to do the work set forth in the Proposal, he shall furnish hereunder a list of references who are qualified to judge as to his financial responsibility and his experience in work of a similar nature to that bid upon.
See attached completed projects
The Bidder shall furnish hereunder a list of the facilities or equipment that is available for use in case his bid is accepted.
See attached List of Equipment
The Bidder shall furnish hereunder the full name and residences of persons and firms interested in the foregoing bid as principals.
See attached List of Officers
The Bidder shall furnish hereunder the name of the executive who will give personal attention to the work, and a telephone number or numbers where he may be reached 24 hours a day, 7 days a week.
Frank Kendrix, Sr. Project Manager (813) 299-6320

Florida Equipment List

				t, V8, 6.2L; FFV	t, V8, 6.2L; FFV	t V8 6.2L: FFV					X4, V8, 5.0L; FFV		t, V8, 6.2L; FFV	F-150, XL; Platinum; XLT; Lariat; King Ranch; FX4, V8, 5.0L; FFV	t, V8, 6.2L; FFV	t, V8, 6.7L	iat; King Ranch; FX4, V8, 5.0L; FFV		iat; King Ranch; FX4, V8, 5.0L; FFV											(1			SID)	(1)	SID)	Tri	(alc)				(466 CID)	Trailer	(466 CID)		
	Description	Kenworth, T370 T370	Ford, F-550V8, 6.4L; Turbo	Ford, F-250, XL; XLT; Cabela; Lariat, V8, 6.2L; FFV	Ford, F-250, XL; XLT; Cabela; Lariat, V8, 6.2L; FFV	Ford, F-250, XL; XLT; Cabela; Lariat, V8, 6.2L; FFV	Ford, F-550V8, 6.7L; Turbo	Ford, F-550V8, 6.7L; Turbo	Kenworth, T370L6, 6.7L	Kenworth, T370L6, 6.7L	Ford, F-150, STX; XL; XLT; Lariat; FX4, V8, 5.0L; FFV	Ford, F-550V8, 6.7L; Turbo	Ford, F-250, XL; XLT; Cabela; Lariat, V8, 6.2L; FFV	Ford, F-150, XL; Platinum; XLT; Lari	Ford, F-250, XL; XLT; Cabela; Lariat, V8, 6.2L; FFV	Ford, F-250, XL; XLT; Cabela; Lariat, V8, 6.7L	Ford, F-150, XL; Platinum; XLT; Lariat; King Ranch; FX4, V8, 5.0L; FFV	Ford, F-550V8, 6.7L; Turbo	Ford, F-150, XL; Platinum; XLT; Lariat; King Ranch; FX4, V8, 5.0L; FFV	Ford, F-550V8, 6.7L; Turbo	Peterbilt, 337L6, 6.7L	Ford, W2b F-250	Peterbilt, 337L6, 8.9L	Lone Wolf Trailer, Lw16t	International, F-2674 SbaL6, 10.3L	Liberty, 18 Ft Travalong	Liberty, Gnalran20	Liberty, Gnalran20	Liberty, Gnalran20	International, 4300L6, 7.6L (466 CID)	International, 7500L6, 9.3L (570 CID)	Trl, Utility Trailer	International, 4300 LpL6, 7.6L (466 CID)	International, 4400L6, 7.6L (466 CID)	International, 4300 LpL6, 7.6L (466 CID)	Brooks Brothers Trailers, Bros Utility	International, 4300 LpL6, 7.6L (466 CID)	International, 4300L6, 7.6L (466 CID	International, 4300L6, 7.6L (466 CID)	International, 7500L6, 9.3L (570 CID)	International, Durastar 4300L6, 7.6L (466 CID)	Brooks Brothers Trailers, Bros Utility Trailer	International, Durastar 4300L6, 7.6L (466 CID)	Kenworth, T370L6, 6.7L	Ford, F-550V8, 6.7L; Turbo
	Model Name	T370 T370	W5G F-550 CHASSI	W2B F-250	W2B F-250	W2B F-250	W5G F-550 CHASSI	W5G F-550 CHASSI	T370 T370	T370 T370	X1E F-150	W5G F-550 CHASSI	W2B F-250	W1E F-150		W2B F-250		_	W1E F-150	F5G F-550 CHASSI	(,)	W2B F-250	337	LW16T	F-2674 SBA	18 FT TRAVALONG	TRAVALONG 24FT	TRAVALONG 24FT	TRAVALONG 24FT	4300 4300.	SF637 7500 SBA 6X4				4300 4300.	BROS UTILITY TRLR	4300 SB 4300 SBA 4X2	4300 4300.	4300 4300.	SF637 7500 SBA 6X4	4300 SB 4300 SBA 4X2	BROS UTILITY TRAILER	4300 SB 4300 SBA 4X2	Η.	F5G F-550 CHASSI
Model	Year	2018	2010	2014	2014	2014	2014	2014	2015	2015	2014	2015	2015	2015	2016	2016	2015	2016	2016	2017	2017	2017	2016	2003	1996	2004	2009	2009	2009	2005	2006	2012	2007	2009	2009	2008	2009	2005	2005	2010	2011	F 2010	2011	2015	2014
	VIN Model	T370 T370	F-550	F-250	F-250	F-250	F-550	F-550	T370	T370	F-150	F-550	F-250	F-150	F-250	F-250	F-150	F-550	F-150	F-550	337	W2B F-250	337			18 FT TRAVALONG	GNALRAN20	GNALRAN20	GNALRAN20						4300 LP		4300 LP	4300	4300	7500	DURASTAR 4300			T370	F-550
	Make Name	KENWORTH	FORD	FORD	FORD	FORD	FORD	FORD	KENWORTH	KENWORTH	FORD	FORD	FORD	FORD	FORD	FORD	FORD	FORD	FORD	FORD	PETERBILT	FORD	PETERBILT	LWOLF	INTERNATIONAL	TRAILER	TRAILER	TRAILER	TRAILER	INTERNATIONAL	INTERNATIONAL	TRL	INTERNATIONAL	INTERNATIONAL	INTERNATIONAL	BROOKS	INTERNATIONAL	INTERNATIONAL	INTERNATIONAL	INTERNATIONAL	INTERNATIONAL	BROOKS	INTERNATIONAL	KENWORTH	FORD
	NIX		1FDAW5GR2AEA26409	1FT7W2B68EEA61732	1FT7W2B67EEA61740	1FT7W2B69EEA61741	1FD0W5GT2EEB53738	1FD0W5GT9EEB69158	2NKHHM7XXFM447712	2NKHHM7X1FM447713	1FTFX1EF4EKF40603	1FD0W5GT8FEC47382	1FT7W2B66FED19439	1FTEW1EF3FKD50761	1FT7W2B63GEA39642	1FT7W2BT8GEA39643	1FTEW1EF2FKD70385	1FDUF5GT9GEC87439	1FTFW1EFXGKE79151	1FDUF5GT1HDA00862	2NP2HM7X4HM440905	T7W2B6 HE	2NP2HJ7X7GM317967	4P7U816283F002800	1HTGLATT7TH264343	4DYBS182X41024675	4DYGS242891028670	4DYGS242X91028671	4DYGS242X91028685	1HTMMAALX5H680652	1HTWNAZT26J209860	5FEUS14292C007086	1HTMNAAL67H522793	1HTMKAAN59H102309	1HTMNAAL19H101017	1B9UP13188M274128	1HTMNAALX9H143900	1HTMMAAN05H121063	1HTMMAAN25H121064	1HTWNAZT8AJ224694	1HTMNAAL4BH319216	1B9UP1314AM274018	1HTMNAAL7BH377532	2NKHHM7X7FM425876	1FDUF5GT4EEB45870
	Status	New	Active	Active	Active	Active	Active	Active	Active	Active	Active	Active	Active	Active	Active	Active	Active	Active	Active	Active	Active	New	Active	Active	Active	Active	Active	Active	Active	Active	Active	Active	Active	Active	Active	Active	Active	Active	Active	Active	Active	Active	Active	Active	Active
	State	귙	딦	귙	귙	료	귙	긥	귙	긥	교	귙	긥	귙	긥	교	귙	귙	귙	ᇿ	卍	겉	귙	ď	ᇿ	귙	귙	료	၎	చ	근	ದ i	ا	ದ i	d	귙	귙	귙	7	屲	귙	ፈ	급	ت ا	딦

Big Tex Trailer	Peterbilt, 348L6, 8.9L	Ford, Transit Van, Base, V6, 3.5L; Turbo	Toyota, 425fgc25	Miscellan, Keller Trip Permits	Caterpilla, 950	Brooks Brothers Trailers, SI-162-E Brooks Bros	Brooks Brothers Trailers, Chp Trailer	International, F-8100L6, 8.7L (530 CID)	International, F-2674 SbaL6, 14.0L (855 CID)	Komatsu, Fd70t7	Equipment, 520 Jcb Loadali	Sterling, L7500 SeriesL6, 7.2L (439 CID)
	348	TRANSIT VAN	425FGC25	KELLER TRIP PERMITS	950	SL-162-E BROOKS BROS	CHP TRAILER	8100	2674	FD70T7	520 JCB LOADALL	LT7500
2014	348 2016	TRANSIT VAN 2016	425FGC25 2004	KELLER TRIP PERMITS 2003	950 1979	SL-162-E BROOKS BRC 2003	<u>«</u>	F-8100 2000			520 JCB LOADALL 2000	L7500 SERIES 2004
BIG TEX TR	PETERBILT	FORD	TOYOTA	MISCELLAN	CATERPILLA	TRAILER	BROOKS BRO	INTERNATIONAL F-8100	INTERNATIONAL	KOMATSU	EQUIPMENT	STERLING
Active 16VGX2022E2048008	2NP3LJ0X8GM365376	1FTRS4XG2GKA01225	10450		81J9938	1B9US16203M274037	1B9US16235M274147	1HTHCADR0YH312098	1HTGLAET01H354900	40427	789884	Active 2FZHATDC04AL06490
Active	Active	Active	Active	Active	Active	Active	Active	Active	Active	Active	Active	Active
댇	T.	T	0 M	2	8	긥	7	7	료	WO	Ŧ	긥



INSUITUFORM TECHNOLOGIES, LLC BOARD OF MANAGERS AND OFFICERS

(Current as of December 18, 2018)

	BOARD OF MANAGERS	
Charles R. Gordon		
Member, Board of Managers		
David F. Morris		
Member, Board of Managers		

	<u>OFFICERS</u>
Name	Office
Charles R. Gordon	President
David F. Morris	Executive Vice President
Mark A. Menghini	Senior Vice President and Secretary
Kenneth L. Young	Senior Vice President and Treasurer
Stephen Callahan	Senior Vice President
Ralph Western	Senior Vice President – Manufacturing
Dawn Landmann	Senior Vice President - Tax
Daniel P. Schoenekase	Vice President, General Counsel and Assistant Secretary
Dennis Pivin	Vice President – Safety
Larry Mangels	Vice President and Chief Financial Officer

	CONTRACTING AND ATTESTING OFFICERS	
Christlanda Adkins		N. C SHE FT
Laura M. Andreski		-
Janet Hass		
Jana Lause		
Diane Partridge		
Whittney Schulte		
Ursula Youngblood		

Business Address for Board of Managers and Officers:
17988 Edison Avenue
Chesterfield, MO 63005





DEPARTMENT OF BUSINESS, AND PROFESSIONAL REGULATION STATE OF FLORIDA

CONSTRUCTION INDUSTRY LICENSING BOARD

THE GENERAL CONTRACTOR HEREIN IS CERTIFIED UNDER THE PROVISIONS OF CHAPTER 489, FEORIDA STATUTES

WELSH, KENDALL THOMAS

INSITUFORM TECHNOLOGIES LLC 4144 LONICERA LOOP ST. JOHNS FL 32259

LIGENSE NUMBER: EGC1510306

EXPIRATION DATE: AUGUST 31, 2020

Always verify licenses online at MyFloridaLicense.com



Do not alter this document in any form.

This is your license. It is unlawful for anyone other than the licensee to use this document.

State of Florida Department of State

I certify from the records of this office that INSITUFORM TECHNOLOGIES, LLC is a Delaware limited liability company authorized to transact business in the State of Florida, qualified on January 18, 2012.

The document number of this limited liability company is M12000000304.

I further certify that said limited liability company has paid all fees due this office through December 31, 2019, that its most recent annual report was filed on March 26, 2019, and that its status is active.

I further certify that said limited liability company has not filed a Certificate of Withdrawal.

Given under my hand and the Great Seal of the State of Florida at Tallahassee, the Capital, this the Twenty-ninth day of April, 2019



KAUNUNGUL Secretary of State

Tracking Number: 3957056520CU

To authenticate this certificate, visit the following site, enter this number, and then follow the instructions displayed.

https://services.sunbiz.org/Filings/CertificateOfStatus/CertificateAuthentication



FLORIDA DEPARTMENT OF STATE Division of Corporations

January 18, 2012

BECKY PEIRCE CSC TALLAHASSEE, FL

Qualification documents for INSITUFORM TECHNOLOGIES, LLC were filed on January 18, 2012, and assigned document number M1200000304. Please refer to this number whenever corresponding with this office.

Your limited liability company is authorized to transact business in Florida as of the file date.

To maintain "active" status with the Division of Corporations, an annual report must be filed yearly between January 1st and May 1st beginning in the year following the file date or effective date indicated above. If the annual report is not filed by May 1st, a \$400 late fee will be added.

A Federal Employer Identification Number (FEI/EIN) will be required when this report is filed. Contact the IRS at 1-800-829-4933 for an SS-4 form or go to www.irs.gov.

Please notify this office if the limited liability company address changes.

Should you have any questions regarding this matter, please contact this office at the address given below.

Buck Kohr Regulatory Specialist II Registration/Qualification Section Division of Corporations

Letter Number: 712A00001262

Account number: I2000000195

Amount charged: 125.00

APPLICATION BY FOREIGN LIMITED LIABILITY COMPANY FOR AUTHORIZATION TO. TRANSACT BUSINESS IN FLORIDA

IN COMPLIANCE WITH SECTION 608503, FLORIDA STATULES, THE FOLLOWING IS SUBMITTED TO REGISTER A FOREIGN

LIMITED LIABILITY COMPANY TO TRANSACT BUSINESS IN THE STATE OF FLORIDA:
1. INSTITUTORM TECHNOLÒGIES, LLC
1. INSTIDITORY TRAIN OF THE TRA
(If name unavailable, enter alternate name adopted for the purpose of transacting business in Florida and attach a copy of the written consent of the managers or managing members adopting the alternate name. The alternate mane must include "Limited Liability Company," "LL.C." ("LLC.")
2. DB 3. (BDI symbol if mylicable)
2. Dis (Turisdiction under the law of which foreign limited liability (FEI number, if applicable) company is organized)
4. 03/27/1980 5. Peoperinal
(Date of Organization) (Duration: Year limited liability company will cease to exist or "perpetual")
6. Upon Filing (Date first transacted business in Florida, if prior to registration.)
. (See sections 608.501 & 608.502 F.S. in defermine penalty habitity)
7, 17988 Edison Ave. Chesterfield MO 63005
(Sirect Address of Principal Office)
Drog Manage of Landage of the Company
8. If limited liability company is a manager-managed company, check here
9. The name and usual business addresses of the managing members or managers are as follows:
Joe Burgess 17988 Edison Ave. Chesterfield MO 63005
David Martin 17988 Edison Aye. Chesterfield MO 63005
David F. Morris 17988 Edison Ave. Chesterfield MO 63005
10. Attached is an original certificate of existence no more than 90 days old, duly authoriticated by the official having custody of accords in
the jurisdiction multi-flashwof which it is organized. (A photocopy is not acceptable. If the ostificate is in a foreign larguage, a
iranslation of the certificate moder cath of the translater most be submitted)
11. Nature of business or purposes to be conducted or promoted in Plorida:
Any lawful business, purpose or activity.
· Of-Ora
Signature of a member or an authorized representative of a member.
(in accominance with section 608,408(3), F.S., the execution of this document constitutes an affirmation under the
penalties of peniury that the facts stated herein are true. I am aware that any false information submitted in a
document to the Department of State constitutes a third degree felony as provided for in s.817.155, F.S.)
David F. Morris, Manager
Typed or printed name of signee

CERTIFICATE OF DESIGNATION OF REGISTERED AGENT/REGISTERED OFFICE

PURSUANT TO THE PROVISIONS OF SECTION 608.415 or 608.507, FLORIDA STATUTES, THE UNDERSIGNED LIMITED LIABILITY COMPANY SUBMITS THE FOLLOWING STATEMENT TO DESIGNATE A REGISTERED OFFICE AND REGISTERED AGENT IN THE STATE OF FLORIDA.

1. The name of the Limited Liability Company is:	
Insitutorm Technologies, LLC	
If mayailable, the alternate to be used in the state of Florida is:	
2. The name and the Florida street address of the registered agent and office are:	
Corporation Service Company (Name)	
1201 Hays Street Address (P.O. Box NOT ACCEPTABLE)	
Tailahassee FL 32301 City/State/Zip	

Having been named as registered agent and to accept service of process for the above stated limited liability company at the place designated in this certificate, I hereby accept the appointment as registered agent and agree to act in this capacity. I further agree to comply with the provisions of all statutes relating to the proper and complete performance of my disties, and I am familiar with and accept the obligations of my position as registered agent as provided for in Chapter 608, Florida Statutes.

Comporation Service Company

(Signaine)

Dawn Franiz, Assistant Secretary

\$ 100.00 Filing Fee for Application

\$ 25.00 Designation of Registered Agent

\$ 30.00 Certified Copy (optional)

5 5.00 Certificate of Status (optional)

Delaware

PAGE 1

The First State

I, JEFFREY W. BULLOCK, SECRETARY OF STATE OF THE STATE OF

DELAWARE, DO HEREBY CERTIFY "INSITUFORM TECHNOLOGIES, LLC" IS

DULY FORMED UNDER THE LAWS OF THE STATE OF DELAWARE AND IS IN

GOOD STANDING AND HAS A LEGAL EXISTENCE SO FAR AS THE RECORDS OF

THIS OFFICE SHOW, AS OF THE SEVENTEENTH DAY OF JANUARY, A.D.

2012.

AND I DO HEREBY FURTHER CERTIFY THAT THE SAID "INSITUFORM TECHNOLOGIES, LLC" WAS FORMED ON THE TWENTY-SEVENTH DAY OF MARCH, A.D. 1980.

AND I DO HEREBY FURTHER CERTIFY THAT THE ANNUAL TAXES HAVE BEEN PAID TO DATE.

0889565 8300

120055464

AUTHENTICATION: 9301204

DATE: 01-17-12

Jeffrey W Bullock Secretary of State

Delaware

PAGE 1

The First State

I, JEFFREY W. BULLOCK, SECRETARY OF STATE OF THE STATE OF

DELAWARE DO HERBY CERTIFY THAT THE ATTACHED IS A TRUE AND

CORRECT COPY OF THE CERTIFICATE OF CONVERSION OF A DELAWARE

CORPORATION UNDER THE NAME OF "INSITUFORM TECHNOLOGIES, INC." TO

A DELAWARE LIMITED LIABILITY COMPANY, CHANGING ITS NAME FROM

"INSITUFORM TECHNOLOGIES, INC." TO "INSITUFORM TECHNOLOGIES,

LAC", FILED IN THIS OFFICE ON THE THIRTIETH DAY OF DECEMBER,

A.D. 2011, AT 11:28 O'CLOCK A.M.

AND I DO HEREBY FURTHER CERTIFY THAT THE EFFECTIVE DATE OF THE AFCRESAID CERTIFICATE OF CONVERSION IS THE THIRTY-FIRST DAY OF DECEMBER, A.D. 2011, AT 11:58 O'CLOCK P:M.

0889565 `8100V

111355498

You may verify this certificate online at corp. delaware.gov/authver.shtml

Jeffrey W. Bullock, Secretary of State
AUTHENIN CATION: 9264943

DATE: 12-30-11

State of Delaware Secretary of State Division of Corporations Delivered 11:40 AM 12/30/2011 FILED 11:28 AM 12/30/2011 SRV 111355498 - 0889565 FILE

STATE OF DELAWARE CERTIFICATE OF CONVERSION FROM A CORPORATION TO A LIMITED LIABILITY COMPANY PURSUANT TO SECTION 18-214 OF THE LIMITED LIABILITY COMPANY ACT

- 1.) The jurisdiction where the Corporation first formed is Delaware.
- 2.) The jurisdiction immediately prior to filing this Certificate is Delaware.
- 3.) The date the Corporation first formed is March 27, 1980.
- 4.) The name of the Corporation immediately prior to filing this Certificate is historiorm Technologies, Inc.
- The name of the Limited Liability Company as set forth in the Certificate of Formation is Institutional Technologies, LLC.
- 6.) The effective time of the conversion shall be 11:58 p.m. EST on December 31, 2011.

IN WITNESS WHEREOF, the undersigned has executed this Certificate on the 27th day of December, 2011.

INSITUFORM TECHNOLOGIES, INC.

April A. Greer Assistant Secretary

Delaware

PAGE 2

The First State

I, JEFFREY W. BULLOCK, SECRETARY OF STATE OF THE STATE OF

DELAWARE DO HEREBY CERTIFY THAT THE ATTACHED IS A TRUE AND

CORRECT COPY OF CERTIFICATE OF FORMATION OF "INSITUTORM

TECHNOLOGIES, LLC" FILED IN THIS OFFICE ON THE TEIRTIETH DAY OF

DECEMBER, A.D. 2011, AT 11:28 O'CLOCK A.M.

AND I DO HEREBY FURTHER CERTIFY THAT THE EFFECTIVE DATE OF THE AFORESAID CERTIFICATE OF FORMATION IS THE THIRTY-FIRST DAY OF DECEMBER, A.D. 2011, AT 11:58 O'CLOCK P.M.

0889565 8100V

111355498

Tou may verify this certificate online at corp.delarare.gov/authver.shiml

Jeffrey W. Bullock, Secretary of State
AUTHENTY CATTON: 9264943

DATE: 12-30-11

State of Delaware Secretary of State Division of Corporations Delivered 11:40 AM 12/30/2011 FILED 11:28 AM 12/30/2011 SRV 111355498 - 0889565 FILE

STATE OF DELAWARE LIMITED LIABILITY COMPANY CERTIFICATE OF FORMATION

- First: The name of flds limited Hability company is Insimform Technologies,
 LLC.
- Second: The address of its registered office in the State of Delaware is Corporation Trust Center, 1209 Orange Street in the City of Wilmington, Delaware 19801.

The name of its registered agent at such address is The Corporation Trust Company.

s Third:

This filing shall be effective 11:58 p.m. EST on December 31, 2011.

IN WITNESS WHEREOF, the undersigned has executed this Certificate on the 27^{th} day of December, 2011.

April A. Green

INSITUFORM TECHNOLOGIES, LLC

PRESIDENT APPOINTMENT OF CONTRACTING AND ATTESTING OFFICERS

The undersigned, being the President of Insituform Technologies, LLC, a Delaware Limited Liability Company (the "Company"), and pursuant to the authority set forth in the Limited Liability Company Operating Agreement of the Company, hereby determines that:

- 1. Christlanda Adkins, Laura M. Andreski, Janet Hass, Jana Lause, Diane Partridge, Whittney Schulte, and Ursula Youngblood are appointed as Contracting and Attesting Officers of the Company, each with the authority, individually and in the absence of the others, subject to the control of the Board of Managers of the Company, to: (i) certify and attest to the signature of any officer of the Company; (ii) enter into and bind the Company to perform pipeline rehabilitation activities of the Company and all matters related thereto, including the maintenance of one or more offices and facilities of the Company; (iii) execute and to deliver documents on behalf of the Company; and (iv) take such other action as is or may be necessary and appropriate to carry out the project, activities and work of the Company.
- Any person previously appointed or serving as a Contracting and Attesting Officer of the Company prior to the date hereof and who is not named above is hereby removed from any such appointment.

Dated: December 1, 2018

Charles R. Gordon

les 1 The

President

FINANCIAL STATEMENT

ASSETS

CURRENT ASSETS:	
Cash	\$ See attached Annual Report
Notes and Account Receivable	\$
Inventories	\$
PLANT ASSETS:	
Real Estate	\$
Machinery	\$
Good Will, Patents, etc.	\$\$
	<u>Liabilities</u>
Notes Payable	\$
Accounts Payable	\$
Accrued Wages	\$
Other Liabilities	\$\$
EXCESS OF ASSETS	\$
OR NET WORTH	\$

NOTE:

The above is a suggested form of the type of Financial Statement desired. The Bidder is not required to follow such form explicitly, but the Financial Statement submitted by him must clearly show what his financial condition is. The County reserves the privilege of requiring additional information as to financial responsibility before awarding contract.

Aegion Corporation and Subsidiaries

Consolidated Financial Statements and Supplemental Consolidating Information December 31, 2018

(With Report of Independent Auditors)

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Consolidating Balance Sheet as of December 31, 2018	I



Report of Independent Auditors

To the Board of Directors:

We have audited the accompanying consolidated financial statements of Aegion Corporation and its subsidiaries, which comprise the consolidated balance sheets as of December 31, 2018 and December 31, 2017, and the related consolidated statements of operations, comprehensive income, equity and cash flows for the years then ended.

Management's Responsibility for the Consolidated Financial Statements

Management is responsible for the preparation and fair presentation of the consolidated financial statements in accordance with accounting principles generally accepted in the United States of America; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of consolidated financial statements that are free from material misstatement, whether due to fraud or error.

Auditors' Responsibility

Our responsibility is to express an opinion on the consolidated financial statements based on our audits. We conducted our audits in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the consolidated financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the consolidated financial statements. The procedures selected depend on our judgment, including the assessment of the risks of material misstatement of the consolidated financial statements, whether due to fraud or error. In making those risk assessments, we consider internal control relevant to the Company's preparation and fair presentation of the consolidated financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the consolidated financial statements. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

In our opinion, the consolidated financial statements referred to above present fairly, in all material respects, the financial position of Aegion Corporation and its subsidiaries as of December 31, 2018 and December 31, 2017, and the results of their operations and their cash flows for the years then ended in accordance with accounting principles generally accepted in the United States of America.



Other Matter

Our audit was conducted for the purpose of forming an opinion on the consolidated financial statements taken as a whole. The consolidating information is the responsibility of management and was derived from and relates directly to the underlying accounting and other records used to prepare the consolidated financial statements. The consolidating information has been subjected to the auditing procedures applied in the audit of the consolidated financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the consolidated financial statements or to the consolidated financial statements themselves and other additional procedures, in accordance with auditing standards generally accepted in the United States of America. In our opinion, the consolidating information is fairly stated, in all material respects, in relation to the consolidated financial statements taken as a whole. The consolidating information is presented for purposes of additional analysis of the consolidated financial statements rather than to present the financial position, results of operations and cash flows of the individual companies and is not a required part of the consolidated financial statements. Accordingly, we do not express an opinion on the financial position, results of operations and cash flows of the individual companies.

Saint Louis, Missouri March 8, 2019

PricewaterhouseCoopers LLP

AEGION CORPORATION AND SUBSIDIARIES CONSOLIDATED STATEMENTS OF OPERATIONS

(in thousands, except per share amounts)

	Years Ended December 31,						
		2018		2017		2016	
Revenues	\$	1,333,568	\$	1,359,019	\$	1,221,920	
Cost of revenues		1,066,642		1,074,207		967,993	
Gross profit		266,926		284,812		253,927	
Operating expenses		219,823		226,173		197,897	
Goodwill impairment		1,389		45,390			
Definite-lived intangible asset impairment		2,169		41,032		_	
Gain on litigation settlement		10311				(6,625)	
Acquisition and divestiture expenses		7,004		2,923		2,696	
Restructuring and related charges		6,894		12,814		9,168	
Operating income (loss)		29,647		(43,520)		50,791	
Other income (expense):							
Interest expense		(17,327)		(16,001)		(15,029)	
Interest income		516		145		166	
Other		(9,881)		(2,201)		(694)	
Total other expense		(26,692)	THE	(18,057)		(15,557)	
Income (loss) before taxes on income		2,955		(61,577)		35,234	
Taxes (benefit) on income (loss)		(132)		5,005		6,109	
Net income (loss)		3,087		(66,582)		29,125	
Non-controlling interests (income) loss		(159)		(2,819)		328	
Net income (loss) attributable to Aegion Corporation	\$	2,928	\$	(69,401)	\$	29,453	
	SQUEET THE				914		
Earnings (loss) per share attributable to Aegion Corporation:							
Basic	\$	0.09	\$	(2.09)	\$	0.85	
Diluted	\$	0.09	\$	(2.09)	\$	0.84	

AEGION CORPORATION AND SUBSIDIARIES CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME (in thousands)

Years Ended December 31,					
	2018		2017		2016
\$	3,087	\$	(66,582)	\$	29,125
	(14,651)		20,839		(6,343)
	(1,621)		1,402		746
	(654)	E318	93		(8)
	(13,839)		(44,248)		23,520
	(1)		(3,040)		294
\$	(13,840)	\$	(47,288)	\$	23,814
	\$	2018 \$ 3,087 (14,651) (1,621) (654) (13,839) (1)	2018 \$ 3,087 \$ (14,651) (1,621) (654) (13,839)	2018 2017 \$ 3,087 \$ (66,582) (14,651) 20,839 (1,621) 1,402 (654) 93 (13,839) (44,248) (1) (3,040)	2018 2017 \$ 3,087 \$ (66,582) \$ (14,651) 20,839 (1,621) 1,402 (654) 93 (13,839) (44,248) (1) (3,040)

⁽¹⁾ Amounts presented net of tax of \$(48), \$930 and \$496 for the years ended December 31, 2018, 2017 and 2016, respectively.

⁽²⁾ Amounts presented net of tax of \$(134), \$22 and \$(2) for the years ended December 31, 2018, 2017 and 2016, respectively.

AEGION CORPORATION AND SUBSIDIARIES CONSOLIDATED BALANCE SHEETS

(in thousands, except share amounts)

	December			31,
	-	2018		2017
Assets	W.			
Current assets				
Cash and cash equivalents	\$	83,527	\$	105,717
Restricted cash		1,359		1,839
Receivables, net of allowances of \$9,695 and \$5,775, respectively	Name of	204,541	d d	201,570
Retainage		33,572		33,002
Contract assets		62,467	14.11	75,371
Inventories		56,437		63,969
Prepaid expenses and other current assets		32,172		35,282
Assets held for sale		7,792		70,314
Total current assets	Feet and	481,867		587,064
Property, plant & equipment, less accumulated depreciation		107,059		109,040
Other assets	I Kayay		JU T	
Goodwill		260,633		260,715
Intangible assets, less accumulated amortization	Talk.	119,696	la la	132,345
Deferred income tax assets		1,561		1,666
Other assets	Harris M	21,601		16,269
Total other assets		403,491		410,995
Total Assets	\$	992,417	\$	1,107,099
iabilities and Equity	SEE JUS		l'e	Indon Line
Current liabilities				
Accounts payable	\$	64,562	\$	70,611
Accrued expenses	Ψ	88,020	Ф	92,011
Contract liabilities		32,339		51,597
Current maturities of long-term debt	104	29,469		26,555
Liabilities held for sale	119 119	5,260		20,900
Total current liabilities	R(2)	219,650		261,674
Long-term debt, less current maturities	elaca	282,003	et	318,240
Deferred income tax liabilities		8,361		9,211
Other non-current liabilities	ISM US	12,216		
Total liabilities		522,230		12,918 602,043
Total habities		322,230		002,043
(See Commitments and Contingencies: Note 12)				
Equity	H view			
Preferred stock, undesignated, \$.10 par – shares authorized 2,000,000; none outstanding		46130		
Common stock, \$.01 par – shares authorized 125,000,000; shares issued and outstanding 31,922,409 and 32,462,542, respectively		319		325
Additional paid-in capital	U Page	122,818	A Se	140,749
Retained earnings		379,890		376,694
Accumulated other comprehensive loss		(40,290)		(23,522
Total stockholders' equity		462,737	-	494,246
Non-controlling interests	1144	7,450	5 3	10,810
Total equity	-	470,187	_	505,056
Total Liabilities and Equity	\$	992,417	\$	1,107,099

AEGION CORPORATION AND SUBSIDIARIES CONSOLIDATED STATEMENTS OF EQUITY

(in thousands, except number of shares)

	Commo				dditional Paid-In		Retained	Со	ccumulated Other mprehensive		Non- ontrolling		Total
PROPERTY OF STREET, SALES OF STREET, SAL	Shares	-	mount	_	Capital	_	Earnings	_	come (Loss)	_	nterests	A12.00	Equity
BALANCE, December 31, 2015	36,053,499	\$	361	\$	200,255	\$	416,642	\$	(39,996)	\$	16,531	\$	593,793
Net income (loss)	THE RESERVANCE OF THE PARTY OF			100			29,453	ve h			(328)	0.70	29,125
Issuance of common stock upon stock option exercises, including tax benefit	114,307		1		1,817	ķ	_		_				1,818
Issuance of shares pursuant to restricted stock units	141,507		1		_		-		<u> </u>				1
Issuance of shares pursuant to deferred stock unit awards	39,660								_				_
Forfeitures of restricted shares	(42,775)		_		_		_				-		_
Shares repurchased and retired	(2,349,894)		(23)		(44,431)						Str. Carry		(44,454)
Equity-based compensation expense	_		_		10,059		_		-		_		10,059
Sale of non-controlling interest			-				-				(7,278)		(7,278)
Distributions to non-controlling interest	_				1				_		(1,276)	ere mu	(1,276)
Currency translation adjustment and derivative transactions, net	_			olp)	<u> </u>		_		(5,639)		34		(5,605)
BALANCE, December 31, 2016	33,956,304	\$	340	\$	167,700	\$	446,095	\$	(45,635)	\$	7,683	\$	576,183
Net income (loss)							(69,401)				2,819		(66,582)
Issuance of common stock upon stock option exercises, including tax benefit	43,573		-		822		_		×-		_		822
Issuance of shares pursuant to restricted stock units	95,510		1										1
Issuance of shares pursuant to performance units	49,672		_		-		-		_		:		_
Issuance of shares pursuant to deferred stock unit awards	30,559												_
Forfeitures of restricted shares	(1,084)		_		parent .		_				-		_
Shares repurchased and retired	(1,711,992)		(16)		(37,833)		# 1 <u>-</u> 1						(37,849)
Equity-based compensation expense	-		-		10,060						(10,060
Investments from non-controlling interest											158		158
Distributions to non-controlling interests	_		_		-		_		_		(71)		(71)
Currency translation adjustment and derivative transactions, net									22,113		221		22,334
BALANCE, December 31, 2017	32,462,542	\$	325	\$	140,749	\$	376,694	\$	(23,522)	\$	10,810	\$	505,056
Cumulative effect adjustment (see Revenues: Note 3)							268						268
Net income (loss)					-		2,928		-		159		3,087
Issuance of shares pursuant to restricted stock units	312,182		3				_						3
Issuance of shares pursuant to performance units	296,909		3		-		_		_		_		3
Issuance of shares pursuant to deferred stock unit awards	28,308		_		1 1 2				_				
Shares repurchased and retired	(1,177,532)		(12)		(25,769)		_				****		(25,781)
Equity-based compensation expense			W Jan		7,838								7,838
Sale of non-controlling interest	_		_		-				_		(3,361)		(3,361)
Currency translation adjustment and derivative transactions, net									(16,768)		(158)		(16,926)
BALANCE, December 31, 2018	31,922,409	\$	319	\$	122,818	\$	379,890	\$	(40,290)	\$	7,450	\$	470,187

AEGION CORPORATION AND SUBSIDIARIES CONSOLIDATED STATEMENTS OF CASH FLOWS (in thousands)

	Years Ended December 31,				1,	
		2018		2017		2016
Cash flows from operating activities:						
Net income (loss)	\$	3,087	\$	(66,582)	\$	29,12
Adjustments to reconcile to net cash provided by operating activities:						
Depreciation and amortization		37,855		44,419		46,719
(Gain) loss on sale of fixed assets		143		(59)		(1,916
Equity-based compensation expense		7,838		10,060		10,059
Deferred income taxes		(648)		(9,376)		1,772
Non-cash restructuring charges		13,814		10,080		300
Non-cash portion of litigation settlement	111612	1				(3,000
Goodwill impairment		1,389		45,390		
Definite-lived intangible asset impairment		2,169		41,032		0.11
Loss on sale of businesses		7,048		-		_
Loss on foreign currency transactions		623	la.	2,152		91
Other		1,278		(1,562)		(1,044
Changes in operating assets and liabilities (net of acquisitions):					97	
Receivables net, retainage and contract assets		(6,821)		(29,847)		52,774
Inventories		2,306		(1,926)		(2,569
Prepaid expenses and other assets		614		8,732		16,759
Accounts payable and accrued expenses		(7,339)		18,803		(50,022
Contract liabilities		(24,144)		(5,924)		(27,76)
Other operating		457		(1,798)		(946
Net cash provided by operating activities		39,669		63,594		71,161
Cash flows from investing activities:						
Capital expenditures		(30,514)		(30,830)		(38,760
Proceeds from sale of fixed assets		3,036		707		3,310
Patent expenditures		(299)		(379)		(1,043
Purchase of Underground Solutions, Inc., net of cash acquired		_				(84,740
Other acquisition activity, net of cash acquired		(9,000)		(9,045)		(11,56
Sale of Bayou, net of cash disposed		37,942		_		
Sale of interest in Bayou Perma-Pipe Canada, Ltd., net of cash disposed						6,59
Net cash provided by (used in) investing activities		1,165		(39,547)		(126,20)

Ash flows from financing activities: Proceeds from issuance of common stock upon stock option exercises, including stax effects Repurchase of common stock Investments from non-controlling interest Purchase of or distributions to non-controlling interests	25,775) — —	823 (37,849) 158 (71) (500)		1,818 (44,454) — (1,276)
tax effects Repurchase of common stock Investments from non-controlling interest	25,775) — —	(37,849) 158 (71)		(44,454)
Investments from non-controlling interest	25,775) — — —	158 (71)		
	<u>-</u>	(71))	(1,276)
Purchase of or distributions to non-controlling interests)	(1,276)
		(500)		
Payment of contingent consideration		(500))	(500)
Credit facility amendment fees	(1,657)	_		-
Proceeds from notes payable, net	234	639		
Proceeds from (payments on) line of credit, net	(7,000)	2,000		36,000
Principal payments on long-term debt (2	26,250)	(21,647))	(17,500)
et cash used in financing activities (60,448)	(56,447))	(25,912)
ffect of exchange rate changes on cash	(4,045)	6,553		(2,148)
et decrease in cash, cash equivalents and restricted cash for the year	23,659)	(25,847))	(83,100)
ash, cash equivalents and restricted cash, beginning of year	08,545	134,392		217,492
ash, cash equivalents and restricted cash, end of year	84,886	108,545		134,392
ash, cash equivalents and restricted cash, assets held for sale, end of year		(989))	
ash, cash equivalents and restricted cash, end of year \$	84,886	\$ 107,556	\$	134,392
				西型增强的
upplemental disclosures of cash flow information:				
ash paid (received) for:				
Interest \$	15,622	\$ 14,998	\$	11,118
Income taxes	4,625	5,649		(517)

AEGION CORPORATION AND SUBSIDIARIES NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

1. DESCRIPTION OF BUSINESS

Aegion Corporation combines innovative technologies with market leading expertise to maintain, rehabilitate and strengthen pipelines and other infrastructure around the world. Since 1971, the Company has played a pioneering role in finding transformational solutions to rehabilitate aging infrastructure, primarily pipelines in the wastewater, water, energy, mining and refining industries. The Company also maintains the efficient operation of refineries and other industrial facilities and provide innovative solutions for the strengthening of buildings, bridges and other structures. Aegion is committed to Stronger. Safer. Infrastructure. The Company believes that the depth and breadth of its products and services platform make Aegion a leading "one-stop" provider for the world's infrastructure rehabilitation and protection needs.

The Company is primarily built on the premise that it is possible to use technology to extend the structural design life and maintain, if not improve, the performance of infrastructure, mostly pipe. The Company is proving that this expertise can be applied in a variety of markets to protect pipelines in oil, gas, mining, wastewater and water applications and extending this to the rehabilitation and maintenance of commercial structures and the provision of professional services in energy-related industries. Many types of infrastructure must be protected from the corrosive and abrasive materials that pass through or near them. The Company's expertise in non-disruptive corrosion engineering and abrasion protection is now wide-ranging, opening new markets for growth. The Company has a long history of product development and intellectual property management. The Company manufactures most of the engineered solutions it creates as well as the specialized equipment required to install them. Finally, decades of experience give the Company an advantage in understanding municipal, energy, mining, industrial and commercial customers. Strong customer relationships and brand recognition allow the Company to support the expansion of existing and innovative technologies into new high growth end markets.

The Company's predecessor was originally incorporated in Delaware in 1980 to act as the exclusive United States licensee of the Insituform® cured-in-place pipe ("CIPP") process, which Insituform's founder invented in 1971. The Insituform® CIPP process served as the first trenchless technology for rehabilitating sewer pipelines and has enabled municipalities and private industry to avoid the extraordinary expense and extreme disruption that can result from conventional "dig-and-replace" methods. For more than 45 years, the Company has maintained its leadership position in the CIPP market from manufacturing to technological innovations and market share.

In order to strengthen the Company's ability to service the emerging demands of the infrastructure protection market and to better position the Company for sustainable growth, the Company embarked on a diversification strategy in 2009 to expand its product and service portfolio and its geographical reach. Through a series of strategic initiatives and key acquisitions, the Company now possesses a broad portfolio of cost-effective solutions for rehabilitating and maintaining aging or deteriorating infrastructure, protecting new infrastructure from corrosion worldwide and providing integrated professional services in engineering, procurement, construction, maintenance, and turnaround services for oil and natural gas companies, primarily in the midstream and downstream markets.

Recognizing that the breadth of offerings expanded beyond the Company's flagship Insituform® brand, which constituted less than half of the Company's revenues in 2011, the Company reorganized Insituform Technologies, Inc. ("Insituform"), the parent company at the time, into a new holding company structure in October 2011. Aegion became the new parent company and Insituform became a wholly-owned subsidiary of Aegion. Aegion reflects the Company's mission of extending its leadership capabilities to furnish products and services to provide: (i) long-term protection for water and wastewater pipes, oil and gas pipelines and infrastructure as well as commercial and governmental structures and transportation infrastructure; and (ii) integrated professional services to energy companies.

Revision

The Company identified errors related to intercompany accounts, stock compensation and accrued contract costs prior to December 31, 2015 of approximately \$8.9 million and corrected these errors as a cumulative decrease to beginning retained earnings of \$8.9 million with a corresponding increase to accrued expenses, additional paid-in capital and accumulated other comprehensive loss of \$0.8 million, \$0.3 million and \$7.8 million, respectively, as of December 31, 2015. The Company also revised the results for 2017 and 2016 to reflect the correction of these errors, resulting in: (i) a net increase to operating expenses of \$0.3 million and a corresponding decrease in net income (loss) for 2017; (ii) an increase to currency translation adjustments, which is a component of accumulated other comprehensive loss, of \$1.4 million for 2017; (iii) a decrease of \$1.1 million and an increase of \$0.8 million related to equity-based compensation expense for 2017 and 2016, respectively; and (iv) a decrease to cost of revenues of \$0.8 million and an increase to operating expenses of \$0.8 million for 2016. The Company also revised net cash provided by operating activities, which resulted in a decrease of \$1.4 million for 2017.

The Company evaluated the impact of these errors on the prior period quarterly and annual financial statements, assessing materiality both quantitatively and qualitatively. The Company determined that these errors were not material to any of the Company's prior annual and interim period consolidated financial statements and therefore, amendments of previously filed reports were not required. As such, the revision for the corrections is reflected in the financial information of the applicable prior periods in this Form 10-K filing and disclosure of the revised amount on other prior periods will be reflected in future filings containing the applicable period.

Acquisitions/Strategic Initiatives/Divestitures

2017 Restructuring

On July 28, 2017, the Company's board of directors approved a realignment and restructuring plan (the "2017 Restructuring"). As part of the 2017 Restructuring, the Company announced plans to: (i) divest the Company's pipe coating and insulation businesses in Louisiana, The Bayou Companies, LLC and Bayou Wasco Insulation, LLC (collectively "Bayou"; (ii) exit all non-pipe related contract applications for the Tyfo® system in North America; (iii) right-size the cathodic protection services operation in Canada and the CIPP businesses in Australia and Denmark; and (iv) reduce corporate and other operating costs.

During 2018, the Company's board of directors approved additional actions with respect to the 2017 Restructuring, which included the decisions to: (i) divest the Australia and Denmark CIPP businesses; (ii) take actions to further optimize operations within North America, including measures to reduce consolidated operating costs; and (iii) divest or otherwise exit multiple additional international businesses. See Note 4.

2016 Restructuring

On January 4, 2016, the Company's board of directors approved a restructuring plan (the "2016 Restructuring") to reduce the Company's exposure to the upstream oil markets and to reduce consolidated expenses. The 2016 Restructuring repositioned Energy Services' upstream operations in California, reduced Corrosion Protection's upstream exposure by divesting its interest in a Canadian pipe coating joint venture, right-sized Corrosion Protection to compete more effectively and reduced corporate and other operating costs. The Company completed all of the aforementioned objectives related to the 2016 Restructuring. See Note 4.

Infrastructure Solutions Segment ("Infrastructure Solutions")

On November 1, 2018, the Company sold substantially all of the fixed assets and inventory from its CIPP operations in Denmark for a sale price of DKK 10.5 million (approximately \$1.6 million). In connection with the sale, the Company entered into a five-year exclusive tube-supply agreement whereby the buyers will purchase Insituform CIPP liners from the Company. The buyers are also entitled to use the Insituform trade name based on a trademark license granted for the same five-year time period.

On May 14, 2018, the Company's board of directors approved a plan to divest the Company's CIPP business in Australia. While restructuring actions in Australia led to year-over-year improvements in operating results in 2018, an assessment of the long-term fit within the Company's portfolio led to the decision to divest the business. Accordingly, the Company has classified Australia's assets and liabilities as held for sale on the Consolidated Balance Sheet at December 31, 2018. See Note 6.

On March 1, 2017, the Company acquired Environmental Techniques Limited and its parent holding company, Killeen Trading Limited (collectively "Environmental Techniques"), for a purchase price of £6.5 million, approximately \$8.0 million, which was funded from the Company's international cash balances. Environmental Techniques provides trenchless drainage inspection, cleaning and rehabilitation services throughout the United Kingdom and the Republic of Ireland.

On July 1, 2016, the Company acquired Concrete Solutions Limited ("CSL") and Building Chemical Supplies Limited ("BCS"), two New Zealand companies (collectively, "Concrete Solutions"), for a purchase price paid at closing of NZD 7.5 million, approximately \$5.5 million, which was funded from the Company's cash balances. The sellers have the ability to earn up to an additional NZD 2.0 million, approximately \$1.4 million, of proceeds based on reaching certain future performance targets. CSL provides structural strengthening, concrete repair and bridge jointing solutions primarily through application of FRP and injection resins and had served as a Tyfo® system certified applicator in New Zealand since the late 1990's. BCS imports and distributes materials, including fiber reinforced polymer, injection resins, repair mortars and protective coatings.

On June 2, 2016, the Company acquired the CIPP contracting operations of Leif M. Jensen A/S ("LMJ"), a Danish company and the Insituform licensee in Denmark since 2011. The purchase price was €2.9 million, approximately \$3.2 million, and was funded from the Company's cash balances.

On May 13, 2016, the Company acquired the operations and territories of Fyfe Europe S.A. and related companies ("Fyfe Europe") for a purchase price of \$3.0 million. The transaction was funded from the Company's cash balances. Fyfe Europe

(35)

held rights to provide Fyfe[®] product engineering and support to installers and applicators of FRP systems in 72 countries throughout Europe, the Middle East and North Africa. The acquisition of these territories provides the Company with worldwide rights to market, manufacture and install the patented Tyfo[®] technology.

On February 18, 2016, the Company acquired Underground Solutions, Inc. and its subsidiary, Underground Solutions Technologies Group, Inc. (collectively, "Underground Solutions"), for an initial purchase price of \$85.0 million plus an additional \$5.0 million for the value of the estimated tax benefits associated with Underground Solutions' net operating loss carry forwards. The purchase price included \$6.3 million held in escrow as security for the post-closing purchase price adjustments and post-closing indemnification obligations of Underground Solutions' previous owners. The transaction was funded partially from the Company's cash balances and partially from borrowings under the Company's revolving credit facility. To supplement the domestic cash balances, the Company repatriated approximately \$29.7 million from foreign subsidiaries to assist in funding the transaction, incurring approximately \$3.2 million in additional taxes, an accrual for which was included in the Company's tax provision amounts for 2015. Underground Solutions provides infrastructure technologies for water, sewer and conduit applications.

Corrosion Protection Segment ("Corrosion Protection")

On August 31, 2018, the Company sold substantially all of the assets of its wholly-owned subsidiary, The Bayou Companies, LLC and its fifty-one percent (51%) interest in Bayou Wasco Insulation, LLC. The sale price was \$46 million, consisting of \$38 million paid in cash at closing and \$8 million in a fully secured, two-year loan payable to Aegion. Aegion is also eligible to receive an additional \$4 million in total earn-out payments based on performance of the divested businesses in 2019 and 2020. Cash proceeds, net of customary closing costs, were used to repay outstanding borrowings on the Company's line of credit. The sale resulted in a pre-tax loss of \$7.0 million during 2018, which was corrected from the \$8.7 million previously reported in the third quarter of 2018. The loss is included in "Other expense" in the Consolidated Statements of Operations.

On May 4, 2018, the Company acquired the operations of Hebna Inc., Hebna Canada Inc. and Hebna Corporation (collectively "Hebna"), for a total purchase price of \$6.0 million (\$3.0 million was paid during the second quarter of 2018 and \$3.0 million was paid during the third quarter of 2018). The transaction was funded from a combination of domestic and international cash balances, with fifty percent (50%) of the purchase price being paid by the Company's joint venture in Oman, in which the Company is a fifty-one percent (51%) partner. Hebna provides pipeline lining services, including compressed-fit lining, slip-lining, liner and free-standing pipe fusing, pipeline assessment and integrity management, pipeline pigging and calibration, and roto-lining services primarily in the United States, Canada and Middle East.

In September 2017, the Company organized Aegion South Africa Proprietary Limited, a joint venture in South Africa between Aegion International Holdings Limited, a subsidiary of the Company ("Aegion International"), and Robor Proprietary Limited ("Robor"), for the purpose of providing Aegion's Corrosion Protection and Infrastructure Solutions products and services to Eastern and Southern Africa. Aegion International owns sixty percent (60%) of the joint venture and Robor owns the remaining forty percent (40%).

On February 1, 2016, the Company sold its fifty-one percent (51%) interest in its Canadian pipe-coating joint venture, Bayou Perma-Pipe Canada, Ltd. ("BPPC"), to its joint venture partner, Perma-Pipe, Inc. The sale price was \$9.6 million, which consisted of a \$7.6 million payment at closing and a \$2.0 million promissory note, which was paid in full on July 28, 2016. BPPC served as the Company's pipe coating and insulation operation in Canada.

Energy Services Segment ("Energy Services")

On July 20, 2018, the Company acquired the operations of Plant Performance Services LLC and P2S LLC (collectively "P2S"), for a total purchase price of \$3.0 million. The transaction was funded from domestic cash balances. P2S specializes in general mechanical turnaround services, specialty welding services and field fabrication services primarily for the downstream oil and gas industry.

Purchase Price Accounting

The Company finalized its accounting for Environmental Techniques in 2018 and Underground Solutions, Fyfe Europe, LMJ and Concrete Solutions in 2017. There were no significant adjustments to the purchase price accounting in either period. The goodwill and definite-lived intangible assets associated with the Fyfe Europe, LMJ and Concrete Solutions acquisitions are deductible for tax purposes; whereas, the goodwill and definite-lived intangible assets associated with the Environmental Techniques and Underground Solutions acquisitions are not deductible for tax purposes.



The Company's acquisitions made the following contributions to its revenues and profits (in thousands):

Year Ended December 31,

	<u> </u>	20	2018			2017 2016						
	R	evenues	Ne	t Loss	R	evenues	N	et Loss	R	evenues	N	let Loss
Underground Solutions (1)	\$	45,738	\$	(790)	\$	32,063	\$	(3,778)	\$	29,425	\$	(2,694)
Other acquisitions (2)(3)		17,315		(555)		14,845		(5,225)		7,588		(1,811)

[&]quot;N/A" represents not applicable.

- (1) The reported net loss in 2018 includes a pre-tax allocation of corporate expenses of \$5.0 million. The reported net loss in 2017 includes a pre-tax allocation of corporate expenses of \$4.5 million. The reported net loss in 2016 includes a pre-tax charge for inventory step-up of \$3.6 million, recognized as part of the accounting for business combinations, and a pre-tax allocation of corporate expenses of \$3.2 million.
- The reported net loss in 2018 and 2017 includes pre-tax restructuring charges of \$4.8 million and \$0.1 million, respectively.
- (1) The reported net loss in 2017 includes a pre-tax impairment charge of \$2.2 million allocated from goodwill impairments in the Fyfe reporting unit (see Note 2).

The following unaudited pro forma summary presents combined information of the Company as if its acquisitions had occurred at the beginning of the year preceding their acquisition (in thousands, except earnings per share):

	1	rears Ended	Dec	ember 31,
		2017(1)		2016 ⁽²⁾
Revenues	\$	1,359,901	\$	1,238,730
Net income (loss) (3)		(69,574)		29,924
Diluted earnings (loss) per share	\$	(2.10)	\$	0.85

⁽¹⁾ Includes pro-forma results related to Environmental Techniques, Hebna and P2S. 2018 contributions related to Hebna and P2S were immaterial.

The transaction purchase price to acquire Environmental Techniques was £6.5 million, approximately \$8.0 million, which represented cash consideration paid at closing.

The transaction purchase price to acquire Underground Solutions was \$88.4 million, which included: (i) a payment at closing of \$85.0 million; (ii) a payment of \$5.0 million for the value of the estimated tax benefits associated with Underground Solutions' net operating loss carry forwards; and (iii) working capital adjustments of \$1.6 million payable to the Company.

The transaction purchase price to acquire Fyfe Europe was \$3.0 million, which represented cash consideration paid at closing of \$2.8 million plus \$0.2 million of deferred contingent consideration, which was paid during 2017.

The transaction purchase price to acquire LMJ was €2.9 million, approximately \$3.2 million, which was paid at closing.

The transaction purchase price to acquire Concrete Solutions was NZD 8.9 million, approximately \$6.4 million, which included: (i) a payment at closing of NZD 7.5 million, approximately \$5.5 million; (ii) a preliminary working capital adjustment payable to the sellers of NZD 0.2 million, approximately \$0.1 million; and (iii) the estimated fair value of earnout consideration of NZD 1.2 million, approximately \$0.9 million. During 2018 and 2017, the Company reversed \$0.3 million and \$0.1 million, respectively, of the earnout consideration as operating results for the twelve-month periods ended June 30, 2018 and 2017 were below the target amounts in the purchase agreement. The accrual adjustments resulted in an offset to "Operating expenses" in the Consolidated Statement of Operations for each respective year. After the accrual adjustments, the estimated fair value of the contingent consideration was NZD 0.6 million, approximately \$0.4 million. The fair value estimate was determined using observable inputs and significant unobservable inputs, which are based on level 3 inputs as defined in Note 13.

⁽²⁾ Includes pro-forma results related to Environmental Techniques, Underground Solutions, Fyfe Europe, LMJ and Concrete Solutions.

⁽³⁾ Includes pro-forma adjustments for depreciation and amortization associated with acquired tangible and intangible assets, as if those assets were recorded at the beginning of the year preceding the acquisition date.

The following table summarizes the fair value of identified assets and liabilities of the Company's acquisitions at their acquisition dates (in thousands):

	Underground Solutions	Other Acquisitions (1)
Cash	\$ 3,630	\$ —
Receivables and contract assets	6,339	2,270
Inventories	12,629	2,642
Prepaid expenses and other current assets	671	111
Property, plant and equipment	2,755	5,216
Identified intangible assets	33,370	8,523
Deferred income tax assets	13,282	124
Other assets	90	_
Accounts payable	(4,653)	(1,862)
Accrued expenses	(5,900)	(335)
Contract liabilities	(2,943)	
Deferred tax liabilities	(14,562)	(895)
Total identifiable net assets	\$ 44,708	\$ 15,794
Total consideration recorded	\$ 88,370	\$ 29,674
Less: total identifiable net assets	44,708	15,794
Final purchase price goodwill	\$ 43,662	\$ 13,880

⁽¹⁾ Total includes P2S, Hebna, Environmental Techniques, Fyfe Europe, LMJ and Concrete Solutions.

2. ACCOUNTING POLICIES

Principles of Consolidation

The consolidated financial statements include the accounts of the Company, its wholly-owned subsidiaries and majority-owned subsidiaries in which the Company is deemed to be the primary beneficiary. All significant intercompany transactions and balances have been eliminated.

Accounting Estimates

The preparation of financial statements in conformity with accounting principles generally accepted in the United States requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.

Foreign Currency

For the Company's international subsidiaries, the local currency is generally the functional currency. Assets and liabilities of these subsidiaries are translated into U.S. dollars using rates in effect at the balance sheet date while revenues and expenses are translated into U.S. dollars using average exchange rates. The cumulative translation adjustment resulting from changes in exchange rates are included in the Consolidated Balance Sheets as a component of "Accumulated other comprehensive loss" in total stockholders' equity.

The Company's accumulated other comprehensive loss is comprised of three main components: (i) currency translation; (ii) derivatives; and (iii) gains and losses associated with the Company's defined benefit plan in the United Kingdom (in thousands):

	Decem	ber 3	1,
	 2018		2017
Currency translation adjustments (1)	\$ (41,107)	\$	(26,614)
Derivative hedging activity	1,715		3,336
Pension activity	(898)		(244)
Total accumulated other comprehensive loss	\$ (40,290)	\$	(23,522)

Net foreign exchange transaction losses of \$0.6 million, \$2.2 million and \$0.9 million for 2018, 2017 and 2016, respectively, are included in "Other expense" in the Consolidated Statements of Operations.

Research and Development

The Company expenses research and development costs as incurred. Research and development costs of \$5.6 million, \$4.2 million and \$4.7 million for the years ended December 31, 2018, 2017 and 2016, respectively, are included in "Operating expenses" in the consolidated statements of operations.

Taxation

The Company provides for estimated income taxes payable or refundable on current year income tax returns as well as the estimated future tax effects attributable to temporary differences and carryforwards, based upon enacted tax laws and tax rates, and in accordance with FASB ASC 740, *Income Taxes* ("FASB ASC 740"). FASB ASC 740 also requires that a valuation allowance be recorded against any deferred tax assets that are not likely to be realized in the future. The determination is based on the Company's ability to generate future taxable income and, at times, is dependent on its ability to implement strategic tax initiatives to ensure full utilization of recorded deferred tax assets. Should the Company not be able to implement the necessary tax strategies, it may need to record valuation allowances for certain deferred tax assets, including those related to foreign income tax benefits. Significant management judgment is required in determining the provision for income taxes, deferred tax assets and liabilities and any valuation allowances recorded against net deferred tax assets.

As a result of the reduction in the U.S. corporate income tax rate from 35% to 21% under the Tax Cuts and Jobs Act ("TCJA"), FASB ASC 740 required the Company to remeasure its deferred tax assets and liabilities based on tax rates at which the balances are expected to reverse in the future. The amount recorded for the remeasurement of the Company's deferred tax balances resulted in no adjustment to income tax expense. The remeasurement of the deferred tax assets gave rise to an additional income tax expense of \$5.1 million in 2017, which was offset by an equal reduction in the valuation allowance of \$5.1 million.

In accordance with FASB ASC 740, tax benefits from an uncertain tax position may be recognized when it is more likely than not that the position will be sustained upon examination, including resolutions of any related appeals or litigation processes, based on the technical merits. In addition, this recognition model includes a measurement attribute that measures the position as the largest amount of tax that is greater than 50% likely of being realized upon ultimate settlement in accordance with FASB ASC 740. This interpretation also provides guidance on derecognition, classification, interest and penalties, accounting in interim periods, disclosure and transition.

The Company recognizes tax liabilities in accordance with FASB ASC 740 and adjusts these liabilities when judgment changes as a result of the evaluation of new information not previously available. Due to the complexity of some of these uncertainties, the ultimate resolution may result in a payment that is materially different from the current estimate of the tax liabilities. These differences will be reflected as increases or decreases to income tax expense in the period in which they are determined. While the Company believes the resulting tax balances as of December 31, 2018 and 2017 were appropriately accounted for in accordance with FASB ASC 740, the ultimate outcome of such matters could result in favorable or unfavorable adjustments to the consolidated financial statements and such adjustments could be material.

In 2017, in connection with its initial analysis of the TCJA, the Company recorded a provisional estimated net income tax expense of \$2.4 million by applying the guidance under Staff Accounting Bulletin No. 118, Income Tax Accounting Implications of the Tax Cuts and Jobs Act ("SAB 118"). In accordance with SAB 118, the estimated income tax represented the Company's best estimate at the time it was made, but also understanding that the provisional amount was subject to further adjustments under SAB 118. During 2018, the Company finalized its calculations of the transition tax liability under the TCJA and adjusted the liability downward by \$1.9 million primarily due to further refinement of computations related to earnings and

profits, cash and cash equivalents, state income tax and foreign withholding taxes pursuant to guidance issued during the year. This adjustment was recorded as a reduction to income tax expense in 2018.

Refer to Note 11 for additional information regarding taxes on income and the impact of the TCJA.

Earnings per Share

Earnings per share have been calculated using the following share information:

	Years	Ended December	er 31,
	2018	2017	2016
Weighted average number of common shares used for basic EPS	32,345,382	33,150,949	34,713,937
Effect of dilutive stock options and restricted and deferred stock unit awards	652,621	-	496,493
Weighted average number of common shares and dilutive potential common stock used in dilutive EPS	32,998,003	33,150,949	35,210,430

The Company excluded 735,577 stock options and restricted and deferred stock units in 2017 from the diluted earnings per share calculation for the Company's common stock because of the reported net loss for the period. The Company excluded 4,049, 73,897 and 77,807 stock options in 2018, 2017 and 2016, respectively, from the diluted earnings per share calculations for the Company's common stock because they were anti-dilutive as their exercise prices were greater than the average market price of common shares for each period.

Purchase Price Accounting

The Company accounts for its acquisitions in accordance with FASB ASC 805, Business Combinations. The base cash purchase price plus the estimated fair value of any non-cash or contingent consideration given for an acquired business is allocated to the assets acquired (including identified intangible assets) and liabilities assumed based on the estimated fair values of such assets and liabilities. The excess of the total consideration over the aggregate net fair values assigned is recorded as goodwill. Contingent consideration, if any, is recognized as a liability as of the acquisition date with subsequent adjustments recorded in the consolidated statements of operations. Indirect and general expenses related to business combinations are expensed as incurred.

The Company typically determines the fair value of tangible and intangible assets acquired in a business combination using independent valuations that rely on management's estimates of inputs and assumptions that a market participant would use. Key assumptions include cash flow projections, growth rates, asset lives, and discount rates based on an analysis of weighted average cost of capital.

Classification of Current Assets and Current Liabilities

The Company includes in current assets and current liabilities certain amounts realizable and payable under construction contracts that may extend beyond one year. The construction periods on projects undertaken by the Company generally range from less than one month to 24 months.

At December 31, 2018, the Company's balance in contract liabilities was \$32.3 million, which decreased \$19.3 million from \$51.6 million at December 31, 2017 primarily due to the timing of billing and advance deposits received on certain projects in the Company's coating services operation in the Middle East.

Cash, Cash Equivalents and Restricted Cash

The Company classifies highly liquid investments with original maturities of 90 days or less as cash equivalents. Recorded book values are reasonable estimates of fair value for cash and cash equivalents.

Cash, cash equivalents and restricted cash reported within the Consolidated Balance Sheets and Consolidated Statements of Cash Flows are as follows (in thousands):

December 31, 2018			December 31, 2017 ⁽¹⁾		
\$	83,527	\$	105,717		
	1,359		1,839		
\$	84,886	\$	107,556		
	\$	\$ 83,527 1,359	\$ 83,527 \$ 1,359		

⁽¹⁾ Amounts exclude \$1.0 million of cash and cash equivalents classified as held for sale at December 31, 2017 (see Note 6).



Restricted cash held in escrow primarily relates to funds reserved for legal requirements, deposits made in lieu of retention on specific projects performed for municipalities and state agencies, or advance customer payments and compensating balances for bank undertakings in Europe. Restricted cash related to operations is similar to retainage, and is, therefore, classified as a current asset, consistent with the Company's policy on retainage.

Inventories

Inventories are stated at the lower of cost (first-in, first-out) or market. Actual cost is used to value raw materials and supplies. Standard cost, which approximates actual cost, is used to value work-in-process, finished goods and construction materials. Standard cost includes direct labor, raw materials and manufacturing overhead based on normal capacity. For certain businesses within our Corrosion Protection segment, the Company uses actual costs or average costs for all classes of inventory.

Retainage

Many of the contracts under which the Company performs work contain retainage provisions. Retainage refers to that portion of revenue earned by the Company but held for payment by the customer pending satisfactory completion of the project. The Company generally invoices its customers periodically as work is completed. Under ordinary circumstances, collection from municipalities is made within 60 to 90 days of billing. In most cases, 5% to 15% of the contract value is withheld by the municipal owner pending satisfactory completion of the project. Collections from other customers are generally made within 30 to 45 days of billing. Unless reserved, the Company believes that all amounts retained by customers under such provisions are fully collectible. Retainage on active contracts is classified as a current asset regardless of the term of the contract. Retainage is generally collected within one year of the completion of a contract, although collection can extend beyond one year from time to time. As of December 31, 2018, retainage receivables aged greater than 365 days approximated 10% of the total retainage balance and collectibility was assessed as described in the allowance for doubtful accounts section below.

Allowance for Doubtful Accounts

Management makes estimates of the uncollectibility of accounts receivable and retainage. The Company records an allowance based on specific accounts to reduce receivables, including retainage, to the amount that is expected to be collected. The specific allowances are reevaluated and adjusted as additional information is received. After all reasonable attempts to collect the receivable or retainage have been explored, the account is written off against the allowance. The Company also includes reserves related to certain accounts receivable that may be in litigation or dispute.

Long-Lived Assets

Property, plant and equipment and other identified intangibles (primarily customer relationships, patents and acquired technologies, trademarks, licenses and non-compete agreements) are recorded at cost, net of accumulated depreciation, amortization and impairment, and, except for goodwill, are depreciated or amortized on a straight-line basis over their estimated useful lives. Changes in circumstances such as technological advances, changes to the Company's business model or changes in the Company's capital strategy can result in the actual useful lives differing from the Company's estimates. If the Company determines that the useful life of its property, plant and equipment or its identified intangible assets should be shortened, the Company would depreciate or amortize the net book value in excess of the salvage value over its revised remaining useful life, thereby increasing depreciation or amortization expense.

Long-lived assets, including property, plant and equipment and other intangibles, are reviewed for impairment whenever events or changes in circumstances indicate that the carrying amount of an asset may not be recoverable. Such impairment tests are based on a comparison of undiscounted cash flows to the recorded value of the asset. The estimate of cash flow is based upon, among other things, assumptions about expected future operating performance. The Company's estimates of undiscounted cash flow may differ from actual cash flow due to, among other things, technological changes, economic conditions, changes to its business model or changes in its operating performance. If the sum of the undiscounted cash flows is less than the carrying value, the Company recognizes an impairment loss, measured as the amount by which the carrying value exceeds the fair value of the asset.

Impairment Review - 2017

As part of the 2017 Restructuring, which was approved by the Company's board of directors on July 28, 2017, the Company exited all non-pipe related contract applications for the Tyfo® system in North America. As a result of this action, the Company evaluated the long-lived assets of its Fyfe reporting unit, which caused the Company to review the financial performance of at-risk asset groups within the Fyfe reporting unit in accordance with FASB ASC 360, *Property, Plant and Equipment* ("FASB ASC 360"). The results of the Fyfe reporting unit and its related asset groups are reported within the Infrastructure Solutions reportable segment.



The assets of an asset group represent the lowest level for which identifiable cash flows can be determined independent of other groups of assets and liabilities. The Fyfe North America asset group was the only at-risk asset group reviewed for impairment. The Company developed internal forward business plans under the guidance of local and regional leadership to determine the undiscounted expected future cash flows derived from Fyfe North America's long-lived assets. Such were based on management's best estimates considering the likelihood of various outcomes. Based on the internal projections, the Company determined that the sum of the undiscounted expected future cash flows for the Fyfe North America asset group was less than the carrying value of the assets, and as a result, engaged a third-party valuation firm to assist management in determining the fair value of long-lived assets for the Fyfe North America asset group.

In order to determine the impairment amount of long-lived assets, the Company first determined the fair value of each key component of its long-lived assets for the Fyfe North America asset group. The fair values were derived using various income-based approaches, which utilize discounted cash flows to evaluate the net earnings attributable to the asset being measured. Key assumptions used in assessment include the discount rate (based on weighted-average cost of capital), revenue growth rates, contributory asset charges, customer attrition, income tax rates and working capital needs, which were based on current market conditions and were consistent with internal management projections.

Based on the results of the valuation, the carrying amount of certain long-lived assets for the Fyfe North America asset group exceeded the fair value. Accordingly, the Company recorded impairment charges of \$3.4 million to trademarks, \$20.8 million to customer relationships and \$16.8 million to patents and acquired technology in 2017. The impairment charges were recorded to "Definite-lived intangible asset impairment" in the Consolidated Statement of Operations. Property, plant and equipment were determined to have a carrying value that exceeded fair value; thus, no impairment was recorded.

The fair value estimates described above were determined using observable inputs and significant unobservable inputs, which are based on level 3 inputs as defined in Note 13.

Goodwill

Under FASB ASC 350, the Company assesses recoverability of goodwill on an annual basis or when events or changes in circumstances indicate that the carrying amount of goodwill may not be recoverable. An impairment charge will be recognized to the extent that the fair value of a reporting unit is less than its carrying value. Factors that could potentially trigger an impairment review include (but are not limited to):

- significant underperformance of a segment relative to expected, historical or forecasted operating results;
- significant negative industry or economic trends;
- · significant changes in the strategy for a segment including extended slowdowns in the segment's market;
- a decrease in market capitalization below the Company's book value; and
- a significant change in regulations.

Whether during the annual impairment assessment or during a trigger-based impairment review, the Company determines the fair value of its reporting units and compares such fair value to the carrying value of those reporting units to determine if there are any indications of goodwill impairment.

Fair value of reporting units is determined using a combination of two valuation methods: a market approach and an income approach with each method given equal weight in determining the fair value assigned to each reporting unit. Absent an indication of fair value from a potential buyer or similar specific transaction, the Company believes the use of these two methods provides a reasonable estimate of a reporting unit's fair value. Assumptions common to both methods are operating plans and economic outlooks, which are used to forecast future revenues, earnings and after-tax cash flows for each reporting unit. These assumptions are applied consistently for both methods.

The market approach estimates fair value by first determining earnings before interest, taxes, depreciation and amortization ("EBITDA") multiples for comparable publicly-traded companies with similar characteristics of the reporting unit. The EBITDA multiples for comparable companies are based upon current enterprise value. The enterprise value is based upon current market capitalization and includes a control premium. The Company believes this approach is appropriate because it provides a fair value estimate using multiples from entities with operations and economic characteristics comparable to its reporting units.

The income approach is based on forecasted future (debt-free) cash flows that are discounted to present value using factors that consider timing and risk of future cash flows. The Company believes this approach is appropriate because it provides a fair value estimate based upon the reporting unit's expected long-term operating cash flow performance. Discounted cash flow projections are based on financial forecasts developed from operating plans and economic outlooks, growth rates, estimates of future expected changes in operating margins, terminal value growth rates, future capital expenditures and changes in working capital requirements. Estimates of discounted cash flows may differ from actual cash flows due to, among other things,

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changes in economic conditions, changes to business models, changes in the Company's weighted average cost of capital, or changes in operating performance.

The discount rate applied to the estimated future cash flows is one of the most significant assumptions utilized under the income approach. The Company determines the appropriate discount rate for each of its reporting units based on the weighted average cost of capital ("WACC") for each individual reporting unit. The WACC takes into account both the pre-tax cost of debt and cost of equity (including the risk-free rate on twenty year U.S. Treasury bonds), and certain other company-specific and market-based factors. As each reporting unit has a different risk profile based on the nature of its operations, the WACC for each reporting unit is adjusted, as appropriate, to account for company-specific risks. Accordingly, the WACC for each reporting unit may differ.

Annual Impairment Assessment - October 1, 2018

The Company had six reporting units for purposes of assessing goodwill at October 1, 2018 as follows: Municipal Pipe Rehabilitation, Fyfe, Corrpro, United Pipeline Systems, Coating Services and Energy Services. During 2018, the Company acquired Hebna and P2S (see Note 1) and integrated them into the United Pipeline Systems and Energy Services reporting units, respectively.

Significant assumptions used in the Company's October 2018 goodwill review included: (i) discount rates ranging from 13.0% to 16.0%; (ii) compound annual growth rates for revenues generally ranging from -3.2% to 4.8%; (iii) gross margin stability in the short term related to certain reporting units affected by the 2017 Restructuring, but slightly increased gross margins long term; (iv) peer group EBITDA multiples; and (v) terminal values for each reporting unit using a long-term growth rate of 1.0% to 3.0%.

The Company's assessment of each reporting unit's fair value in relation to its respective carrying value yielded one reporting unit with a fair value within 15 percent of its carrying value and no reporting units with a fair value below carrying value or within 10 percent of its carrying value. The reporting unit with a fair value within 15 percent of its carrying value was the Energy Services reporting unit, which had \$48.0 million of goodwill recorded at the impairment testing date. The Energy Services reporting unit has several large customers and primarily operates in the California downstream oil and gas market, which has experienced significant market changes in recent years Projected cash flows were based on continued strength in the Central California downstream energy market and a continued, growing relationship with its primary customer base.

Impairment Review - 2017

As part of the 2017 Restructuring, which was approved by the Company's board of directors on July 28, 2017, the Company exited all non-pipe related contract applications for the Tyfo® system in North America. As a result of this action, the Company evaluated the goodwill of its Fyfe reporting unit and determined that a triggering event occurred. As such, the Company engaged a third-party valuation to assist management in pefforming a goodwill impairment review for its Fyfe reporting unit during the third quarter of 2017. In accordance with the provisions of FASB ASC 350, the Company determined the fair value of the reporting unit and compared such fair value to the carrying value of the reporting unit. For the Fyfe reporting unit, carrying value, as adjusted for the long-lived asset impairments discussed previously, exceeded fair value by approximately 45%.

Despite the Company's recent investments in sales resources to drive growth in North America, FRP technology has become more widely accepted and more contractors have become proficient with installation, which has begun to commoditize the application of the Tyfo® system during construction in the North American civil structure market. As a result of this and other factors, the Company decided to exit all non-pipe related contract applications for the Tyfo® system in North America. The Company is now focused on using its expertise in FRP technologies to promote third-party product sales, continuing piperelated FRP installations and providing technical engineering support in the civil structural market in North America. The FRP operation in Asia remains largely unchanged as market conditions remain favorable.

The Company's decision, as noted above, lowered the expected future cash flows of the reporting unit. As a result, the values derived from both the income approach and the market approach decreased from the October 1, 2016 annual goodwill impairment analysis. The fair value for the Fyfe reporting unit decreased \$105.2 million, or 65.3%, from the previous analysis. The impairment analysis assumed a weighted average cost of capital of 17.0%, which is higher than the 16.0% utilized in the October 1, 2016 review, primarily due to rising risk-free rates on twenty-year U.S. Treasury bonds. The company-specific factors influencing discount rates remained consistent in both analyses. The impairment analysis also assumed a long-term growth rate of 2.5%, which was reduced from 3.5% used in the October 1, 2016 review. This change reflects the Company's expectations for future annual revenue growth, which were lowered from 10.8% in the previous analysis to 4.0%, primarily due to the downsizing of the North American operations. Expected gross margins were consistent between both analyses.

As of January 1, 2017, the Company adopted FASB Accounting Standards Update No. 2017-04, Simplifying the Test for Goodwill Impairment, which states that an impairment charge should be recognized for the amount by which the carrying amount exceeds the reporting unit's fair value. Based on the impairment analysis, the Company determined that recorded

goodwill at the Fyfe reporting unit was impaired by \$45.4 million, which was recorded to "Goodwill impairment" in the Consolidated Statement of Operations during the third quarter of 2017. As of December 31, 2017, the Company had remaining Fyfe goodwill of \$9.6 million. Projected cash flows were based, in part, on the ability to grow third-party product sales and pressure pipe contracting in North America, and maintaining a presence in other international markets. If these assumptions do not materialize in a manner consistent with Company's expectations, there is risk of additional impairment to recorded goodwill.

Investments in Variable Interest Entities

The Company evaluates all transactions and relationships with variable interest entities ("VIE") to determine whether the Company is the primary beneficiary of the entities in accordance with FASB ASC 810, Consolidation.

The Company's overall methodology for evaluating transactions and relationships under the VIE requirements includes the following two steps:

- determine whether the entity meets the criteria to qualify as a VIE; and
- determine whether the Company is the primary beneficiary of the VIE.

In performing the first step, the significant factors and judgments that the Company considers in making the determination as to whether an entity is a VIE include:

- the design of the entity, including the nature of its risks and the purpose for which the entity was created, to determine the variability that the entity was designed to create and distribute to its interest holders;
- the nature of the Company's involvement with the entity;
- whether control of the entity may be achieved through arrangements that do not involve voting equity;
- · whether there is sufficient equity investment at risk to finance the activities of the entity; and
- whether parties other than the equity holders have the obligation to absorb expected losses or the right to receive residual returns.

If the Company identifies a VIE based on the above considerations, it then performs the second step and evaluates whether it is the primary beneficiary of the VIE by considering the following significant factors and judgments:

- whether the entity has the power to direct the activities of a variable interest entity that most significantly impact the entity's economic performance; and
- whether the entity has the obligation to absorb losses of the entity that could potentially be significant to the variable interest entity or the right to receive benefits from the entity that could potentially be significant to the variable interest entity.

Based on its evaluation of the above factors and judgments, as of December 31, 2018, the Company consolidated any VIEs in which it was the primary beneficiary.

Financial data for consolidated variable interest entities are summarized in the following tables (in thousands):

	December 31,						
alance sheet data	 2018	20)17 ⁽¹⁾				
Current assets	\$ 33,066	\$	42,732				
Non-current assets	6,466		26,346				
Current liabilities	12,953		12,449				
Non-current liabilities	8,780		30,675				

⁽¹⁾ Amounts include \$25.4 million of assets and \$9.8 million of liabilities classified as held for sale relating to our pipe coating and insulation joint venture in Louisiana, Bayou Wasco Insulation, LLC. See Note 6.

	Years Ended December 31,							
Statement of operations data	2018		2017 (1)		2016			
Revenue	\$ 49,809	\$	91,947	\$	61,205			
Gross profit	9,898		15,194		5,760			
Net income (loss)	(1,374)		3,432		(3,075)			

Accounting Standards Updates

In August 2018, the FASB issued Accounting Standards Update No. 2018-13, Fair Value Measurement: Disclosure Framework—Changes to the Disclosure Requirements for Fair Value Measurement, which modifies the disclosure requirements for Level 1, Level 2 and Level 3 instruments in the fair value hierarchy. The guidance is effective for the Company's fiscal year beginning January 1, 2020, including interim periods within that fiscal year. The adoption of this standard is not expected to have a material impact on its consolidated financial statements.

In February 2018, the FASB issued Accounting Standards Update No. 2018-02, Reclassification of Certain Tax Effects from Accumulated Other Comprehensive Income, which permits a company to reclassify the income tax effects of the TCJA on items within accumulated other comprehensive income to retained earnings. The guidance is effective for the Company's fiscal year beginning January 1, 2019, including interim periods within that fiscal year. Companies may adopt the new guidance using one of two transition methods: (i) retrospective to each period (or periods) in which the income tax effects are recognized, or (ii) at the beginning of the period of adoption. The Company adopted this standard effective January 1, 2019 and elected not to reclassify the tax effects due to the immaterial impact on the Company's consolidated financial statements.

In August 2017, the FASB issued Accounting Standards Update No. 2017-12, Derivatives and Hedging (Topic 815): Targeted Improvements to Accounting for Hedging Activities, which amends the recognition and presentation requirements for hedge accounting activities. The standard improves the financial reporting of hedging relationships to better portray the economic results of an entity's risk management activities in its financial statements and reduces the complexity of applying hedge accounting. This new guidance is effective for the Company's fiscal year beginning January 1, 2019, but the Company early-adopted this standard, effective January 1, 2018. The adoption of this standard did not have a material impact on the Company's consolidated financial statements.

In November 2016, the FASB issued Accounting Standards Update No. 2016-18, Statement of Cash Flows (Topic 230): Restricted Cash, which requires that a statement of cash flows explain the change during the period in the total of cash, cash equivalents, and restricted cash. As a result, restricted cash is included with cash and cash equivalents when reconciling the beginning-of-period and end-of-period total amounts shown on the statement of cash flows. This new guidance was effective for the Company's fiscal year beginning January 1, 2018 and applied retrospectively. The Company's adoption of this standard, effective January 1, 2018, did not have a material impact on its consolidated financial statements, other than the classification of restricted cash on the Consolidated Statement of Cash Flows.

In August 2016, the FASB issued Accounting Standards Update No. 2016-15, Statement of Cash Flows (Topic 230): Classification of Certain Cash Receipts and Cash Payments, which addresses diversity in how certain cash receipts and cash payments are presented and classified in the statement of cash flows. The standard was effective for the Company's fiscal year beginning January 1, 2018, the adoption of which did not have a material impact on its consolidated financial statements.

In February 2016, the FASB issued Accounting Standards Update No. 2016-02, Leases (Topic 842), that requires lessees to present right-of-use assets and lease liabilities on the balance sheet for all leases with lease terms longer than twelve months. The standard is effective for the Company's fiscal year beginning January 1, 2019, including interim periods within that fiscal year. The Company will adopt the new guidance using the cumulative effect method, which would apply to all new lease contracts initiated on or after January 1, 2019. The Company will also elect the package of practical expedients not to reassess prior conclusions related to contracts containing leases, lease classification and initial direct costs and the lessee practical expedient to combine lease and non-lease components. The Company also made a policy election to not recognize right-of-use assets and lease liabilities for short-term leases for all asset classes.

Based on the Company's current lease portfolio, adoption of the standard will result in a right-of-use asset and related lease liability in a range from \$60 million to \$70 million in the consolidated balance sheets. The impact to the Company's consolidated statements of income and consolidated statements of cash flows is not expected to be material. The Company is also implementing enhanced internal controls and a third-party software solution to support recognition and disclosure under the new standard.

In May 2014, the FASB issued Accounting Standards Update No. 2014-09, Revenue from Contracts with Customers (Topic 606), which replaces revenue recognition requirements regarding contracts with customers to transfer goods or services with a single revenue recognition model for recognizing revenue. Under the new guidance, entities are required to recognize revenue to depict the transfer of promised goods or services to customers in an amount that reflects the consideration to which the entity expects to be entitled in exchange for those goods or services. The guidance provides a five-step analysis to be performed on

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During 2017, increases were primarily driven from: (i) our joint venture in Louisiana, which completed its work on a large deepwater pipe coating and insulation project; and (ii) the formation of our new joint venture in South Africa.

transactions to determine when and how revenue is recognized. The Company adopted this standard, effective January 1, 2018, using the modified retrospective transition method. See Note 3.

3. REVENUES

On January 1, 2018, the Company adopted FASB ASC 606, Revenue from Contracts with Customers ("FASB ASC 606") for all contracts that were not completed using the modified retrospective transition method. The Company recognized the cumulative effect of initially applying FASB ASC 606 as an adjustment to the opening balance of retained earnings. Prior period information has not been restated and continues to be reported under the accounting standards in effect for those periods.

The Company recorded a net reduction to opening retained earnings of \$0.3 million as of January 1, 2018 due to the cumulative impact of adopting FASB ASC 606, with the impact primarily related to royalty license fee revenues. The impact to revenues for the year ended December 31, 2018 was an increase of \$1.8 million as a result of applying FASB ASC 606.

Performance Obligations

A performance obligation is a promise in a contract to transfer a distinct good or service to the customer, and is the unit of account in FASB ASC 606. A contract's transaction price is allocated to each distinct performance obligation and recognized as revenue when, or as, the performance obligation is satisfied. For contracts in which construction, engineering and installation services are provided, there is generally a single performance obligation as the promise to transfer the individual goods or services is not separately identifiable from other promises in the contracts and, therefore, not distinct. The bundle of goods and services represents the combined output for which the customer has contracted. For product sales contracts with multiple performance obligations where each product is distinct, the Company allocates the contract's transaction price to each performance obligation using its best estimate of the standalone selling price of each distinct good in the contract. For royalty license agreements whereby intellectual property is transferred to the customer, there is a single performance obligation as the license is not separately identifiable from the other goods and services in the contract.

The Company's performance obligations are satisfied over time as work progresses or at a point in time. Revenues from products and services transferred to customers over time accounted for 93.5%, 93.5% and 92.2% of revenues for the years ended December 31, 2018, 2017 and 2016, respectively. Revenues from construction, engineering and installation services are recognized over time using an input measure (e.g., costs incurred to date relative to total estimated costs at completion) to measure progress toward satisfying performance obligations. Incurred cost represents work performed, which corresponds with, and thereby best depicts, the transfer of control to the customer. Contract costs include labor, material, overhead and, when appropriate, general and administrative expenses. Revenues from maintenance contracts are structured such that the Company has the right to consideration from a customer in an amount that corresponds directly with the performance completed to date. Therefore, the Company utilizes the practical expedient in FASB ASC 606-55-255, which allows the Company to recognize revenue in the amount to which it has the right to invoice. Applying this practical expedient, the Company is not required to disclose the transaction price allocated to remaining performance obligations under these agreements. Revenues from royalty license arrangements are recognized either at contract inception when the license is transferred or when the royalty has been earned, depending on whether the contract contains fixed consideration. Revenues from stand-alone product sales are recognized at a point in time, when control of the product is transferred to the customer. Revenues from these types of contracts accounted for 6.5%, 6.5% and 7.8% of revenues for the years ended December 31, 2018, 2017 and 2016, respectively.

On December 31, 2018, the Company had \$488.8 million of remaining performance obligations from construction, engineering and installation services. The Company estimates that approximately \$433.3 million, or 88.6%, of the remaining performance obligations at December 31, 2018 will be realized as revenues in the next 12 months.

Contract Estimates

Accounting for long-term contracts involves the use of various techniques to estimate total contract revenue and costs. For long-term contracts, the Company estimates the profit on a contract as the difference between the total estimated revenue and expected costs to complete a contract, and recognizes that profit over the life of the contract. Contract estimates are based on various assumptions to project the outcome of future events that sometimes span multiple years. These assumptions include labor productivity and availability; the complexity of the work to be performed; the cost and availability of materials; the performance of subcontractors; and the availability and timing of funding from the customer.

The Company's contracts do not typically contain variable consideration or other provisions that increase or decrease the transaction price. In rare situations where the transaction price is not fixed, the Company estimates variable consideration at the most likely amount to which it expects to be entitled. The Company includes estimated amounts in the transaction price to the extent it is probable that a significant reversal of cumulative revenue recognized will not occur when the uncertainty associated with the variable consideration is resolved. For royalty license agreements, the Company applies the sales-based

and usage-based royalty exception and recognizes royalties at the later of: (i) when the subsequent sale or usage occurs; or (ii) the satisfaction or partial satisfaction of the performance obligation to which some or all of the sales-or usage-based royalty has been allocated. For contracts in which a portion of the transaction price is retained and paid after the good or service has been transferred to the customer, the Company does not recognize a significant financing component. The primary purpose of the retainage payment is often to provide the customer with assurance that the Company will perform its obligations under the contract, rather than to provide financing to the customer.

The Company's estimates of variable consideration and determination of whether to include estimated amounts in the transaction price are based largely on an assessment of anticipated performance and all information (historical, current and forecasted) that is reasonably available.

Revenue by Category

The following tables summarize revenues by segment and geography (in thousands):

	Year Ended December 31, 2018										
	-		Corrosion Protection		Energy Services		Total				
Primary geographic region:											
United States	\$ 430,187	\$	200,397	\$	335,707	\$	966,291				
Canada	62,292		71,320				133,612				
Europe	54,567		12,227		- 11		66,794				
Other foreign	 57,075		109,796		-		166,871				
Total revenues	\$ 604,121	\$	393,740	\$	335,707	\$	1,333,568				

		Year Ended December 31, 2017									
	Infrastructure Corrosion Solutions Protection			Energy Services		Total					
Primary geographic region:											
United States	\$	437,944	\$	299,643	\$	290,726	\$	1,028,313			
Canada		60,675		79,059		· ·		139,734			
Europe		58,520		13,319				71,839			
Other foreign		55,015		64,118				119,133			
Total revenues	\$	612,154	\$	456,139	\$	290,726	\$	1,359,019			

		Year Ended December 31, 2016								
	Infrastructure Solutions	Corrosion Protection	Energy Services	Total						
Primary geographic region:		-								
United States	\$ 425,990	\$ 249,690	\$ 248,900	\$ 924,580						
Canada	47,587	81,704	_	129,291						
Europe	45,046	15,192		60,238						
Other foreign	52,928	54,883	_	107,811						
Total revenues	\$ 571,551	\$ 401,469	\$ 248,900	\$ 1,221,920						

The following tables summarize revenues by segment and contract type (in thousands):

	Year Ended December 31, 2018									
				Corrosion Protection		Energy Services		Total		
Contract type:										
Fixed fee	\$	556,642	\$	296,217	\$	16,134	\$	868,993		
Time and materials				58,372		319,573		377,945		
Product sales		45,030		39,151				84,181		
License fees		2,449		_		_		2,449		
Total revenues	\$	604,121	\$	393,740	\$	335,707	\$	1,333,568		

Year Ended December 31, 2017									
	Infrastructure Solutions		Corrosion Protection		Energy Services		Total		
\$	569,701	\$	353,480	\$	9,225	\$	932,406		
	57.00		56,288		281,501		337,789		
	41,878		46,371	7317			88,249		
	575		_		_		575		
\$	612,154	\$	456,139	\$	290,726	\$	1,359,019		
	Solu \$	\$ 569,701 41,878	Infrastructure C P	Infrastructure Solutions Corrosion Protection \$ 569,701 \$ 353,480 — 56,288 41,878 46,371 575 —	Infrastructure Solutions Corrosion Protection \$ 569,701 \$ 353,480 - 56,288 41,878 46,371 575 -	Infrastructure Solutions Corrosion Protection Energy Services \$ 569,701 \$ 353,480 \$ 9,225 — 56,288 281,501 41,878 46,371 — 575 — —	Solutions Protection Services \$ 569,701 \$ 353,480 \$ 9,225 \$ — 56,288 281,501 41,878 46,371 — 575 — —		

		Year Ended December 31, 2016									
		Infrastructure Solutions		Corrosion Protection		Energy Services		Total			
Contract type:											
Fixed fee	\$	524,311	\$	301,114	\$	14,838	\$	840,263			
Time and materials				52,240		234,062		286,302			
Product sales		47,232		48,115				95,347			
License fees		8		_				8			
Total revenues	\$	571,551	\$	401,469	\$	248,900	\$	1,221,920			

Contract Balances

The timing of revenue recognition, billings and cash collections results in billed accounts receivable, contract assets and contract liabilities on the Consolidated Balance Sheets. Contract assets represent work performed that could not be billed either due to contract stipulations or the required contractual documentation has not been finalized. Substantially all unbilled amounts are expected to be billed and collected within one year.

For fixed fee and time-and-materials based contracts, amounts are billed as work progresses in accordance with agreed-upon contractual terms, either at periodic intervals or upon achievement of contractual milestones. Generally, billing occurs subsequent to revenue recognition, resulting in contract assets. For some royalty license arrangements, minimum amounts are billed over the license term as quarterly royalty amounts are determined. This results in contract assets as the Company recognizes revenue for the license when the license is transferred to the customer at contract inception. The Company's contract liabilities consist of advance payments, billings in excess of revenue recognized and deferred revenue.

The Company's contract assets and contract liabilities are reported in a net position on a contract-by-contract basis at the end of each reporting period. Advance payments, billings in excess of revenue recognized and deferred revenue are each classified as current.

Net contract assets (liabilities) consisted of the following (in thousands):

	December 31, 2018 ⁽¹⁾	D	ecember 31, 2017 ⁽²⁾
Contract assets – current	\$ 62,467	\$	75,371
Contract liabilities – current (3)	(32,339)	(51,597)
Net contract assets	\$ 30,128	\$	23,774

⁽¹⁾ Amounts exclude contract assets of \$1.8 million and contract liabilities of less than \$0.1 million that were classified as held for sale at December 31, 2018 (see Note 6).



⁽²⁾ Amounts exclude contract assets of \$1.3 million and contract liabilities of \$5.5 million that were classified as held for sale at December 31, 2017 (see Note 6).

⁽³⁾ Decrease primarily due to the timing of billing and advance deposits received on certain projects in the Company's coating services operation in the Middle East.

Included in the change of total net contract assets was a \$12.9 million decrease in contract assets, primarily related to the timing between work performed on open contracts and contractual billing terms, and a \$19.3 million decrease in contract liabilities, primarily related to the timing of customer advances on certain contracts.

Substantially all of the \$51.6 million and \$62.7 million contract liabilities balances at December 31, 2017 and December 31, 2016, respectively, were recognized in revenues during 2018 and 2017, respectively.

Impairment losses recognized on receivables and contract assets were not material during 2018, 2017 and 2016.

4. RESTRUCTURING

2017 Restructuring

On July 28, 2017, the Company's board of directors approved the 2017 Restructuring. As part of the 2017 Restructuring, the Company announced plans to: (i) divest Bayou; (ii) exit all non-pipe related contract applications for the Tyfo® system in North America; (iii) right-size the cathodic protection services operation in Canada and the CIPP businesses in Australia and Denmark; and (iv) reduce corporate and other operating costs.

During 2018, the Company's board of directors approved additional actions with respect to the 2017 Restructuring, which included the decisions to: (i) divest the Australia and Denmark CIPP businesses; (ii) take actions to further optimize operations within North America, including measures to reduce consolidated operating costs; and (iii) divest or otherwise exit multiple additional international businesses, including: (a) the Company's cathodic protection installation activities in the Middle East, including Corrpower International Limited, the Company's cathodic protection materials manufacturing and production joint venture in Saudi Arabia; (b) United Pipeline de Mexico S.A. de C.V., the Company's Tite Liner® joint venture in Mexico; (c) the Company's Tite Liner® businesses in Brazil and Argentina; (d) Aegion South Africa Proprietary Limited, the Company's Tite Liner® and CIPP joint venture in the Republic of South Africa; and (e) the Company's CIPP contract installation operations in England.

Total pre-tax 2017 Restructuring and related impairment charges since inception were \$139.7 million (\$125.9 million post-tax) and consisted of cash charges totaling \$25.8 million and non-cash charges totaling \$113.9 million. Cash charges included employee severance, retention, extension of benefits, employment assistance programs and other restructuring costs associated with the restructuring efforts described above. Non-cash charges included (i) \$86.4 million related to goodwill and long-lived asset impairment charges recorded in 2017 as part of exiting the non-pipe FRP contracting market in North America, and (ii) \$27.5 million related to allowances for accounts receivable, write-offs of inventory and long-lived assets, impairment of definite-lived intangible assets, as well as net losses on the disposal of both domestic and international entities. The Company reduced headcount by approximately 360 employees as a result of these actions.

The Company expects to incur additional cash and non-cash charges of \$15 million to \$19 million during 2019. The identified charges are primarily focused in the international operations of both Infrastructure Solutions and Corrosion Protection, but will also include certain charges in Energy Services to a lesser extent. The Company expects to reduce headcount by an additional 100 employees as a result of these further actions.

During 2018 and 2017, the Company recorded pre-tax expenses related to the 2017 Restructuring as follows (in thousands):

	Year Ended December 31, 2018								
	Infrastructure Corrosion Solutions Protection		Energy Services		Total				
Severance and benefit related costs	\$	3,124	\$	1,178	\$	234	\$	4,536	
Lease and contract termination costs		1,999		175		_		2,174	
Relocation and other moving costs		184				Nach -		184	
Other restructuring costs (1)		14,036		8,400		156		22,592	
Total pre-tax restructuring charges (2)	\$	19,343	\$	9,753	\$	390	\$	29,486	

Includes charges primarily related to certain wind-down costs, allowances for accounts receivable, fixed asset disposals and other restructuring-related costs in connection with exiting non-pipe-related contract applications for the Tyfo[®] system in North America, divesting the CIPP operations in Australia and Denmark, and exiting the cathodic protection operations in the Middle East. Amounts also include goodwill and definite-lived intangible asset impairments related to Denmark and definite-lived intangible asset impairments related to the cathodic protection operations in the Middle East.

⁽²⁾ Includes \$1.6 million of corporate-related restructuring charges that have been allocated to the reportable segments.



	Year Ended December 31, 2017							
	Infrastructure Solutions			orrosion otection		Total		
Severance and benefit related costs	\$	4,587	\$	2,758	\$	7,345		
Lease and contract termination costs		4,545		775		5,320		
Relocation and other moving costs		26		121	150	147		
Other restructuring costs (1)		8,668		2,263		10,931		
Total pre-tax restructuring charges (2)	\$	17,826	\$	5,917	\$	23,743		

⁽¹⁾ Includes charges primarily related to exiting non-pipe-related applications for the Tyfo® system in North America and right-sizing the cathodic protection services operation in Canada, inclusive of wind-down costs, professional fees, patent write offs, fixed asset disposals and certain other restructuring and related charges.

2017 Restructuring costs related to severance, other termination benefit costs and early lease and contract termination costs were \$6.9 million and \$12.8 million in 2018 and 2017, respectively, and are reported on a separate line in the Consolidated Statements of Operations.

The following tables summarize charges related to the 2017 Restructuring recognized in 2018 and 2017 as presented in their affected line in the Consolidated Statements of Operations (in thousands):

		Year	r Ended De	cemb	er 31, 2018	
	astructure olutions		rrosion otection		Energy Services	 Total (1)
Cost of revenues	\$ 1,282	\$	599	\$	para my attym	\$ 1,881
Operating expenses	7,976		5,187		156	13,319
Goodwill impairment	1,389					1,389
Definite-lived intangible asset impairment	910		1,124			2,034
Restructuring and related charges	5,306		1,354		234	6,894
Other expense (2)	2,480		1,489		_	3,969
Total pre-tax restructuring charges	\$ 19,343	\$	9,753	\$	390	\$ 29,486

⁽¹⁾ Total pre-tax restructuring charges include cash charges of \$12.1 million and non-cash charges of \$17.4 million. Cash charges consist of charges incurred during the year that will be settled in cash, either during the current period or future periods.

⁽²⁾ Includes charges related to the loss on disposal of restructured entities, including the release of cumulative currency translation adjustments resulting from those disposals.

		Year E	nded I	December 3	1, 20	, 2017		
	Infrasti Solu			rrosion otection		Total (1)		
Cost of revenues	\$	30	\$	15	\$	45		
Operating expenses		8,636		2,248		10,884		
Restructuring and related charges		9,160		3,654		12,814		
Total pre-tax restructuring charges	\$	17,826	\$	5,917	\$	23,743		

⁽¹⁾ Total pre-tax restructuring charges include cash charges of \$13.6 million and non-cash charges of \$10.1 million. Cash charges consist of charges incurred during the year that will be settled in cash, either during the current period or future periods.



⁽²⁾ Includes \$1.3 million of corporate-related restructuring charges that have been allocated to the Infrastructure Solutions and Corrosion Protection reportable segments.

The following tables summarize the 2017 Restructuring activity during 2018 and 2017 (in thousands):

		serves at	,	2018	_	Foreign		Utilized	in 20	18		eserves at cember 31,
	Dec	ember 31, 2017		Charge to Income		Currency Translation		Cash ⁽¹⁾		on-Cash	DEC	2018
Severance and benefit related costs	\$	3,864	\$	4,536	\$	(69)	\$	6,589	\$		\$	1,742
Lease and contract termination costs		650		2,174		(19)		2,446		-		359
Relocation and other moving costs				184				184				
Other restructuring costs		675		22,592		(3)		5,581		17,372		311
Total pre-tax restructuring charges	\$	5,189	\$	29,486	\$	(91)	\$	14,800	\$	17,372	\$	2,412

⁽¹⁾ Refers to cash utilized to settle charges during 2018.

	2017	Utilized	in 20	17	Reserves at December 31,		
	Charge to Income	Cash ⁽¹⁾	N	on-Cash	Dec	2017	
Severance and benefit related costs	\$ 7,345	\$ 3,481	\$		\$	3,864	
Lease and contract termination costs	5,320	2,706		1,964		650	
Relocation and other moving costs	147	147					
Other restructuring costs	10,931	2,140		8,116		675	
Total pre-tax restructuring charges	\$ 23,743	\$ 8,474	\$	10,080	\$	5,189	

⁽¹⁾ Refers to cash utilized to settle charges during 2017.

2016 Restructuring

On January 4, 2016, the Company's board of directors approved the 2016 Restructuring to reduce its exposure to the upstream oil markets and to reduce consolidated expenses. During 2016, the Company completed its restructuring, which included repositioning Energy Services' upstream operations in California, reducing Corrosion Protection's upstream exposure by divesting its interest in a Canadian pipe coating joint venture, right-sizing Corrosion Protection to compete more effectively and reducing corporate and other operating costs. The 2016 Restructuring reduced consolidated annual expenses by approximately \$17.4 million, of which approximately \$1.2 million, \$6.6 million and \$5.6 million related to recognized savings within Infrastructure Solutions, Corrosion Protection and Energy Services, respectively, and \$4.0 million related to reduced corporate costs. Cost savings were achieved primarily through office closures and reducing headcount by 964 employees, or 15.5% of the Company's total workforce as of December 31, 2015.

The Company recorded total pre-tax charges, most of which were cash charges, of \$16.1 million (\$10.3 million post-tax) in connection with the 2016 Restructuring. These charges included employee severance, retention, extension of benefits, early lease termination and other restructuring costs associated with the restructuring efforts described above.

During 2016, the Company recorded pre-tax expense related to the 2016 Restructuring as follows (in thousands):

		Year	Ended Dec	embe	r 31, 2 016	
	 structure lutions		rrosion otection		Energy ervices	Total
Severance and benefit related costs	\$ 2,249	\$	3,588	\$	1,559	\$ 7,396
Lease termination costs	_		154		983	1,137
Relocation and other moving costs	307		62		193	562
Other restructuring costs (1)	808		761		5,436	7,005
Total pre-tax restructuring charges (2)	\$ 3,364	\$	4,565	\$	8,171	\$ 16,100

For Energy Services, includes charges primarily related to downsizing the Company's upstream operations in California, inclusive of wind-down costs, professional fees, fixed asset disposals and certain other restructuring charges.

⁽²⁾ Includes \$1.4 million of corporate-related restructuring charges that have been allocated to the Infrastructure Solutions, Corrosion Protection and Energy Services reportable segments.



2016 Restructuring costs related to severance, other termination benefit costs and early lease termination costs were \$9.1 million in 2016 and reported on a separate line in the Consolidated Statements of Operations.

The following tables summarize all charges related to the 2016 Restructuring recognized in 2016 as presented in their affected line in the Consolidated Statements of Operations (in thousands):

		Year Ended De	cember 31, 2016	
	Infrastructure Solutions	Corrosion Protection	Energy Services	Total (1)
Cost of revenues	\$	\$ 278	\$ —	\$ 278
Operating expenses	559	483	5,436	6,478
Restructuring and related charges	2,557	3,803	2,735	9,095
Other expense	249	_	-	249
Total pre-tax charges	\$ 3,365	\$ 4,564	\$ 8,171	\$ 16,100

⁽¹⁾ Total pre-tax restructuring charges include cash charges of \$15.3 million and non-cash charges of \$0.8 million for in 2016. Cash charges consist of charges incurred during the period that will be settled in cash, either during the current period or future periods.

The following tables summarize the 2016 Restructuring activity during 2017 and 2016 (in thousands):

	erves at mber 31,	2017	 Utilized	in 20	017		serves at
	2016	Charge to Income	Cash (1)	j	Non-Cash	Dec	ember 31, 2017
Severance and benefit related costs	\$ 645	\$	\$ 645	\$		\$	
Lease termination costs	125	-	125				-
Relocation and other moving costs	10		10				4131 F-4
Other restructuring costs	120	577	120		-		_
Total pre-tax restructuring charges	\$ 900	\$ The Asset	\$ 900	\$		\$	

⁽¹⁾ Refers to cash utilized to settle charges during 2017.

	,	2016	 Utilized	in 20)16		eserves at
	,	Charge to Income	Cash (1)	ĭ	Non-Cash	De	cember 31, 2016
Severance and benefit related costs	\$	7,396	\$ 6,751	\$		\$	645
Lease termination costs		1,137	1,012		_		125
Relocation and other moving costs		562	552				10
Other restructuring costs		7,005	6,120		765		120
Total pre-tax restructuring charges	\$	16,100	\$ 14,435	\$	765	\$	900

⁽¹⁾ Refers to cash utilized to settle charges during 2016.

5. SUPPLEMENTAL BALANCE SHEET INFORMATION

Allowance for Doubtful Accounts

Activity in the allowance for doubtful accounts is summarized as follows (in thousands):

	Year	s End	led Decembe	r 31,	
	2018		2017		2016
Balance, beginning of year	\$ 5,775	\$	6,098	\$	14,524
Bad debt expense (1)	8,188		3,155		1,083
Write-offs and adjustments (2)	(4,268)		(3,478)		(9,509)
Balance, end of year	\$ 9,695	\$	5,775	\$	6,098

The Company recorded bad debt expense (reversals) of \$5.3 million, \$0.4 million and \$(0.6) million in 2018, 2017 and 2016, respectively, as part of the restructuring efforts (see Note 4) and was primarily due to the exiting of certain low-return businesses mainly in foreign locations.

Inventories

Inventories are summarized as follows (in thousands):

	Decem	ber 3	1,
	 2018 ⁽¹⁾		2017
Raw materials and supplies	\$ 29,343	\$	30,265
Work-in-process	2,510		3,246
Finished products	15,205		13,596
Construction materials	9,379		16,862
Total	\$ 56,437	\$	63,969

During 2018, the Company incurred non-cash charges of \$2.8 million related to estimates for inventory obsolescence within its cathodic protection operations. The charges were recorded to cost of revenues in the Consolidated Statement of Operations.

Property, Plant and Equipment

Property, plant and equipment consisted of the following (in thousands):

	Estimated Useful Lives		Decem	ber 3	1,
	(Years)		2018		2017
Land and land improvements		\$	10,521	\$	10,258
Buildings and improvements	5 — 40		47,430		47,725
Machinery and equipment	4 — 10		147,918		159,626
Furniture and fixtures	3 — 10		37,471		35,149
Autos and trucks	3 — 10		51,129		54,039
Construction in progress			14,626		8,424
		his k	309,095		315,221
Less – Accumulated depreciation			(202,036)		(206,181)
Property, plant & equipment, less accumulated depreciation		\$	107,059	\$	109,040

Depreciation expense was \$23.9 million, \$29.3 million and \$30.4 million for the years ended December 31, 2018, 2017 and 2016, respectively. The decrease in 2018 was primarily due to the held for sale classification, and subsequent sale thereof, of Bayou's assets and a partial year classification for Australia's assets during 2018.



^{(2) 2016} includes the write-off of a \$7.5 million reserve related to long-dated receivables, which were in litigation or dispute, within Infrastructure Solutions.

Accrued Expenses

Accrued expenses consisted of the following (in thousands):

		December 31,				
	20	018 201	17			
Vendor and other accrued expenses	\$ 200	35,450 \$	35,193			
Estimated casualty and healthcare liabilities		17,419	14,772			
Job costs		9,878	9,585			
Accrued compensation		23,882	27,901			
Income taxes payable		1,391	4,560			
Total	\$	88,020 \$	92,011			
						

6. ASSETS AND LIABILITIES HELD FOR SALE

On May 14, 2018, the Company's board of directors approved a plan to divest the assets and liabilities of Australia (see Note 1). The Company is currently in discussions with a third party and management believes that it is probable that a sale will occur in the first half of 2019.

On July 28, 2017, the Company's board of directors approved a plan to sell the assets and liabilities of Bayou. The Company completed a sale transaction during the third quarter of 2018. See Note 1.

The relevant asset and liability balances at December 31, 2018 and 2017 are accounted for as held for sale and measured at the lower of carrying value or fair value less cost to sell. No impairment charges were recorded on these assets as the net carrying value approximated or was less than management's current expectation of fair value less cost to sell. In the event the Company is unable to sell the assets and liabilities or sells them at a price or on terms that are less favorable, or at a higher cost than currently anticipated, the Company could incur impairment charges or a loss on disposal.

The following table provides the components of assets and liabilities held for sale (in thousands):

	Decer	nber 31	31,		
	2018	2017 Bayou			
Assets held for sale:	Australia				
Current assets					
Cash and cash equivalents	\$ —	\$	989		
Receivables, net	1,309		6,368		
Retainage	15				
Contract assets	1,777	SALE	1,299		
Inventories	2,123		3,727		
Prepaid expenses and other current assets	300		827		
Total current assets	5,524		13,210		
Property, plant & equipment, less accumulated depreciation	2,268		53,887		
Identified intangible assets, less accumulated amortization	_		3,217		
Total assets held for sale	\$ 7,792	\$	70,314		
Liabilities held for sale:		1011)			
Current liabilities					
Accounts payable	\$ 1,331	\$	5,763		
Accrued expenses	3,891		1,805		
Contract liabilities	38		5,478		
Total current liabilities	5,260	-	13,046		
Long-term debt		94 14 1	7,757		
Other non-current liabilities			97		
Total liabilities held for sale	\$ 5,260	\$	20,900		



7. GOODWILL AND INTANGIBLE ASSETS

Goodwill

The following table presents a reconciliation of the beginning and ending balances of goodwill (in millions):

		rastructure Solutions				Energy Services		Total
Balance, December 31, 2016	NI TOWN		100					
Goodwill, gross	\$	239,494	\$	73,875	\$	80,246	\$	393,615
Accumulated impairment losses		(16,069)		(45,400)		(33,527)		(94,996)
Goodwill, net		223,425		28,475		46,719		298,619
2017 Activity:								
Acquisitions (1)		3,355						3,355
Impairments (2)		(45,390)						(45,390)
Foreign currency translation		3,637		494		_		4,131
Balance, December 31, 2017						M. X.S.T.		## \$4 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -
Goodwill, gross		246,486		74,369		80,246		401,101
Accumulated impairment losses		(61,459)		(45,400)	E	(33,527)		(140,386)
Goodwill, net		185,027		28,969		46,719		260,715
2018 Activity:								
Acquisitions (3)		-		2,715		1,258		3,973
Impairments (4)		(1,389)						(1,389)
Foreign currency translation		(1,965)		(701)		_		(2,666)
Balance, December 31, 2018								
Goodwill, gross		244,521		76,383		81,504		402,408
Accumulated impairment losses		(62,848)		(45,400)		(33,527)		(141,775)
Goodwill, net	\$	181,673	\$	30,983	\$	47,977	\$	260,633

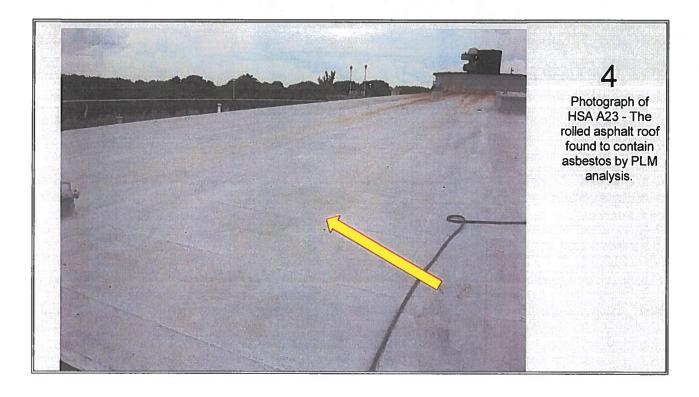
⁽¹⁾ During 2017, the Company recorded goodwill of \$3.4 million related to the acquisition of Environmental Techniques (see Note 1).

⁽²⁾ During 2017, the Company recorded a \$45.4 million goodwill impairment to its Fyfe reporting unit (see Note 2).

⁽³⁾ During 2018, the Company recorded goodwill of \$2.7 million and \$1.3 million related to the acquisitions of Hebna and P2S, respectively (see Note 1).

⁽⁴⁾ During 2018, the Company recorded a \$1.4 million goodwill impairment related to restructuring activities in Denmark (see Note 4).





Intangible Assets

Intangible assets consisted of the following (in thousands):

	December 31, 2018				December 31, 2017								
	Weighted Average Useful Lives (Years)	Car	ross rying ount			Net Carrying Amount		rrying Carrying		Accumulated Amortization		Net Carrying Amount	
License agreements (3)	1.6	\$	3,894	\$	(3,716)	\$	178	\$	4,497	\$	(3,623)	\$	874
Leases	2.0		864		(689)		175		796		(534)		262
Trademarks (2)(3)	9.8	1	5,751		(6,202)		9,549		15,464		(6,184)		9,280
Non-competes (1)(2)	4.3		2,529		(1,229)		1,300		1,197		(1,048)		149
Customer relationships (1)(2)(3)	8.9	15	9,719		(66,753)		92,966		160,423		(56,907)		103,516
Patents and acquired technology	5.6	3	8,338		(22,810)		15,528		39,285		(21,021)		18,264
	Committee Contract	\$ 22	1,095	\$	(101,399)	\$	119,696	\$	221,662	\$	(89,317)	\$	132,345

⁽¹⁾ During 2018, the Company recorded non-competes of \$1.1 million and customer relationships of \$1.3 million related to the acquisition of Hebna (see Note 1).

Amortization expense was \$14.0 million, \$16.1 million and \$16.4 million for the years ended December 31, 2018, 2017 and 2016, respectively. Estimated amortization expense by year is as follows (in thousands):

Year	Am	ount
2019	\$	13,641
2020		13,603
2021		13,400
2022		13,400
2023		13,270

8. LONG-TERM DEBT AND CREDIT FACILITY

Long-term debt consisted of the following (in thousands):

	December 31,			31,
	2018			2017
Term note, due February 27, 2023, annualized rates of 4.59% and 3.60%, respectively	\$	282,188	\$	308,437
Line of credit, 4.45% and 3.50%, respectively		31,000		38,000
Other notes with interest rates from 3.3% to 7.8%		1,031		875
Subtotal		314,219		347,312
Less – Current maturities and notes payable		29,469		26,555
Less – Unamortized loan costs		2,747		2,517
Total	\$	282,003	\$	318,240

During 2018, the Company recorded trademarks of \$0.3 million, non-competes of \$0.2 million and customer relationships of \$0.7 million related to the acquisition of P2S (see Note 1).

⁽³⁾ During 2018, the Company recorded intangible asset impairments related to restructuring activities in Denmark of \$0.5 million for license agreements, \$0.1 million for trademarks, and \$0.3 million for customer relationships (see Note 4).

At December 31, 2018, principal payments required to be made for each of the next five years are summarized as follows (in thousands):

Year	A	Amount		
2019	\$	29,469		
2020		32,033		
2021		25,060		
2022		30,844		
2023		196,813		
Thereafter		-		
Total	\$	314,219		

Financing Arrangements

In October 2015, the Company entered into an amended and restated \$650.0 million senior secured credit facility with a syndicate of banks. In February 2018 and December 2018, the Company amended this facility (the "amended Credit Facility"). Bank of America, N.A. served as the sole administrative agent and U.S. Bank National Association, PNC Bank, National Association and Compass Bank acted as co-syndication agents. Merrill Lynch Pierce Fenner & Smith Incorporated, U.S. Bank National Association, PNC Capital Markets, LLC and Compass Bank acted as joint lead arrangers and joint book managers in the syndication of the amended Credit Facility.

The amended Credit Facility consists of a \$300.0 million five-year revolving line of credit and a \$308.4 million five-year term loan facility. Interest terms from the Company's original credit facility did not change under the amendment. The amended Credit Facility also: (i) extended the expiration date of the original credit facility and the amortization period for the term loan facility from October 2020 to February 2023; (ii) approved the sale of Bayou; and (iii) updated the defined terms to allow for the add-back of certain charges related to the 2017 Restructuring when calculating the Company's compliance with the financial covenants. As required by the amended Credit Facility, net cash proceeds of \$35 million from the sale of Bayou were applied against the outstanding borrowings on the revolving line of credit during 2018. Additionally, and in conjunction with the sale, the maximum aggregate principal amount of the revolving line of credit was permanently reduced from \$300.0 million to \$275.0 million.

During 2018, the Company paid expenses of \$3.1 million associated with the amended Credit Facility, \$1.4 million related to up-front lending fees and \$1.7 million related to third-party arranging fees and expenses, the latter of which was recorded in "Interest expense" in the Consolidated Statement of Operations in 2018. In addition, the Company had \$2.4 million in unamortized loan costs associated with the original Credit Facility, of which \$0.6 million was written off and recorded in "Interest expense" in the Consolidated Statement of Operations in 2018.

Generally, interest is charged on the principal amounts outstanding under the amended Credit Facility at the British Bankers Association LIBOR rate plus an applicable rate ranging from 1.25% to 2.25% depending on the Company's consolidated leverage ratio. The Company can also opt for an interest rate equal to a base rate (as defined in the credit documents) plus an applicable rate, which is also based on the Company's consolidated leverage ratio. The applicable LIBOR borrowing rate (LIBOR plus Company's applicable rate) as of December 31, 2018 was approximately 4.45%.

The Company's indebtedness at December 31, 2018 consisted of \$282.2 million outstanding from the \$308.4 million term loan under the amended Credit Facility, \$31.0 million on the line of credit under the amended Credit Facility and \$1.0 million of third-party notes and bank debt. During 2018, the Company had net repayments on the line of credit of \$7.0 million, which included a \$35.0 million repayment from the proceeds on the Bayou sale, net of borrowings of \$28.0 million for domestic working capital needs.

As of December 31, 2018, the Company had \$27.9 million in letters of credit issued and outstanding under the amended Credit Facility. Of such amount, \$12.3 million was collateral for the benefit of certain of our insurance carriers and \$15.5 million was for letters of credit or bank guarantees of performance or payment obligations of foreign subsidiaries.

The Company's indebtedness at December 31, 2017 consisted of \$308.4 million outstanding from the term loan under the Credit Facility, \$38.0 million on the line of credit under the Credit Facility and \$0.9 million of third-party notes and bank debt. Additionally, the Company had \$7.8 million of debt held by a joint venture (representing funds loaned by its joint venture partner) listed as held for sale at December 31, 2017 related to the planned sale of Bayou.

At December 31, 2018 and 2017, the estimated fair value of the Company's long-term debt was approximately \$307.7 million and \$356.0 million, respectively. Fair value was estimated using market rates for debt of similar risk and maturity and a discounted cash flow model, which are based on Level 3 inputs as defined in Note 13.

In October 2015, the Company entered into an interest rate swap agreement for a notional amount of \$262.5 million, which is set to expire in October 2020. The notional amount of this swap mirrors the amortization of a \$262.5 million portion of the Company's \$350.0 million term loan drawn from the original Credit Facility. The swap requires the Company to make a monthly fixed rate payment of 1.46% calculated on the amortizing \$262.5 million notional amount, and provides for the Company to receive a payment based upon a variable monthly LIBOR interest rate calculated on the same amortizing \$262.5 million notional amount. The receipt of the monthly LIBOR-based payment offsets a variable monthly LIBOR-based interest cost on a corresponding \$262.5 million portion of the Company's term loan from the original Credit Facility. After considering the impact of the interest rate swap agreement, the effective borrowing rate on the Company's term note as of December 31, 2018 was approximately 3.79%. This interest rate swap is used to partially hedge the interest rate risk associated with the volatility of monthly LIBOR rate movement and is accounted for as a cash flow hedge. See Note 13.

On March 12, 2018, the Company entered into an interest rate swap forward agreement that begins in October 2020 and expires in February 2023 to coincide with the amortization period of the amended Credit Facility. The swap will require the Company to make a monthly fixed rate payment of 2.937% calculated on the then amortizing \$170.6 million notional amount, and provides for the Company to receive a payment based upon a variable monthly LIBOR interest rate calculated on the same amortizing \$170.6 million notional amount. The receipt of the monthly LIBOR-based payment will offset the variable monthly LIBOR-based interest cost on a corresponding \$170.6 million portion of the Company's term loan from the amended Credit Facility. This interest rate swap will be used to partially hedge the interest rate risk associated with the volatility of monthly LIBOR rate movement and accounted for as a cash flow hedge. See Note 13.

The amended Credit Facility is subject to certain financial covenants, including a consolidated financial leverage ratio and consolidated fixed charge coverage ratio. Subject to the specifically defined terms and methods of calculation as set forth in the amended Credit Facility's credit agreement, the financial covenant requirements, as of each quarterly reporting period end, are defined as follows:

- Consolidated financial leverage ratio, as amended, compares consolidated funded indebtedness to amended Credit
 Facility defined income with a maximum amount not to exceed 3.5 to 1.00. At December 31, 2018, the Company's
 consolidated financial leverage ratio was 2.94 to 1.00 and, using the amended Credit Facility defined income, the
 Company had the capacity to borrow up to \$61.6 million of additional debt.
- Consolidated fixed charge coverage ratio, as amended, compares amended Credit Facility defined income to amended
 Credit Facility defined fixed charges with a minimum permitted ratio of not less than 1.25 to 1.00. At December 31,
 2018, the Company's fixed charge ratio was 1.42 to 1.00.

At December 31, 2018, the Company was in compliance with all of its debt and financial covenants as required under the amended Credit Facility.

9. STOCKHOLDERS' EQUITY

Share Repurchase Plan

In October 2017, the Company's board of directors authorized the open market repurchase of up to \$40.0 million of the Company's common stock to be made during 2018. That authorization was reduced to \$30 million in 2018 in connection with the execution of the amended Credit Facility. The Company began repurchasing shares under this program in January 2018. In December 2018, the Company's board of directors authorized the open market repurchase of up to two million shares of the Company's common stock. The program did not establish a time period in which the repurchases had to be made. In December 2018, the Company amended its Credit Facility, which limits the open market share repurchases to \$32.0 million for 2019. Once repurchased, the Company promptly retires such shares.

The Company is also authorized to repurchase up to \$10.0 million of the Company's common stock in each calendar year in connection with the Company's equity compensation programs for employees. The participants in the Company's equity plans may surrender shares of common stock in satisfaction of tax obligations arising from the vesting of restricted stock and restricted stock unit awards under such plans and in connection with the exercise of stock option awards. The deemed price paid is the closing price of the Company's common stock on The Nasdaq Global Select Market on the date that the restricted stock or restricted stock unit vests or the shares of the Company's common stock are surrendered in exchange for stock option exercises. With regard to stock option awards, the option holder may elect a "net, net" exercise in connection with the exercise of employee stock options such that the option holder receives a number of shares equal to the built-in gain in the option shares divided by the market price of the Company's common stock on the date of exercise, less a number of shares equal to the taxes due upon the exercise of the option divided by the market price of the Company's common stock on the date of exercise. The shares of Company common stock surrendered to the Company for taxes due on the exercise of the option are deemed repurchased by the Company.

During 2018, the Company acquired 949,464 shares of the Company's common stock for \$20.3 million (\$21.36 average price per share) through the open market repurchase programs discussed above and 228,068 shares of the Company's common stock for \$5.5 million (\$24.08 average price per share) in connection with the satisfaction of tax obligations in connection with the vesting of restricted stock and restricted stock units. Once repurchased, the Company immediately retired all such shares. During 2018, the Company did not acquire any of the Company's common stock in connection with "net, net" exercises of employee stock options.

During 2017, the Company acquired 1,599,093 shares of the Company's common stock for \$35.3 million (\$22.10 average price per share) through open market repurchase programs and 112,899 shares of the Company's common stock for \$2.5 million (\$22.15 average price per share) in connection with the satisfaction of tax obligations in connection with the vesting of restricted stock and restricted stock units. Once repurchased, the Company immediately retired all such shares. During 2017, the Company did not acquire any of the Company's common stock in connection with "net, net" exercises of employee stock options.

During 2016, the Company acquired 2,226,875 shares of the Company's common stock for \$41.8 million (\$18.76 average price per share) through open market repurchase programs and 61,039 shares of the Company's common stock for \$1.2 million (\$19.65 average price per share) in connection with the satisfaction of tax obligations in connection with the vesting of restricted stock and restricted stock units. In addition, during 2016, the Company acquired 61,980 shares of the Company's common stock in connection with "net, net" exercises of employee stock options for a gross value of \$1.5 million (\$1.2 million in cash value). Once repurchased, the Company immediately retired all such shares.

Equity-Based Compensation Plans

Employee Plans

In April 2016, the Company's stockholders approved the 2016 Employee Equity Incentive Plan, which was amended in 2017 by the First Amendment to the 2016 Employee Equity Incentive Plan (as amended, the "2016 Employee Plan"). In April 2018, the Company's stockholders approved the Second Amendment to the 2016 Employee Equity Incentive Plan, which increased by 1,700,000 the number of shares of the Company's common stock reserved and available for issuance in connection with awards issued under the 2016 Employee Plan. The 2016 Employee Plan, which replaced the 2013 Employee Equity Incentive Plan, provides for equity-based compensation awards, including restricted shares of common stock, performance awards, stock options, stock units and stock appreciation rights. The 2016 Employee Plan is administered by the compensation committee of the board of directors, which determines eligibility, timing, pricing, amount and other terms or conditions of awards. As of December 31, 2018, 2,749,367 shares of the Company's common stock were available for issuance under the 2016 Employee Plan.

Prior to the 2016 Employee Plan, the board of directors administered the 2013 Employee Equity Incentive Plan (the "2013 Employee Plan") and the 2009 Employee Equity Incentive Plan (the "2009 Employee Plan"). At December 31, 2018, there were no options and 412,327 unvested shares of restricted stock and restricted stock units outstanding under the 2013 Employee Plan, and 52,783 options and no unvested shares of restricted stock and restricted stock units outstanding under the 2009 Employee Plan.

Director Plans

In April 2016, the Company's stockholders also approved the 2016 Non-Employee Director Equity Incentive Plan (the "2016 Director Plan"), which replaced the 2011 Non-Employee Director Equity Incentive Plan. The 2016 Director Plan provides for equity-based compensation awards, including non-qualified stock options and stock units. The board of directors administers the 2016 Director Plan and has the authority to establish, amend and rescind any rules and regulations related to the 2016 Director Plan. As of December 31, 2018, 71,580 shares of the Company's common stock were available for issuance under the 2016 Director Plan.

Prior to the 2016 Director Plan, the board of directors administered the 2011 Non-Employee Director Equity Plan ("2011 Director Plan"), the 2006 Non-Employee Director Equity Plan ("2006 Director Plan") and the 2001 Non-Employee Director Equity Plan ("2001 Director Plan"), all of which contained substantially the same provisions as the current plan. At December 31, 2018, there were 91,058 deferred stock units outstanding under the 2011 Director Plan, 46,841 deferred stock units outstanding under the 2006 Director Plan and 54,575 deferred stock units outstanding under the 2001 Director Equity Plan.

Activity and related expense associated with these plans are described in Note 10.



10. EQUITY-BASED COMPENSATION

Stock Awards

Stock awards, which include shares of restricted stock, restricted stock units and performance stock units, are awarded from time to time to executive officers and certain key employees of the Company. Stock award compensation is recorded based on the award date fair value and charged to expense ratably through the requisite service period. The forfeiture of unvested restricted stock, restricted stock units and performance stock units causes the reversal of all previous expense recorded as a reduction of current period expense.

A summary of stock award activity is as follows:

				Years Ended	Dece	mber 31,					
	20	18		20	17			20	Weighted Average Award Date Fair Value \$ 20.54 18.43		
	Stock Awards	Ave Av D	ghted erage vard ate Value	Stock Awards	A	eighted verage ward Date ir Value	_	Stock Awards	A	verage kward Date	
Outstanding, beginning of year	1,428,878	\$	21.53	1,501,021	\$	20.58		1,275,707	\$	20.54	
Restricted stock units awarded	281,567		24.13	257,532		23.06		335,026		18.43	
Performance stock units awarded	219,943		23.25	213,436		28.18		245,586		25.69	
Restricted shares distributed			_	(179,169)		22.44		(162,554)		23.49	
Restricted stock units distributed	(312,182)		17.47	(95,510)		20.71		(23,739)		20.73	
Performance stock units distributed	(296,909)		21.55	(49,672)		21.95		_		_	
Restricted shares forfeited			-	(1,084)	ll y	23.01	449	(22,045)		23.34	
Restricted stock units forfeited	(90,896)		21.79	(81,626)		20.36		(71,992)		17.60	
Performance stock units forfeited	(87,196)		25.95	(136,050)	MZ	24.29		(74,968)		22.64	
Outstanding, end of year	1,143,205	\$	23.26	1,428,878	\$	21.53	_	1,501,021	\$	20.58	

Expense associated with stock awards was \$6.8 million, \$9.0 million and \$9.1 million in 2018, 2017 and 2016, respectively. Unrecognized pre-tax expense of \$9.9 million related to stock awards is expected to be recognized over the weighted average remaining service period of 2.4 years for awards outstanding at December 31, 2018.

Deferred Stock Unit Awards

Deferred stock units generally are awarded to directors of the Company and represent the Company's obligation to transfer one share of the Company's common stock to the grantee at a future date and generally are fully vested on the date of grant. The expense related to the issuance of deferred stock units is recorded as of the date of the award.

A summary of deferred stock unit activity is as follows:

				Years Ended	Dece	mber 31,			
	20	20	17		20	16			
	Deferred Stock Units	Av A	eighted verage ward Date ir Value	Deferred Stock Units	A.	eighted verage ward Date ir Value	Deferred Stock Units	A	eighted verage Award Date ir Value
Outstanding, beginning of year	269,977	\$	20.14	253,445	\$	19.93	247,219	\$	19.92
Awarded	45,681		23.72	47,091		23.53	45,886		21.22
Shares distributed	(28,308)		19.22	(30,559)		23.57	(39,660)		21.29
Outstanding, end of year	287,350	\$	22.80	269,977	\$	20.14	253,445	\$	19.93

Expense associated with awards of deferred stock units was \$1.1 million, \$1.1 million and \$1.0 million in 2018, 2017 and 2016, respectively.



Stock Options

Stock options on the Company's common stock are awarded from time to time to executive officers and certain key employees of the Company. Stock options granted generally have a term of seven to ten years and an exercise price equal to the market value of the underlying common stock on the date of grant.

A summary of stock option activity is as follows:

				1	Years Ended l	Dece	mber 31,			
	2018				20:	17		20	16	
	Shares	A E	eighted verage xercise Price		Shares	A E	eighted verage xercise Price	Shares	A E	eighted verage xercise Price
Outstanding, beginning of year	126,680	\$	23.06		170,253	\$	21.99	288,383	\$	21.73
Exercised	_		-		(43,573)		18.87	(114,307)		21.33
Canceled/Expired	(73,897)		26.60					(3,823)		22.24
Outstanding, end of year	52,783	\$	18.11		126,680	\$	23.06	170,253	\$	21.99
			AVŠ. S.			Hilly				
Exercisable, end of year	52,783	\$	18.11	_	126,680	\$	23.06	170,253	\$	21.99

In 2018, 2017 and 2016, the Company recorded expense of zero⁽²⁾, zero⁽²⁾ and less than \$0.1 million, respectively, related to stock option grants. Unrecognized pre-tax expense related to stock option grants was zero at December 31, 2018.

Financial data for stock option exercises are summarized in the following table (in thousands):

	Years Ended December 31,					
	 2018	2	017	2	2016	
Amount collected from stock option exercises	\$	\$	822	\$	306	
Total intrinsic value of stock option exercises	_		370		47	
Tax benefit of stock option exercises recorded in income tax expense (1)	1,556		63		-	
Tax benefit of stock option exercises recorded in additional paid-in-capital (1)	-		3 (315	
Aggregate intrinsic value of outstanding stock options	_		386		102	
Aggregate intrinsic value of exercisable stock options	s 8		386		102	

⁽¹⁾ As of January 1, 2017, the Company adopted FASB Accounting Standards Update No. 2016-09, Compensation - Stock Compensation (Topic 718): Improvements to Employee Share-Based Payment Accounting, which, among other items, changed the accounting for the tax benefit of stock option exercises so that it is now recorded as part of current earnings rather than additional paid-in capital. Prior period balances were not retrospectively adjusted.

The intrinsic value calculations are based on the Company's closing stock price of \$16.32, \$25.43 and \$23.70 on December 31, 2018, 2017 and 2016, respectively.

11. TAXES ON INCOME

Income (loss) before taxes on income was as follows (in thousands):

		Years Ended December 31,							
	20	18		2017		2016			
Domestic	\$ 4	8,142	\$	(40,007)	\$	23,170			
Foreign		(5,187)		(21,570)		12,064			
Total	\$	2,955	\$	(61,577)	\$	35,234			



⁽²⁾ In 2018 and 2017 there were no expenses related to stock options as all issued stock options were fully vested at December 31, 2017 and expire in 2019.

Provisions for taxes on income (loss) consisted of the following components (in thousands):

		Years Ended December 31,							
		2018		2017		2016			
Current:									
Federal	\$	(4,765)	\$	3,764	\$	(636)			
Foreign		6,025		7,512		3,585			
State		(651)		3,351		175			
Subtotal		609	£ _{ll}	14,627	13.	3,124			
Deferred:									
Federal		947		(8,706)		2,158			
Foreign		(1,531)		(1,099)		475			
State		(157)		183		352			
Subtotal		(741)		(9,622)		2,985			
Total tax provision	\$	(132)	\$	5,005	\$	6,109			

Income tax expense differed from the amounts computed by applying the U.S. federal income tax rate of 21% for 2018 and 35% for 2017 and 2016 to income (loss) before taxes on income as a result of the following (in thousands):

	Years Ended December 31,						
		2018		2017		2016	
Income taxes (benefit) at U.S. federal statutory tax rate	\$	621	\$	(21,552)	\$	12,332	
Increase (decrease) in taxes resulting from:							
Change in the balance of the valuation allowance for deferred tax assets allocated to foreign income tax expense		590		4,598		1,364	
Change in the balance of the valuation allowance for deferred tax assets allocated to domestic income tax expense		(944)		12,755		(4,202)	
State income taxes, net of federal income tax benefit		(798)		2,270		342	
Divestitures		2,133		-		271	
Meals and entertainment	4.480	517		785		736	
Changes in taxes previously accrued		(536)		(1,339)		23	
Foreign tax rate differences		1,301		913		(2,559)	
Share-based compensation		(1,427)		131		(90)	
Goodwill impairment		291		6,359			
Recognition of uncertain tax positions		(218)		(62)		85	
Deemed mandatory repatriation		(842)		10,406		Box =	
Release of deferred tax liability on foreign earnings		_		(7,051)			
Domestic Production Activities deduction				(1,921)		(1,017)	
Other matters		(820)		(1,287)	-	(1,176)	
Total tax provision	\$	(132)	\$	5,005	\$	6,109	
Effective tax rate		(4.5)%		(8.1)%		17.3%	

On December 22, 2017, the U.S. government enacted the TCJA, which includes significant changes to the U.S. corporate income tax system including: (i) a federal corporate rate reduction from 35% to 21%; (ii) limitations on the deductibility of interest expense and executive compensation; (iii) creation of new minimum taxes such as the Global Intangible Low Taxed Income ("GILTI") tax and the base erosion anti-abuse tax ("BEAT"); and (iv) the transition of U.S. international taxation from a worldwide tax system to a modified territorial tax system, which resulted in a one time U.S. tax liability on those earnings that have not previously been repatriated to the U.S. Beginning in 2018, the Company no longer records U.S. federal income tax on its share of income from foreign subsidiaries and no longer records a benefit for foreign tax credits related to that income.



In its reporting since the TCJA was enacted, the Company had been recording provisional amounts for certain enactment-date effects of the TCJA by applying the guidance in SAB 118 because the enactment-date accounting for these effects had not yet been completed. In 2018 and 2017, the Company recorded a net tax expense related to the enactment-date effects of the TCJA that included recording the one-time transition tax liability related to undistributed earnings of certain foreign subsidiaries that were not previously taxed and adjusting deferred tax assets and liabilities for the changes in the federal tax rate.

The one-time transition tax is based on total post-1986 earnings and profits ("E&P") that were previously deferred from U.S. income taxes. The tax is based on the amount of those earnings held in cash and other specified assets, either at the end of 2017 or the average of the year end balances for 2015 and 2016. Based on the Company's initial analysis of the TCJA in 2017, it recorded a provisional estimated net tax expense of \$2.4 million, which consisted of a charge of \$10.4 million for the deemed mandatory repatriation, and reduced by a \$7.1 million release of a deferred tax liability on unremitted foreign earnings and \$0.9 million of other TCJA related impacts. Upon further analysis of the TCJA and notices and regulations issued and proposed by the U.S. Department of the Treasury and the Internal Revenue Service ("IRS"), the Company finalized its calculations of the transition tax liability during 2018. Adjustments included further refinement of computations related to earnings and profits, cash and cash equivalents, state income tax and foreign withholding taxes pursuant to guidance issued during the year. The final transition tax liability consisted of a charge of \$9.6 million for the deemed mandatory repatriation, and reduced by the \$7.1 million release of a deferred tax liability on unremitted foreign earnings and \$2.0 million of other TCJA related impacts. The Company decreased its December 31, 2017 provisional amount by \$1.9 million during 2018, which is included as a component of income tax expense.

The transition tax liability, as filed on the 2017 federal income tax return and after utilization of foreign tax credits, was \$5.2 million. Although Congressional intent and the statutory language were clear that the transition tax could be paid over a period of eight years, and the Company properly elected to pay the transition tax liability over a period of eight years, IRS guidance published in April 2018 indicated that taxpayers in a net overpayment position would have all overpayments first applied to successive installments of the transition tax liability. Legislative proposals were passed in the U.S. House of Representatives in late December 2018 to correct the application of this IRS guidance; however there has been no action in the U.S. Senate to pass legislation addressing this issue. As a result of the overpayment from 2017 and the anticipated utilization of 2018 foreign tax credits, no further tax payments related to the transition tax will be required.

Net deferred taxes consisted of the following (in thousands):

	De	cembe	r 31,
	2018		2017
Deferred income tax assets:		St. I	SE STREET
Foreign tax credit carryforwards	\$ 5	07 \$	466
Net operating loss carryforwards	22,9	09	23,216
Accrued expenses	12,9	87	12,107
Other	8,6	52	4,707
Total gross deferred income tax assets	45,0	55	40,496
Less valuation allowance	(28,4	51)	(29,782)
Net deferred income tax assets	16,6	04	10,714
Deferred income tax liabilities:			
Property, plant and equipment	(6,0	38)	(9,482)
Intangible assets	(10,6	09)	(2,201)
Other	(6,7	57)	(6,576)
Total deferred income tax liabilities	(23,4	04)	(18,259)
Net deferred income tax liabilities	\$ (6,8	300) \$	(7,545)



The Company's tax assets and liabilities, netted by taxing location, are in the following captions in the balance sheets (in thousands):

	Dece	mber 31,
	2018	2017
Noncurrent deferred income tax assets, net	\$ 1,56	1 \$ 1,666
Noncurrent deferred income tax liabilities, net	(8,36	(9,211)
Net deferred income tax liabilities	\$ (6,800	(7,545)

The Company's deferred tax assets at December 31, 2018 included \$22.9 million in federal, state and foreign net operating loss ("NOL") carryforwards. These NOLs include \$14.3 million, which if not used will expire between the years 2019 and 2038, and \$8.6 million that have no expiration dates. The Company also has deferred tax amounts related to foreign tax credit carryforwards of \$0.5 million, of which, \$0.4 million will expire in 2026 if not used and \$0.1 million have no expiration date.

For financial reporting purposes, a valuation allowance of \$28.5 million has been recognized to reduce the deferred tax assets related to certain federal, state and foreign net operating loss carryforwards and other assets, for which it is more likely than not that the related tax benefits will not be realized, due to uncertainties as to the timing and amounts of future taxable income. The valuation allowance at December 31, 2017 was \$29.8 million.

As of December 31, 2018, a valuation allowance has been recorded to record only the portion of the deferred tax asset that is more likely than not to be realized. The amount of the deferred tax asset considered realizable; however, could be adjusted if estimates of future taxable income during the carryforward period are reduced or increased or if objective negative evidence in the form of cumulative losses is no longer present and additional weight may be given to subjective evidence such as our projections for growth.

Activity in the valuation allowance is summarized as follows (in thousands):

	 Years Ended December 31,								
	 2018		2017		2016				
Balance, at beginning of year	\$ 29,782	\$	15,428	\$	18,897				
Additions	1,879		19,260		3,095				
Reversals	(2,102)		(183)		(4,984)				
Remeasurement of U.S. deferred tax balances			(5,141)		_				
Other adjustments	(1,108)		418		(1,580)				
Balance, at end of year	\$ 28,451	\$	29,782	\$	15,428				
	 			-					

As a result of the deemed mandatory repatriation provisions in the TCJA, the Company included \$206.7 million of undistributed earnings in income subject to U.S. tax at reduced tax rates. Certain provisions within the TCJA effectively transition the U.S. to a territorial system and eliminates deferral on U.S. taxation for certain amounts of income that are not taxed at a minimum level. At this time, the Company does not intend to distribute earnings in a taxable manner; and therefore, intends to limit distributions to: (i) earnings previously taxed in the U.S.; (ii) earnings that would qualify for the 100 percent dividends received deduction provided in the TCJA; or (iii) earnings that would not result in significant foreign taxes. As a result, the Company has not recognized a deferred tax liability on any remaining undistributed foreign earnings as of December 31, 2018.

FASB ASC 740, *Income Taxes* ("FASB ASC 740"), prescribes a more-likely-than-not threshold for the financial statement recognition and measurement of a tax position taken or expected to be taken in a tax return. FASC ASC 740 also provides guidance on de-recognition, classification, interest and penalties, accounting in interim periods and disclosure of uncertain tax positions in financial statements.



A reconciliation of the beginning and ending balance of unrecognized tax benefits is as follows (in thousands):

	Years Ended December 31,							
	14	2018		2017		2016		
Balance, at beginning of year	\$	2,229	\$	2,465	\$	2,410		
Additions for tax positions of prior years related to acquisitions		_		_		148		
Additions for tax positions of prior years		8		12		10		
Lapse in statute of limitations		(264)		(274)		(83)		
Foreign currency translation		(18)		26		(20)		
Balance, at end of year, total tax provision	\$	1,955	\$	2,229	\$	2,465		

The total amount of unrecognized tax benefits, if recognized, that would affect the effective tax rate was \$0.4 million at December 31, 2018.

The Company recognizes interest and penalties, if any, related to unrecognized tax benefits in income tax expense. During the years ended December 31, 2018, 2017 and 2016, approximately \$0.2 million, \$0.3 million and \$0.3 million, respectively, was expensed for interest and penalties.

The Company believes that it is reasonably possible that the total amount of unrecognized tax benefits will change in 2018. The Company has certain tax return years subject to statutes of limitation that will expire within twelve months. Unless challenged by tax authorities, the expiration of those statutes of limitation is expected to result in the recognition of uncertain tax positions in the amount of approximately \$0.8 million.

The Company is subject to taxation in the United States, various states and foreign jurisdictions. With few exceptions, the Company is no longer subject to U.S. federal, state, local or foreign examinations by tax authorities for years before 2014.

12. COMMITMENTS AND CONTINGENCIES

Leases

The Company leases a number of its administrative and operations facilities under non-cancellable operating leases expiring at various dates through 2025. In addition, the Company leases certain construction, automotive and computer equipment on a multi-year, monthly or daily basis. Rental expense in the years ended December 31, 2018, 2017 and 2016 was \$26.2 million, \$26.7 million and \$23.8 million, respectively.

At December 31, 2018, the future minimum lease payments required under the non-cancellable operating leases were as follows (in thousands):

Year		Minimum Lease Payments					
2019	\$ 19,	843					
2020	15,	055					
2021	11,	492					
2022	8,	111					
2023	5,	365					
Thereafter	7,	203					
Total	\$ 67,	069					

Litigation

In December 2016, the Company settled two lawsuits related to the December 2012 departure of several key leaders in sales and operations for the Tyfo® technology, which is part of the Infrastructure Solutions platform. Under the settlement, Aegion will receive \$6.6 million over four years; and accordingly, recorded the gain to "Gain on litigation settlement" in the Consolidated Statement of Operations. The initial \$3.6 million cash payment was received in December 2016, with the remainder to be paid in \$750,000 annual installments over the following four years. At December 31, 2018, \$750,000 was recorded to "Prepaid expenses and other current assets" and \$1.5 million was recorded to "Other assets" in the Consolidated Balance Sheet.

The Company is involved in certain litigation incidental to the conduct of its business and affairs. Management, after consultation with legal counsel, does not believe that the outcome of any such litigation, individually or in the aggregate, will have a material adverse effect on the Company's consolidated financial condition, results of operations or cash flows.

Contingencies

In connection with the Brinderson acquisition, certain pre-acquisition matters were identified in 2014 whereby a loss is both probable and reasonably estimable. The Company establishes liabilities in accordance with FASB ASC Subtopic No. 450-20, Contingencies - Loss Contingencies, and accordingly, recorded an accrual related to various legal, tax, employee benefits and employment matters. At December 31, 2016, the accrual relating to these matters was \$6.0 million. During 2017, the Company made a \$0.3 million payment related to one of the above matters. Additionally, the Company reassessed its reserve during 2017 for: (i) the lapse of certain payroll tax statutory limitation periods; and (ii) further developments in the legal status of these matters, including the preliminary settlement through mediated resolution of several matters. Following consultation with internal and third-party legal and tax counsel, the Company lowered its accrual for such matters by \$1.5 million during 2017. The accrual adjustments resulted in an offset to "Operating expense" in the Consolidated Statement of Operations. During 2018, the Company made an additional \$0.2 million payment related to one of the above matters. As of December 31, 2018, the remaining accrual relating to these matters was \$4.0 million.

Purchase Commitments

The Company had no material purchase commitments at December 31, 2018.

Guarantees

The Company has many contracts that require the Company to indemnify the other party against loss from claims, including claims of patent or trademark infringement or other third party claims for injuries, damages or losses. The Company has agreed to indemnify its surety against losses from third-party claims of subcontractors. The Company has not previously experienced material losses under these provisions and, while there can be no assurances, currently does not anticipate any future material adverse impact on its consolidated financial position, results of operations or cash flows.

The Company regularly reviews its exposure under all its engagements, including performance guarantees by contractual joint ventures and indemnification of its surety. As a result of the most recent review, the Company has determined that the risk of material loss is remote under these arrangements and has not recorded a liability for these risks at December 31, 2018 on its consolidated balance sheet.

Retirement Plans

Approximately 1,100 of our U.S. employees participate in multi-employer retirement plans. Substantially all of the Company's remaining U.S. employees are eligible to participate in one of the Company's sponsored defined contribution savings plans, which are qualified plans under the requirements of Section 401(k) of the Internal Revenue Code. Company contributions to the domestic plans were \$5.7 million, \$6.3 million and \$5.5 million for the years ended December 31, 2018, 2017 and 2016, respectively.

Certain foreign subsidiaries maintain various other defined contribution retirement plans. Company contributions to such plans for the years ended December 31, 2018, 2017 and 2016 were \$1.1 million, \$1.0 million and \$0.8 million, respectively.

In connection with the Company's 2009 acquisition of Corrpro, the Company assumed an obligation associated with a contributory defined benefit pension plan sponsored by a subsidiary of Corrpro located in the United Kingdom. Employees of this Corrpro subsidiary no longer accrue benefits under the plan; however, Corrpro continues to be obligated to fund prior period benefits. Both the pension expense and funding requirements for the years ended December 31, 2018, 2017 and 2016 were immaterial to the Company's consolidated financial position and results of operations. The benefit obligation and plan assets at December 31, 2018 were approximately \$7.1 million and \$7.9 million, respectively. The Company used a discount rate of 2.8% for the evaluation of the pension liability. The Company recorded an asset associated with the overfunded status of this plan of approximately \$0.8 million, which is included in other long-term assets on the consolidated balance sheet. The benefit obligation and plan assets at December 31, 2017 approximated \$7.5 million and \$9.3 million, respectively. Plan assets consist of investments in equity and debt securities as well as cash, which are primarily Level 2 inputs as defined in Note 13.

13. DERIVATIVE FINANCIAL INSTRUMENTS

As a matter of policy, the Company uses derivatives for risk management purposes, and does not use derivatives for speculative purposes. From time to time, the Company may enter into foreign currency forward contracts to hedge foreign currency cash flow transactions. For cash flow hedges, gain or loss is recorded in the Consolidated Statements of Operations

upon settlement of the hedge. All of the Company's hedges that are designated as hedges for accounting purposes were highly effective; therefore, no notable amounts of hedge ineffectiveness were recorded in the Company's Consolidated Statements of Operations for either the settlement of cash flow hedges or the outstanding hedged balance. At December 31, 2018 and 2017, the Company's cash flow hedges were in a net deferred gain position of \$1.8 million and \$3.2 million, respectively, due to favorable movements in short-term interest rates relative to the hedged position. The Company presents derivative instruments in the consolidated financial statements on a gross basis. Deferred gains and losses were recorded in other non-current assets and other non-current liabilities, respectively, and other comprehensive income on the Consolidated Balance Sheets. The net periodic change of the Company's cash flow hedges was recorded on the foreign currency translation adjustment and derivative transactions line of the Consolidated Statements of Equity.

The Company also engages in regular inter-company trade activities and receives royalty payments from certain of its wholly-owned entities, paid in local currency, rather than the Company's functional currency, U.S. Dollars. The Company utilizes foreign currency forward exchange contracts to mitigate the currency risk associated with the anticipated future payments from certain of its international entities. During 2018, 2017 and 2016, losses of \$0.5 million, \$0.1 million and \$0.1 million, respectively, were recorded upon settlement of foreign currency forward exchange contracts. Gains and losses of this nature are recorded to "Other income (expense)" in the Consolidated Statements of Operations.

In October 2015, the Company entered into an interest rate swap agreement for a notional amount of \$262.5 million, which is set to expire in October 2020. The notional amount of this swap mirrors the amortization of a \$262.5 million portion of the Company's \$350.0 million term loan drawn from the original Credit Facility. The swap requires the Company to make a monthly fixed rate payment of 1.46% calculated on the amortizing \$262.5 million notional amount and provides for the Company to receive a payment based upon a variable monthly LIBOR interest rate calculated by amortizing the \$262.5 million same notional amount. The receipt of the monthly LIBOR-based payment offsets a variable monthly LIBOR-based interest cost on a corresponding \$262.5 million portion of the Company's term loan from the original Credit Facility. This interest rate swap is used to partially hedge the interest rate risk associated with the volatility of monthly LIBOR rate movement and is accounted for as a cash flow hedge.

On March 12, 2018, the Company entered into an interest rate swap forward agreement that begins in October 2020 and expires in February 2023 to coincide with the amortization period of the amended Credit Facility. The swap will require the Company to make a monthly fixed rate payment of 2.937% calculated on the then amortizing \$170.6 million notional amount, and provides for the Company to receive a payment based upon a variable monthly LIBOR interest rate calculated on the same amortizing \$170.6 million notional amount. The receipt of the monthly LIBOR-based payment will offset the variable monthly LIBOR-based interest cost on a corresponding \$170.6 million portion of the Company's term loan from the amended Credit Facility. This interest rate swap will be used to partially hedge the interest rate risk associated with the volatility of monthly LIBOR rate movement and accounted for as a cash flow hedge.

The following table summarizes the Company's derivative positions at December 31, 2018:

	Position		Notional Amount	Weighted Average Remaining Maturity In Years	Average Exchange Rate
USD/British Pound	Sell	£	1,962,900	0.3	1.28
EURO/British Pound	Sell	£	2,568,300	0.3	1.11
Interest Rate Swap		\$	211,640,625	4.0	

The following table summarizes the fair value amounts of the Company's derivative instruments, all of which are Level 2 (as defined below) inputs (in thousands):



		_	Decem	ber 31,	
Designation of Derivatives	Balance Sheet Location		2018		2017
Derivatives Designated as Hedging I	nstruments:				
Forward Currency Contracts	Prepaid expenses and other current assets	\$		\$	176
Interest Rate Swaps	Other non-current assets		3,648		3,193
	Total Assets	\$	3,648	\$	3,369
Forward Currency Contracts	Accrued expenses	\$		\$	33
Interest Rate Swaps	Other non-current liabilities		1,885		-
	Total Liabilities	\$	1,885	\$	33
Derivatives Not Designated as Hedgi	ng Instruments:				
Forward Currency Contracts	Prepaid expenses and other current assets	\$	_	\$	10
	Total Assets	\$		\$	10
Forward Currency Contracts	Accrued expenses	\$	44	\$	
	Total Liabilities		44	<u> </u>	
	Total Derivative Assets	\$	3,648	\$	3,379
	Total Derivative Liabilities		1,929	USI I	33
	Total Net Derivative Asset (Liability)	\$	1,719	\$	3,346

December 31

FASB ASC 820, Fair Value Measurements ("FASB ASC 820"), defines fair value and establishes a framework for measuring and disclosing fair value instruments. The guidance establishes a three-tier fair value hierarchy, which prioritizes the inputs used in measuring fair value. These tiers include:

- Level 1 defined as quoted prices in active markets for identical instruments;
- Level 2 defined as inputs other than quoted prices in active markets that are either directly or indirectly observable;
- Level 3 defined as unobservable inputs in which little or no market data exists, therefore requiring an entity to develop its own assumptions.

In accordance with FASB ASC 820, the Company determined that the value of all of its derivative instruments, which are measured at fair value on a recurring basis, are derived from significant observable inputs, referred to as Level 2 inputs.

The Company had no transfers between Level 1, 2 or 3 inputs during the quarter ended December 31, 2018. Certain financial instruments are required to be recorded at fair value. Changes in assumptions or estimation methods could affect the fair value estimates; however, the Company does not believe any such changes would have a material impact on its financial condition, results of operations or cash flows. Other financial instruments including cash and cash equivalents and short-term borrowings, including notes payable, are recorded at cost, which approximates fair value, which is based on Level 2 inputs as previously defined.

14. SEGMENT AND GEOGRAPHIC INFORMATION

The Company has three operating segments, which are also its reportable segments: Infrastructure Solutions; Corrosion Protection; and Energy Services. The Company's operating segments correspond to its management organizational structure. Each operating segment has leadership that reports to the chief operating decision manager ("CODM"). The operating results and financial information reported by each segment are evaluated separately, regularly reviewed and used by the CODM to evaluate segment performance, allocate resources and determine management incentive compensation.

The following disaggregated financial results have been prepared using a management approach that is consistent with the basis and manner with which management internally disaggregates financial information for the purpose of making internal operating decisions. The Company evaluates performance based on stand-alone operating income (loss), which includes acquisition and divestiture expenses, restructuring charges and an allocation of corporate-related expenses.

Financial information by segment was as follows (in thousands):

Corrosion Protection 393,740 456,139 401,46 Energy Services 335,707 290,726 248,90 Total revenues \$1,333,568 \$1,359,09 \$1,212,92 Gross profit: ************************************			Years	En	ded Decembe	r 3	1,
Infrastructure Solutions			2018		2017		2016
Corrosion Protection 393,740 456,139 401,46 Energy Services 335,707 200,726 248,90 Total revenues \$ 1,333,568 \$ 1,359,019 \$ 1,221,22 Gross profit: Infrastructure Solutions \$ 132,411 \$ 140,823 \$ 142,44 Corrosion Protection 92,968 108,240 83,26 Energy Services 41,547 35,749 28,21 Total gross profit 226,6926 28,4812 253,522 Operating income (loss): 12,446 1,45 Energy Services 92,569 7,831 6,278 4,55 Corrosion Protection (1) (1,867) 12,446 1,45 Energy Services 7,831 6,278 1,45 Energy Services 7,831 6,278 1,45 Energy Services 1,16 1,45 1,6 Other income (expense): 1 1,6 Interest expense (17,322) (16,001) (15,02 Interest expense	Revenues:						
Energy Services 335,707 290,726 248,90 Total revenues \$1,333,568 \$1,359,019 \$1,221,92 \$2,000 \$1,231,92 \$2,000 \$1,231,92 \$2,000 \$1,231,92 \$2,000	Infrastructure Solutions	\$	604,121	\$	612,154	\$	571,551
Total revenues	Corrosion Protection		393,740		456,139		401,469
Cross profit:	Energy Services		335,707		290,726		248,900
Infrastructure Solutions	Total revenues	\$	1,333,568	\$	1,359,019	\$	1,221,920
Corrosion Protection 92,968 108,240 83,26 Energy Services 41,547 35,749 28,21 Total gross profit \$266,925 \$28,4182 \$253,92 Operating income (loss): \$23,683 \$(62,244) \$3,89 Corrosion Protection (2) (1,867) 12,446 1,45 Energy Services (3) 7,831 6,278 (4,56 Total operating income (loss) 29,647 (43,520) 50,79 Other income (expense): \$16 145 16 Interest expense (17,327) (16,001) (15,02 Other 9,881 (2,201) (69 Total other expense 20,659 (18,057) \$15,55 Income (loss) before taxes on income \$2,955 \$6,1577 \$35,33 Total assest: \$10 \$2,955 \$1,175 \$35,33 Corrosion Protection \$2,955 \$6,057 \$1,555 Incase \$1 \$1,00 \$1,241 \$147,17 Corporate \$1,241 \$1,241 \$1,2	Gross profit:						
Page	Infrastructure Solutions	\$		\$		\$	142,444
Paralleg prosperit S 266,926 S 284,812 S 253,92	Corrosion Protection						83,269
Operating income (loss): Infrastructure Solutions (1) \$23,683 \$(62,244) \$53,89 Corrosion Protection (2) (1,867) 12,446 1,45 Energy Services (3) 7,831 6,278 (4,56 Total operating income (loss) 29,647 (43,520) 50,79 Other income (expense): (17,327) (16,001) (15,02 Interest income 516 145 16 Other (9,881) (2,201) (69 Total other expense (26,692) (18,057) (15,55 Income (loss) before taxes on income \$2,955 \$61,577) \$35,23 Total assets: \$500,977 \$531,746 \$84,42 Corrosion Protection 279,106 329,848 424,00 Energy Services 163,109 152,416 147,17 Corporate 41,432 22,775 37,99 Assets held for sale 7,793 70,314 47,17 Total assets \$92,417 \$1,07,099 \$1,93,58 Capital expenditu	Energy Services						28,214
Infrastructure Solutions (1)	Total gross profit	\$	266,926	\$	284,812	\$	253,927
Corrosion Protection (2)	Operating income (loss):						
Part	Infrastructure Solutions (1)	\$	23,683	\$	(62,244)	\$	53,899
Total operating income (loss) 29,647 (43,520) 50,79 Other income (expense): Interest expense (17,327) (16,001) (15,02) Interest income 516 145 16 Other (9,881) (2,01) (69 Total other expense (26,692) (18,057) (15,55 Income (loss) before taxes on income \$ 2,955 \$ (61,577) \$ 35,23 Total assets: Infrastructure Solutions \$ 500,977 \$ 531,746 \$ 584,42 Corrosion Protection 279,106 329,848 424,00 Energy Services 163,109 152,416 147,17 Corporate 41,432 22,775 37,99 Assets held for sale 7,793 70,314 - Total assets \$ 992,417 \$ 1,107,099 \$ 1,193,58 Corporate \$ 12,730 \$ 16,680 \$ 19,83 Corrosion Protection 9,754 8,603 14,35 Energy Services 3,053 2,713 2,51	Corrosion Protection (2)		(1,867)		12,446		1,458
Other income (expense): Interest expense (17,327) (16,001) (15,02) Interest income 516 145 16 Other (9,881) (2,201) 69 Total other expense (26,692) (18,057) (15,555) Income (loss) before taxes on income \$ 2,955 \$ (61,577) \$ 35,232 Total assets: Infrastructure Solutions \$ 500,977 \$ 531,746 \$ 584,42 Corrosion Protection 279,106 329,848 424,00 Energy Services 163,109 152,416 147,17 Corporate 41,432 22,775 37,97 Assets held for sale 7,793 70,314 - Total assets \$ 992,417 \$ 1,107,099 \$ 1,193,58 Corrosion Protection 9,754 8,603 14,33 Energy Services 3,053 2,713 2,51 Corporate 4,977 2,834 2,01 Total capital expenditures \$ 30,514 \$ 30,830 3,876	Energy Services (3)		7,831		6,278		(4,566)
Interest expense (17,327) (16,001) (15,02) Interest income 516 145 16 Other (9,881) (2,201) (69 Total other expense (26,692) (18,057) (15,55) Income (loss) before taxes on income \$2,955 \$(61,577) \$35,23 Total assets: Infrastructure Solutions \$500,977 \$531,746 \$584,42 Corrosion Protection 279,106 329,848 424,00 Energy Services 163,109 152,416 147,17 Corporate 41,432 22,775 37,97 Assets held for sale 7,793 70,314 Total assets \$992,417 \$1,107,099 \$1,193,58 Corporate \$9,754 8,603 14,35 Energy Services 3,053 2,713 2,51 Corporate 4,977 2,834 2,01 Total capital expenditures \$30,514 \$30,830 \$38,76 Depreciation and amortization: <t< td=""><td>Total operating income (loss)</td><td></td><td>29,647</td><td></td><td>(43,520)</td><td></td><td>50,791</td></t<>	Total operating income (loss)		29,647		(43,520)		50,791
Interest income	Other income (expense):						
Other (9,881) (2,201) (69 Total other expense (26,692) (18,057) (15,55) Income (loss) before taxes on income \$ 2,955 (61,577) \$ 35,23 Total assets: Infrastructure Solutions \$ 500,977 \$ 531,746 \$ 584,42 Corrosion Protection 279,106 329,848 424,00 Energy Services 163,109 315,2416 147,17 Corporate 41,432 22,775 37,97 Assets held for sale 7,793 70,314 — Total assets 992,417 \$ 1,107,099 \$ 1,933,88 Corposate 9,754 8,603 14,33 Corrosion Protection 9,754 8,603 14,33 Energy Services 3,053 2,713 2,51 Corporate 4,977 2,834 2,01 Total capital expenditures 30,514 30,830 3,876 Depreciation and amortization: 1 30,830 3,876 Corrosion Protection 11,874	Interest expense		(17,327)		(16,001)		(15,029)
Total other expense (26,692) (18,057) (15,55) Income (loss) before taxes on income \$ 2,955 (61,577) \$ 35,23 Total assets: Infrastructure Solutions \$ 500,977 \$ 531,746 \$ 584,42 Corrosion Protection 279,106 329,848 424,00 Energy Services 163,109 152,416 147,17 Corporate 41,432 22,775 37,97 Assets held for sale 7,793 70,314 — Total assets 992,417 \$ 107,099 \$ 1,93,38 Corporate \$ 12,730 \$ 16,680 \$ 19,83 Corrosion Protection 9,754 8,603 14,33 Energy Services 3,053 2,713 2,51 Corporate 4,977 2,834 2,01 Total capital expenditures 30,514 30,830 3,87 Depreciation and amortization: 1 30,514 30,830 3,87 Corrosion Protection \$ 16,758 \$ 18,731 \$ 17,54 Corrosi	Interest income		516		145		166
Income (loss) before taxes on income \$ 2,955 \$ (61,577) \$ 35,23 Total assets: Infrastructure Solutions \$ 500,977 \$ 531,746 \$ 584,42 Corrosion Protection 279,106 329,848 424,00 Energy Services 163,109 152,416 147,17 Corporate 41,432 22,775 37,97 Assets held for sale 7,793 70,314 — Total assets \$ 992,417 \$ 1,107,099 \$ 1,193,58 Corrosion Protection 9,754 8,603 14,35 Energy Services 3,053 2,713 2,51 Corporate 4,977 2,834 2,01 Total capital expenditures 30,514 30,830 38,76 Depreciation and amortization: Infrastructure Solutions \$ 16,758 \$ 18,731 \$ 17,54 Corrosion Protection 11,874 15,598 18,75 Energy Services 7,111 6,726 7,06 Corporate 2,112 3,364 3,31 <td>Other</td> <td></td> <td>(9,881)</td> <td></td> <td>(2,201)</td> <td></td> <td>(694)</td>	Other		(9,881)		(2,201)		(694)
Total assets: Infrastructure Solutions \$ 500,977 \$ 531,746 \$ 584,42 Corrosion Protection 279,106 329,848 424,00 Energy Services 163,109 152,416 147,17 Corporate 41,432 22,775 37,97 Assets held for sale 7,793 70,314 — Total assets \$ 992,417 \$ 1,107,099 \$ 1,193,58 Capital expenditures: Infrastructure Solutions \$ 12,730 \$ 16,680 \$ 19,83 Corrosion Protection 9,754 8,603 14,33 Energy Services 3,053 2,713 2,51 Corporate 4,977 2,834 2,01 Total capital expenditures \$ 30,514 \$ 30,830 \$ 38,76 Depreciation and amortization: Infrastructure Solutions \$ 16,758 \$ 18,731 \$ 17,54 Corrosion Protection 11,874 15,598 18,75 Corrosion Protection 11,874 15,598 18,75 Energy Services 7,111 6,726	Total other expense		(26,692)		(18,057)		(15,557)
Infrastructure Solutions \$ 500,977 \$ 531,746 \$ 584,42 Corrosion Protection 279,106 329,848 424,00 Energy Services 163,109 152,416 147,17 Corporate 41,432 22,775 37,97 Assets held for sale 7,793 70,314 — Total assets \$ 992,417 \$ 1,107,099 \$ 1,193,58 Capital expenditures: Infrastructure Solutions \$ 12,730 \$ 16,680 \$ 19,83 Corrosion Protection 9,754 8,603 14,35 Energy Services 3,053 2,713 2,51 Corporate 4,977 2,834 2,01 Total capital expenditures \$ 30,514 \$ 30,830 \$ 38,76 Depreciation and amortization: Infrastructure Solutions \$ 16,758 \$ 18,731 \$ 17,54 Corrosion Protection \$ 11,874 15,598 18,755 Energy Services 7,111 6,726 7,06 Corporate 2,112 3,364 3,31	Income (loss) before taxes on income	\$	2,955	\$	(61,577)	\$	35,234
Corrosion Protection 279,106 329,848 424,00 Energy Services 163,109 152,416 147,17 Corporate 41,432 22,775 37,97 Assets held for sale 7,793 70,314 — Total assets \$ 992,417 \$ 1,107,099 \$ 1,193,58 Capital expenditures: Infrastructure Solutions \$ 12,730 \$ 16,680 \$ 19,83 Corrosion Protection 9,754 8,603 14,35 Energy Services 3,053 2,713 2,51 Corporate 4,977 2,834 2,01 Total capital expenditures \$ 30,514 \$ 30,830 \$ 38,76 Depreciation and amortization: Infrastructure Solutions \$ 16,758 \$ 18,731 \$ 17,54 Corrosion Protection 11,874 15,598 18,75 Energy Services 7,111 6,726 7,06 Corporate 2,112 3,364 3,33	Total assets:						
Energy Services 163,109 152,416 147,17 Corporate 41,432 22,775 37,97 Assets held for sale 7,793 70,314 — Total assets \$ 992,417 \$ 1,107,099 \$ 1,193,58 Capital expenditures: Infrastructure Solutions \$ 12,730 \$ 16,680 \$ 19,83 Corrosion Protection 9,754 8,603 14,33 Energy Services 3,053 2,713 2,51 Corporate 4,977 2,834 2,01 Total capital expenditures \$ 30,514 \$ 30,830 \$ 38,76 Depreciation and amortization: Infrastructure Solutions \$ 16,758 \$ 18,731 \$ 17,54 Corrosion Protection 11,874 15,598 18,75 Energy Services 7,111 6,726 7,06 Corporate 2,112 3,364 3,33	Infrastructure Solutions	\$	500,977	\$	531,746	\$	584,425
Corporate 41,432 22,775 37,975 Assets held for sale 7,793 70,314 — Total assets \$ 992,417 \$ 1,107,099 \$ 1,193,58 Capital expenditures: Infrastructure Solutions \$ 12,730 \$ 16,680 \$ 19,83 Corrosion Protection 9,754 8,603 14,35 Energy Services 3,053 2,713 2,51 Corporate 4,977 2,834 2,01 Total capital expenditures \$ 30,514 \$ 30,830 \$ 38,76 Depreciation and amortization: Infrastructure Solutions \$ 16,758 \$ 18,731 \$ 17,54 Corrosion Protection 11,874 15,598 18,75 Energy Services 7,111 6,726 7,06 Corporate 2,112 3,364 3,31	Corrosion Protection		279,106		329,848		424,007
Assets held for sale 7,793 70,314 — Total assets \$ 992,417 \$ 1,107,099 \$ 1,193,58 Capital expenditures: Infrastructure Solutions \$ 12,730 \$ 16,680 \$ 19,83 Corrosion Protection 9,754 8,603 14,39 Energy Services 3,053 2,713 2,51 Corporate 4,977 2,834 2,01 Total capital expenditures Sand amortization: Infrastructure Solutions \$ 16,758 \$ 18,731 \$ 17,54 Corrosion Protection 11,874 15,598 18,75 Energy Services 7,111 6,726 7,06 Corporate 2,112 3,364 3,31	Energy Services		163,109		152,416		147,171
Total assets \$ 992,417 \$ 1,107,099 \$ 1,193,58 Capital expenditures: Infrastructure Solutions \$ 12,730 \$ 16,680 \$ 19,83 Corrosion Protection 9,754 8,603 14,39 Energy Services 3,053 2,713 2,51 Corporate 4,977 2,834 2,01 Total capital expenditures \$ 30,514 \$ 30,830 \$ 38,76 Depreciation and amortization: Infrastructure Solutions \$ 16,758 \$ 18,731 \$ 17,54 Corrosion Protection 11,874 15,598 18,75 Energy Services 7,111 6,726 7,06 Corporate 2,112 3,364 3,31	Corporate		41,432		22,775		37,979
Capital expenditures: Infrastructure Solutions \$ 12,730 \$ 16,680 \$ 19,83 Corrosion Protection 9,754 8,603 14,35 Energy Services 3,053 2,713 2,51 Corporate 4,977 2,834 2,01 Total capital expenditures \$ 30,514 \$ 30,830 \$ 38,76 Depreciation and amortization: Infrastructure Solutions \$ 16,758 \$ 18,731 \$ 17,54 Corrosion Protection 11,874 15,598 18,79 Energy Services 7,111 6,726 7,06 Corporate 2,112 3,364 3,31	Assets held for sale		7,793		70,314		_
Infrastructure Solutions \$ 12,730 \$ 16,680 \$ 19,83 Corrosion Protection 9,754 8,603 14,39 Energy Services 3,053 2,713 2,51 Corporate 4,977 2,834 2,01 Total capital expenditures \$ 30,514 \$ 30,830 \$ 38,76 Depreciation and amortization: Infrastructure Solutions \$ 16,758 \$ 18,731 \$ 17,54 Corrosion Protection 11,874 15,598 18,79 Energy Services 7,111 6,726 7,06 Corporate 2,112 3,364 3,31	Total assets	\$	992,417	\$	1,107,099	\$	1,193,582
Corrosion Protection 9,754 8,603 14,39 Energy Services 3,053 2,713 2,51 Corporate 4,977 2,834 2,01 Total capital expenditures Depreciation and amortization: Infrastructure Solutions \$ 16,758 \$ 18,731 \$ 17,54 Corrosion Protection 11,874 15,598 18,79 Energy Services 7,111 6,726 7,06 Corporate 2,112 3,364 3,31	Capital expenditures:						11 1
Energy Services 3,053 2,713 2,51 Corporate 4,977 2,834 2,01 Total capital expenditures \$ 30,514 \$ 30,830 \$ 38,76 Depreciation and amortization: Infrastructure Solutions \$ 16,758 \$ 18,731 \$ 17,54 Corrosion Protection 11,874 15,598 18,79 Energy Services 7,111 6,726 7,06 Corporate 2,112 3,364 3,31	Infrastructure Solutions	\$	12,730	\$	16,680	\$	19,834
Corporate 4,977 2,834 2,010 Total capital expenditures \$ 30,514 \$ 30,830 \$ 38,76 Depreciation and amortization: Infrastructure Solutions \$ 16,758 \$ 18,731 \$ 17,54 Corrosion Protection 11,874 15,598 18,79 Energy Services 7,111 6,726 7,06 Corporate 2,112 3,364 3,31	Corrosion Protection		9,754				14,393
Total capital expenditures \$ 30,514 \$ 30,830 \$ 38,76 Depreciation and amortization: Infrastructure Solutions \$ 16,758 \$ 18,731 \$ 17,54 Corrosion Protection 11,874 15,598 18,79 Energy Services 7,111 6,726 7,06 Corporate 2,112 3,364 3,31	Energy Services		3,053		2,713		2,514
Depreciation and amortization: Infrastructure Solutions \$ 16,758 \$ 18,731 \$ 17,54 Corrosion Protection 11,874 15,598 18,79 Energy Services 7,111 6,726 7,06 Corporate 2,112 3,364 3,31	Corporate		4,977		2,834		2,019
Infrastructure Solutions \$ 16,758 \$ 18,731 \$ 17,54 Corrosion Protection 11,874 15,598 18,79 Energy Services 7,111 6,726 7,06 Corporate 2,112 3,364 3,31	Total capital expenditures	\$	30,514	\$	30,830	\$	38,760
Infrastructure Solutions \$ 16,758 \$ 18,731 \$ 17,54 Corrosion Protection 11,874 15,598 18,79 Energy Services 7,111 6,726 7,06 Corporate 2,112 3,364 3,31	Depreciation and amortization:			SVI.			
Energy Services 7,111 6,726 7,06 Corporate 2,112 3,364 3,31		STATE OF STA	16,758	\$	18,731	\$	17,547
Corporate 2,112 3,364 3,31	Corrosion Protection		11,874		15,598		18,792
Corporate 2,112 3,364 3,31	Energy Services		7,111		6,726		7,067
			2,112		3,364		3,313
		SYSTEM SEEDINGS SEEDINGS	37,855	\$	44,419	\$	46,719

- Operating income for 2018 includes: (i) \$16.9 million of restructuring charges (see Note 4); and (ii) \$0.8 million of cost incurred related to the disposition of Denmark. Operating loss for 2017 includes: (i) \$18.1 million of restructuring charges (see Note 4); (ii) \$45.4 million of goodwill impairment charges (see Note 2); (iii) \$41.0 million of definite-lived intangible asset impairment charges (see Note 2); and (iv) \$0.7 million of costs incurred related to the acquisition of Environmental Techniques. Operating income for 2016 includes: (i) \$2.9 million of restructuring charges (see Note 4); (ii) \$2.7 million of costs incurred related to the acquisitions of Underground Solutions, Fyfe Europe, LMJ and Concrete Solutions; (iii) inventory step up expense of \$3.6 million recognized as part of the accounting for business combinations; and (iv) a gain of \$6.6 million in connection with the settlement of two longstanding lawsuits (see Note 12).
- Operating income for 2018 includes: (i) \$8.3 million of restructuring charges (see Note 4); and (ii) \$6.2 million of costs incurred related to the divestiture of Bayou. Operating income for 2017 includes \$5.9 million of restructuring charges (see Note 4) and (ii) \$2.3 million of costs incurred related to the planned divestiture of Bayou. Operating income for 2016 includes \$4.6 million of 2016 Restructuring charges (see Note 4).
- Operating income for 2018 includes \$0.4 million of restructuring charges (see Note 4). Operating loss for 2016 includes \$8.2 million of 2016 Restructuring charges.

The following table summarizes revenues, operating income (loss) and long-lived assets by geographic region (in thousands):

		Year	s Er	ided Decemb	er 3	1,
	_	2018		2017		2016
Revenues: (1)						
United States	\$	966,291	\$	1,028,313	\$	924,580
Canada		133,612		139,734		129,291
Europe		66,794		71,839		60,238
Other foreign		166,871		119,133		107,811
Total revenues	\$	1,333,568	\$	1,359,019	\$	1,221,920
Gross profit:						
United States	\$	178,024	\$	226,026	\$	194,079
Canada		22,823		31,173	1997	28,047
Europe		8,379		11,997		11,605
Other foreign		57,700		15,616	W,	20,196
Total gross profit	\$	266,926	\$	284,812	\$	253,927
Operating income (loss):						
United States	\$	174	\$	(33,583)	\$	28,013
Canada		9,482		12,220		16,156
Europe		(10,599)		(3,771)		1,089
Other foreign		30,590		(18,386)		5,533
Total operating income (loss)	\$	29,647	\$	(43,520)	\$	50,791
Long-lived assets: (1)(2)						The Court
United States	\$	105,978	\$	93,472	\$	140,099
Canada		7,725		8,816		9,464
Europe		8,295		13,435		7,575
Other foreign		6,662		9,586		8,829
Total long-lived assets	\$	128,660	\$	125,309	\$	165,967

Revenues and long-lived assets are attributed to the country of origin for the Company's legal entities. For a significant majority of its legal entities, the country of origin relates to the country or geographic area that it services.

⁽²⁾ Long-lived assets as of December 31, 2018, 2017 and 2016 do not include intangible assets, goodwill or deferred tax assets.

15. SELECTED QUARTERLY FINANCIAL DATA (UNAUDITED)

Unaudited quarterly financial data was as follows (in thousands, except per share data):

Fourth Quarter ⁽⁴⁾
333,998
61,696
(1,002)
(2,776)
(0.08)
(0.08)

⁽¹⁾ Includes pre-tax expenses of \$5.2 million related to our restructuring efforts (see Note 4).

⁽⁴⁾ Includes pre-tax expenses of \$13.9 million related to our restructuring efforts (see Note 4).

	Q	First uarter ⁽¹⁾	Q	Second uarter ⁽²⁾	Q	Third Quarter ⁽³⁾	Fourth Juarter ⁽⁴⁾
Year ended December 31, 2017:	119				y T		
Revenues	\$	325,175	\$	354,473	\$	341,872	\$ 337,499
Gross profit		67,412		79,768		73,442	64,190
Operating income (loss)		14,212		21,495		(75,271)	(3,956)
Net income (loss)		7,832		12,014		(74,044)	(12,384)
Earnings (loss) per share attributable to Aegion Corporation:							
Basic	\$	0.18	\$	0.33	\$	(2.23)	\$ (0.39)
Diluted	\$	0.17	\$	0.32	\$	(2.23)	\$ (0.39)

⁽¹⁾ Includes pre-tax expense reversals of \$(0.1) million related to our restructuring efforts (see Note 4).

⁽²⁾ Includes pre-tax expenses of \$2.9 million related to our restructuring efforts (see Note 4).

⁽¹⁾ Includes pre-tax expenses of \$7.4 million related to our restructuring efforts (see Note 4).

⁽²⁾ Includes pre-tax expenses of \$0.3 million related to our restructuring efforts (see Note 4).

⁽³⁾ Includes pre-tax expenses of \$6.7 million related to our restructuring efforts (see Note 4); pre-tax goodwill impairment charges of \$45.4 million (see Note 2); and pre-tax definite-lived intangible asset impairment charges of \$41.0 million (see Note 2).

⁽⁴⁾ Includes pre-tax expenses of \$17.1 million related to our restructuring efforts (see Note 4).

	Insituform Technologies, LLC		Insituform Technologies USA, LLC	Con	Corrpro	United Pipeline Systems, Inc.	Aegion Coating Services, LLC	Fibrwrap Construction Services, lac.		Fibrwrap Construction Services USA, Inc.	Brinderson, LLC	Schultz Industrial Services, Inc.	Sal Sal	Other Aegion Subsidiaries and Eliminations
Assets					1				l					
Current assets														
Cash and cash equivalents	\$.520 \$	5,921	69	\$ 619'9	845	\$ 1,198	<u>د</u>	\$ 596	251 \$	\$ (16)	(174)	64	63,832
Receivables, net	32,	.570	10,343		30,624	4,906	10,611	5'1	196'	(144)	4,950	ω,		77,135
Retamage	14	14,176	5,699		1,511	,	25	7	420	144	,	1		11,597
Contract assets	91	19,347	3,297		5,270	621	1,690	41	267	3	1,365	5,558		24,752
Inventories	15,	.171			9,582	806	4,005			1	•	1		26,873
Prepaid expenses and other	2	505	36		2,215	47	069		53	,	1,039	1,088		24,499
Assets held for sale		•	8,90		•	•			,	•		•		7,792
Total current assets	68	289	25,296		55,821	7,225	18,219	3,6	3,966	251	7,263	38,057		236,480
Property, plant and equipment, nut	41	594	4,361		8,223	2,870	11,467	-	102	•	849	102		37,491
Non-current assets														
Goodwill	88	88,527	12,235		18,883	865	4,414	2,5	2,915	•	44,392	2,327		86,075
Intangibles	-	.936	16		11,220	797	17,688			ı	37,861	2,273		47,905
Deferred income taxes	4	040	626		4,321	237	5,930	-	197	51	•	103		(14,257)
Other long-term assets	4	4,081	•		13,199	•	5			,	199	٠		3,654
Total non-current assets	86	,584	13,190		47,623	1,899	28,032	3,1	3,112	15	82,920	4,703		123,377
Total assets	\$ 229,467	467 \$	42.847	69	\$ 799.111	11 994	\$ 57.718	17 2	7 180 \$	302 \$	91.032 \$	42 862		397 348

56,437 32,172 7,792 481,867

260,633 119,696

107,059

1,561 21,601 403,491

992,417

33,572 62,467

84,886 204,541

SCHEDULE 1

Consolidated Aegion

	69	_			,						_	
	1,555	3,751	3,894			9,200		it.	6,145	8,896	15,041	
	69				39							
	1,580	2,189	158	•		3,927		•	244	(7.957)	(7.713)	
	69											
	6,014	1,424	3,080		•	10,518		•	4,432	40,615	45,047	
	64											
	3,958	698'01	6,164	•	•	20,991		•	1,139	18	1,157	
	64											
	24,385	31,409	9,301	•	•	65,095		,	7,156	123	7,279	
	64											
Current habilities	Accounts payable	Accrued expenses	Contract habilities	Current maturities of long-term debt	Liabilities held for sale	Total current liabilities	Non-current liabilities	Long-term debt, less current maturities	Deferred income taxes	Other long-term liabilities	Total non-current liabilities	

32,339 29,469 5,260 219,650

8,775 29,469 5,260 93,334

9,350

7,859

(75)

(549)

12,216 302,580

319

302 (184,197)

2 5.976

(39,877)

(42,664)

13,809

14 28,968 4,495

(35,311) 56,009

130,102

26,991

146,605

282,003 8,361

282,003 (11,106)

103 27,205

(76,686) 194,211

(23,555)

(23.555)

23 7,170

197 36,387

36,584

64,562 88,020

69

23,854 25,976

2,449 6,647 254

444 \$

7,415

21 \$ (178)

302 \$ (1,482)

Liabilities and stockholders' equity

82

631

ı	sive loss
Deferred income taxes Other long-term liabilities Total non-current liabilities	Stockholders' equity Common stock Additional parid-in capital Retained earnings Accumulated other comprehensive loss Non-controlling interest

Total liabilities and stockholders' equity

(40,290) 992,417 122,818 379,890 7,450 470,187 326,538 (40,290) 397,348 7,450 109,803 226 6,204 42,862 91,032 \$ 106,728 302 \$ 5,502 (12,346) (6,844) 7,180 \$ (28,855) \$ 817.78 33,477 11,994 \$ 8,071 15,780 111,667 \$ 3,293 52,809 56,102 42,847 \$ 20,699 \$ 229,467 \$ 157,093

Total stockholders' equity

PROPOSAL FORM

7



Contract Qualification Closed Projects (2013 - Present) - Parameter Summary



Contract Qualification Closed Projects (2013 - Present) - Summary

	AIS	ILS	STD	Total	SR's (taps)
œ	25,000	73,065	676,351	774,416	0
5	2,901	3,094	81,154	87,149	
12	2,032		32,726	34,758	
14			4,931	4,931	
15	3,496		5,418	8,914	
16			145	145	
18	8,245		6,768	15,013	
19	452		1,360	1,812	
20			262	262	
21	350		5,295	5,645	
24	3,864		7,669	11,533	
25	465			465	
27			747	747	
29	120			120	
30	2,894		13,098	15,992	
36	2,906		6,443	9,349	
40	120			120	
42	1,866		195	2,061	
48	744		1,971	2,715	
53			986	986	
54			2,680	2,680	
09			43	43	
72			405	405	
100			26,672	26,672	
Total	55,455	76,159	875,319	1,006,933	



Contract Qualification Closed Projects (2013 - Present) - Detail

JDE Job Number	Role	Project Description						Project Status	Contract Value	Final Contract Amount
14169114	Prime	ORANGE COUNTY, REL#	ORANGE COUNTY REL#14, SKY LAKE S SOUTH SUBDIVISION	SUBDIVISION				၁۲	\$1,060,771.60	\$1,146,956.70
Project Manager		Bid Date	Project Close Date		STD	Total	SR's			
Gerber, Brandon Wayne	ı Wayne	08-19-2013	02-28-2014	24	723	723	0			
				Total	723	723				
Customer		Owner								
Orange County-Orlando, FL	Orlando, FL	Orange County-Orlando, FL	rlando, FL							

9150 Curry Ford Road Orange Orlando FL 32825

9150 Curry Ford Road Orange Orlando FL 32825

+1 407 2549900

+1 407 2549900

14172510 Prime JEA,MONTANA TO MANNING AVE. CIPP LINING PH.II, BROADCAST PL Project Manager Bid Date Project Close Date STD Total SR's	JDE Job Number	Role	Project Description						Project Status	Contract Value	Final Contract Amount
Bid Date Project Close Date STD Total SR's	14172510	Prime	JEA,MONTANA TO MAN	VING AVE. CIPP LIN	NG PH.II, BROADC	AST PL			ರ	\$687,529.72	\$735,850.62
1,661 1,66	Project Manager		Bid Date	Project Close Date		STD	Total	SR's			
thority(JEA)- Jacksonville Electric Authority(JEA)- Water & Sewer Division 21 West Church Street Duval Jacksonville FL 32202-3111 +1 904 6328011	Curvel, Brandt M	the 1860 is californian seems addes bloomated absolute database in colony.	01-22-2015	05-22-2015	48	1,661	1,661	0			
owner Ithority(JEA)- Jacksonville Water & See 21 West Chi Duval 3111 Jacksonville +1 904 6328					Total	1,661	1,661				
uthority(JEA)- Jacksonville Water & Sev 21 West Ch Duval 3111 Jacksonville +1 904 6328	Customer		Owner								
21 West Chu Duval 3111 Jacksonville +1 904 6328	Jacksonville Elec Water & Sewer D	ctric Authority(JE/ Jivision	Jacksonville Water & Sev	tric Authority(JEA)-							
	21 West Church Duval Jacksonville FL 3	Street 32202-3111	st Chu	Street 2202-3111							
	+1 904 6328011		+1 904 6328011								





JDE Job Number	Rose ese	Project Description						Project Status	Contract Value	Final Contract Amount
14172512	Prime	JEA,JAX LANDING,PO#	JEA, JAX LANDING, PO#151019 JACKSONVILLE LANDING PROJECT	LANDING PRO.	JECT			၁	\$687,212.08	\$646,414.93
Project Manager	ger	Bid Date	Project Close Date		STD	Total	SR's			
Curvel, Brandt M	×	12-14-2015	02-19-2016	53	986	986	0			
				Total	986	986				
Customer		Owner								
JEA		Jacksonville Electric Aut Water & Sewer Division	Jacksonville Electric Authority(JEA)- Water & Sewer Division							
PO Box 4910		21 West Church Street) Street							
Jacksonville F	Jacksonville FL 32201-4010	Jacksonville FL 32202-3111	32202-3111							
+1 904 6656631	131	+1 904 6328011								
JUE Job Number	Role	Project Description						Project Status	Contract Value	Final Contract Amount
14173902	Prime	TAMPA FL,CT#12-C-00001	001,WO#9-15 PO#POST12500027+P#POSS13100045	12500027+P#PO	SS13100045			ဌ	\$782,470.79	\$1,263,019.29
Project Manager	jer	Bid Date	Project Close Date		STD	Total	SR's			
Gerber, Brandon Wayne	on Wayne	03-20-2012	10-31-2013	ω	472	472	0			
				10	405	405				

e Date SKS	8 472 472 0	10 405 405	18 1,624 1,624	21 332 332	06	3678 3,678	Total 6,601
Bid Date Project Close Date	03-20-2012 10-31-2013		Owner	City of Tampa, FL	1506 Street Louis Street Hilsborough	Tampa FL 33602	+1 813 2748916
riojeci Manager	Gerber, Brandon Wayne		Customer	City of Tampa,FL	1506 Street Louis Street Hillsborough	Tampa FL 33602	+1 813 2748916

Project Description	escription						Project Status	Contract Value	Final Contract Amount
DANIA BEACH FL,	EACH FL, PHASE 3	PHASE 3 I/I REMOVAL, CITY BID #12-001	BID #12-001				၁	\$768,729.69	\$772,725.30
	3id Date	Project Close Date		STD	Total	SR's			
O	01-13-2012	04-05-2013	8	5,314	5,314	0			
			Total	5,314	5,314				

Role

JDE Job Number 141745 Project Manager Kendrix, Frank A City of Dania Beach, Fl 100 W Dania Beach Boulevard Broward Dania FL 33004

> 100 W Dania Beach Boulevard Broward Dania FL 33004

+1 954 9243740

City of Dania Beach, Fi

+1 954 9243740



JDE Job Number Role	Project Description						Project Status	Contract Value	Final Contract Amount
141757 Prime	FLORIDA DEPT.OF T	FLORIDA DEPT.OF TRANS., VOLUSIA CT#E5Q61, FIN#42798617206	61,FIN#4279861	7206			ည	\$1,676,267.79	\$1,571,076.60
Project Manager	Bid Date	Project Close Date		AIS	STD	Total	SR's		
Curvel, Brandt M	06-05-2012	05-31-2017	15	200		200	0		
			18	970		970			
Customer	Owner		24	672		672			
Department of Transportation - State		Department of Transportation - State	30	2,087	258	2,345			
719 South Woodland Boulevard		of Florida, FL- District 3 - DeLand 719 South Mondland Roulevand	36	1,560		1,560			
Volusia		0020	42	752		752			
Decaild rt 32/20	Decail respective	27.20	Total	6,241	258	6,499			
+1 386 9435475	+1 386 9435475	(/2							

							1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
			18	026		970			
Customer	Owner		24	672		672			
Department of Transportation - State of Florida El - District 5 - Del and	Department of Transportation - State	n - State	30	2,087	258	2,345			
719 South Woodland Boulevard	719 South Woodland Boulevard	ard	36	1,560		1,560			
Volusia	Volusia Portes 13 2000		42	752		752			
DeLand FL 32720 +1 386 9435475	+1 386 9435475		Total	6,241	258	6,499			
JDE Job Number Role Proj	Project Description						Project Status	Contract Value	Final Contract Amount
141759 Prime OAk	OAKLAND PARK FL WW COLL.	WW COLL, SYST. REH, P#WWCSR061112	SR061112				S.	\$1,816,113.49	\$1,744,113.23
Project Manager	Bid Date Project	Project Close Date		STD	Total	SR's			
Kendrix, Frank A	07-11-2012 09-06-2013	2013	ထ	29,596	29,596	0			
			10	2,506	2,506				
Customer	Owner		12	1,320	1,320				
City of Oakland Park, FL	City of Oakland Park, FL		15	335	335				
250 NE 33rd Street Broward	250 NE 33rd Street Broward		Total	33,757	33,757				
Fort Lauderdale FL 33334-1144	Fort Lauderdale FL 33334-1144	144							
+1 954 5616296	+1 954 5616296								

JDE Job Number Role		Project Description						Project Status	Contract Value
141796 Prime		PINELLAS CO. FL., AIRPORT TIER 1 DRAINAGE, C123-0147-CPDF	RT TIER 1 DRAINAGE,(C123-0147-CPE	ř			၁၄	\$701,070.00
Project Manager		Bid Date	Project Close Date		AIS	STD	Total	SR's	
Gerber, Brandon Wayne	e L	03-19-2013	08-23-2013	18	3,065		3,065	0	
				19		1,360	1,360		
Customer		Owner		24	225		225		
County of Pinellas, FL-Storm	Storm	County of Pinellas, FL-Storm	-Storm	25	465		465		
14 South Fort Harrison Avenue Pinellas	n Avenue	14 South Fort Harrison Avenue Pinellas	on Avenue	36	225		225		
Clearwater FL 33756-5146	5146	Clearwater FL 33756-5146	5-5146	Total	3,980	1,360	5,340		
+1 727 4643588		+1 727 4643588							

Final Contract Amount \$731,057.50



JDE Job Number Role		Project Description						Project Status	Contract Value	Final Contract Amount
14179801 Prime	-	ACKSONVILLE FL,PO#	JACKSONVILLE FL.PO#307753 CIPP REHAB,RFQ-0037-13	:Q-0037-13	_			25	\$736,372.00	\$707,645.00
Project Manager		Bid Date	Project Close Date		AIS	STD	Total	SR's		
Curvel, Brandt M		06-26-2013	11-08-2013	15	632		632	0		
				<u>65</u>	260		560			
Customer		Owner		19	452		452			
City of Jacksonville, FL	7	City of Jacksonville, FL	ille, FL	21	350	150	200			
609 Street Johns Bluff Road North Duval	off Road North	609 Street Johns Duval	609 Street Johns Bluff Road North Duvat	24	627		627			
Jacksonville FL 32225	55	Jacksonville FL 32225	32225	29	120		120			
+1 904 4722900		+1 904 4722900	The second of th	30	377		377			
				40	120		120			
				42	550		550			
				9		43	43			
				72		405	405			
				Total	3,788	298	4,386			
JDE Job Number Role		Project Description						Project Status	Contract Value	Final Contract Amount
14179807 Prime		JACKSONVILLE FL, SITES 1-4	ES 1-4 SITES #1-4 - PO#307753;7	307753:7				ರ	\$707,892.80	\$710,036.80
Project Manager		Bid Date	Project Close Date		AIS	STD	Total	SR's		
Curvel, Brandt M		06-24-2015	01-08-2016	15	867		867	0		
				18	362	212	574			
Customer		Owner		24	363		363			
City of Jacksonville, FL	7	City of Jacksonville, FL	lle, FL	36	110	511	621			
609 Street Johns Bluff Road North Duval	iff Road North	609 Street Johns Duval	Bluff Road North	42	296	195	491			
Jacksonville FL 32225	55	Jacksonville FL 32225	32225	48	80	310	390			
+1 904 4722900		+1 904 4722900		Total	2,078	1,228	3,306			

JDE Job Number Role		Project Description						Project Status	Contract Value	Final Contract Amount
141804 Sub		DALLAS 1 CORP.dba DALLA	NELAS1 CONS DOWNTOWN CRA W&WW IMPR2013-002	TOWN CRA W&W	W IMPR2013-0	02		C	\$1,191,113.20	\$1,138,354.47
Project Manager		Bid Date	Project Close Date		STD	Total	SR's			
Gerber, Brandon Wayne	'ne	03-21-2013	12-01-2014	ω	21	21	0			
					25,282	25,282				
Customer		Owner		Total	25,303	25,303				
City of Tavares, FL		City of Tavares, FL	-L							
201 East Main Street Lake Tavares FL 32778		201 East Main Streel Lake Tavares FL 32778	treet 8							
+1 352 7426209		+1 352 7426209								
JDE Job Number Role		Project Description						Project Status	Contract Value	Final Contract Amount
141812 Prime		RIDA DEPT.OF TRA	FLORIDA DEPT.OF TRANS.CT#E5Q80 FIN#42927617205,DRAINAGE&STRUC	927617205,DRAIN	NAGE&STRUC			၁၄	\$1,361,717.40	\$1,298,598.60
Project Manager		Bid Date	Project Close Date		AIS	STD	Total	SR's		
Curvel, Brandt M		08-06-2013	04-11-2014	15	1,192		1,192	0		
				18	2,534		2,534			
Customer		Owner		24	1,723		1,723			
Department of Transportation - State of Florida Ft - District 5 - Del and	portation - State	Department of Tr	Department of Transportation - State	30	430		430			
719 South Woodland Boulevard	Boulevard	719 South Woodl	land Boulevard	36	1,011		1,011			
Volusia Pol god El 22720		Volusia		42	268		268			
Decand rt 32/20		DeLand FL 32/2		48	664		664			
+1 366 9435475		+1 386 9435475		54		1,073	1,073			
				Total	7,822	1 073	8 895			

Bid Date	Project Close Date		STD	Total	SR's
05-02-2016	01-31-2017	80	19,149	19,149	0
		01	296	296	
Owner		Total	19,445	19,445	
County of Sarasota, FL	ta, FL				

Gerber, Brandon Wayne

Project Manager

Final Contract Amount \$654,300.50

\$709,462.00 Contract Value

Project Status JC

SARASOTA CO.FL, W14, 16, 17, 18, 20 | VARI. LOC. SANIT. PIPE REHAB

Project Description

Prime

14182811 JDE Job Number

1001 Sarasota Center Boulevard Sarasota Sarasota FL 34240

1001 Sarasota Center Boulevard Sarasota Sarasota FL 34240

County of Sarasota, FL

+1 941 3161460



JDE Job Number Role	Project Description						Project Status	Contract Value	Final Contract Amount
14184901 Prime	ST. PETERSBURG FL.	ST. PETERSBURG FL, RELEASE 1 SANIT.SEW.LINING	/,LINING				ನ	\$904,152.84	\$912,625.00
Project Manager	Bid Date	Project Close Date		STD	Total	SR's			
Gerber, Brandon Wayne	04-15-2014	11-14-2014	ဆ	16,983	16,983	0			
			10	5,762	5,762				
Customer	Owner		12	4,374	4,374				
City of Saint Petersburg, FL	FL City of Saint Petersburg, FL	tersburg, FL	51	80	00				
14th Street N Pinellas	14th Street N Pinellas		Total	27,127	27,127				
St. Petersburg FL 33701	St. Petersburg FL	FL 33701							
+1 727 8925383	+1 727 8925383	e							

JDE Job Number	Role	Project Description						Project Status	Contract Value	Final Contract Amount
141856	Prime	CAPE CORAL FL,C#CON	C#CON-UT14-08/TM SEWER REHAB FY14, PO#23666	REHAB FY14,PO	#23666			2	\$825,449.20	\$800,339.30
Project Manager	er.	Bid Date	Project Close Date		STD	Total	SR's			
Kendrix, Frank A	A	01-21-2014	08-13-2014	80	19,067	19,067	0			
				10	1,199	1,199				
Customer		Owner		Total	20,266	20,266				
City of Cape Coral, FI	oral, FI	City of Cape Coral, FI	al Fi	1						
Cape Coral- Not Available Not Available Lee Cape Coral FL 33915-0006	of Available 33915-0006	Cape Coral- Not Available Not Available Lee Cape Coral FL 33915-0006	Available 3915-0006							
+1 239 5740748	80	+1 239 5740748								

JDE Job Number	Role	Project Description						Project Status	Contract Value	Final Contract
14186328	Prime	GAINESVILLE REG.UT,P	GAINESVILLE REG.UT, PROJ. H-O H-O CIPP REHAB, PO#4510034627	EHAB,PO#45100	134627			ರ	\$1,475,987.04	\$1,567,398.35
Project Manager	The state of	Bid Date	Project Close Date		STD	Total	SR's			
Curvel, Brandt M		01-30-2017	11-17-2017	8	29,778	29,778	0			
				10	2,568	2,568				
Customer		Owner		12	3,764	3,764				
Gainesville Regional Utilities- Gainesville, FL-GRU	onal Utilities- RU	Gainesville Regional Utilities- Gainesville, FL-GRU	งกลl Utilities- २บ	14	2,848	2,848				
100001 NW 13TH ST	1ST	100001 NW 13TH ST	1ST	16	145	145				
Alachua Gainesville FL 32602-0490	602-0490	Alachua Gainesville FL 32	FL 32602-0490	Total	39,103	39,103				

+1 352 3343400

+1 352 3343400



JDE Job Number Role	Project Description						Project Status	Contract Value	Final Contract Amount
14186331 Prime	GAINESVILLE REG.UT,	GAINESVILLE REG.UT,FY18,PJ#E&F E. ARCHER&F NW43,PO#4510039838	ER&F NW43,PO#	4510039838			ဍ	\$657,822.28	\$788,670.82
Project Manager	Bid Date	Project Close Date		STD	Total	SR's			
Curvel, Brandt M	02-14-2018	09-28-2018	&Σ	6,055	6,055	0			
			01	1,922	1,922				
Customer	Owner		12	4,238	4,238				
Gainesville Regional Utilities- Gainesville FL-GRU	Gainesville Regional Utilities- Gainesville FL-GRU	ional Utilities- SRU	14	2,083	2,083	6			
100001 NW 13TH ST Alachua Gainesville FL 32602-0490	100001 NW 13TH ST Alachua Gainesville FL 32602-0490	TH ST 2602-0490	Total	14,298	14,298				
+1 352 3343400	+1 352 3343400								
JDE Job Number Role	Project Description						Project Status	Contract Value	Final Contract Amount
14187202 Prime	MIAMI-DADE CO.CONT	MIAMI-DADE CO.CONTR.P-0130-02 P0130-02 ISSUANCE CIPP REHAB	SSUANCE CIPP F	REHAB			၁	\$731,242.48	\$760,802.17
Project Manager	Bid Date	Project Close Date		STD	Total	SR's			
Kendrix, Frank A	09-04-2014	04-24-2015	8	9,202	9,202	0			
			10	416	416				
Customer	Owner		12	473	473				
Miami-Dade Water and Sewer - "Main Office - Miami Fi	"Main Miami-Dade Water	ter and Sewer - *Main	15	1,208	1,208				
3071 SW 38 Avenue Suit 561	3071 SW 38 Avenu	enue Suit 561	18	1,676	1,676				
Miami-Dade	Miami-Dade	000	21	312	312				
Wildlin TL 33 17 3-2503	Miami FL 33173-2503	cocz-	24	1,191	1,191				
+1 305 6697753	+1 305 6697753		Total	14 478	14.478				

Number	Role Pro	Project Description						Status	Contr
14187203	Prime MIA	MI-DADE CO.CONTR	MIAMI-DADE CO.CONTR.P-0130-03 P0130-03 ISSUANCE CIPP REHAB	SUANCE CIPP	REHAB			乌	\$1,2
Project Manager	The second second	Bid Date	Project Close Date		STD	Total	SR's		
Kendrix, Frank A	A STATE OF THE STA	11-02-2014	05-04-2015	8	31,783	31,783	0		
				10	1,883	1,883			
Customer		Owner	のなっていることは	12	1,703	1,703			
Miami-Dade Wate	Miami-Dade Water and Sewer - "Main Office - Miami El		Miami-Dade Water and Sewer - "Main Office - Miami Fl	15	492	492			
3071 SW 38 Avenue Suit 561	anue Suit 561	3071 SW 38 Avenue Suit 561	nue Suit 561	24	1,384	1,384			
Miami-Dade Miami FL 33173-2503	-2503	Miami-Dade Miami FL 33173-2503	2503	Total	37,245	37,245			
+1 305 6697753		+1 305 6697753							

Final Contract Amount \$1,182,349.92

\$1,287,661.25

JDE Job Number 14187203



JDE Job Number Role	Project Description						Project Status	Contract Value	Final Contract Amount
14187204 Prime	MIAMI-DADE CO.CONTI	MIAMI-DADE CO.CONTR.P-0130-04 ISSUANCE CIPP REHAB, WO#4	CIPP REHAB, V	NO#4			റ്റ	\$882,834.11	\$601,591.79
Project Manager	Bid Date	Project Close Date		STD	Total	SR's			
Kendrix, Frank A	03-01-2015	05-22-2015	œ	9,515	9,515	0			
			01	1,309	1,309				
Customer	Owner		12	519	519				
Miami-Dade Water and Sewer - *Main		Miami-Dade Water and Sewer - "Main	15	621	621				
3071 SW 38 Avenue Suit 561	3071 SW 38 Avenue Suit 561	eoue Suit 561	18	863	863				
Miami-Dade	Miami-Dade		21	348	348				
Miami FL 33173-2503	Wigmi FL 33173	-2503	24	584	584				
+1 303 6697733	+1 300 c0s	The state of the s	Total	13,759	13,759				

JDE Job Number	Rose Pose	Project Description						Project Status	Contract Value	Final Contract Amount
14187903	Prime C	LAY CO.TSK ORD#29,	CLAY CO.TSK ORD#29,MEADOWBROOK PARKWEST, BELLAIR & VARI. LOC.	WEST, BELLAIR	& VARI. LOC			2	\$871,055.30	\$1,146,817.03
Project Manager		Bid Date	Project Close Date		STD	Total	SR's			
Curvel, Brandt M		06-27-2016	01-10-2018	œ	26,009	26,009	0			
				01	405	405				
Customer		Owner		12	735	735				
County of Clay, F	County of Clay, FL-Middleburg, FL	County of Clay, F	County of Clay, FL-Middleburg, FL	Total	27.149	27.149				
3176 Old Jennings Road Clay Middleburg FL 32068	gs Road 2068	3176 Old Jennings Road Clay Middleburg FL 32068	gs Road 2068							
+1 904 2132408		+1 904 2132408								

JDE Job Number	Role	Project Description						Project Status	Contract Value	Final Contract Amount
141895	Prime	VOLUSIA CO. FL, FAIR\	VOLUSIA CO. FL, FAIRVIEW AVE. STORM PIPE LINING.CONT#1535	E LINING, CONT	#1535		t.	೪	\$654,559.50	\$641,993.50
Project Manager		Bid Date	Project Close Date		STD	Total	SR's			
Curvel, Brandt M		07-24-2014	03-05-2015	54	1,607	1,607	0			
				Total	1,607	1,607				

County of Volusia, FL-Public Works

County of Volusia, FL-Public Works

123 West Indiana Ave. Volusia Deland FL 32720-4608

+1 386 8226422

123 West Indiana Ave. Volusia Deland FL 32720-4608

+1 386 8226422



JDE Job Number Role	Project Description						Project Status	Contract Value	Final Contract Amount
141899 Prime	COCOA BEACH FL, FY 2	2014 SANIT. SEWER REHAB SRF#WW05062	AB SRF#WW05	062			5	\$3,213,066.97	\$3,408,864.55
Project Manager	Bid Date	Project Close Date		AIS	STD	Total	SR's		
Curvel, Brandt M	08-12-2014	03-31-2016	ထ		60,077	60,077	0		
			10		2,957	2,957			
Customer	Owner		12		2,463	2,463			
City of Cocoa Beach, FI	City of Cocoa Beach, FI	ach, Fl	15		214	214			
375 N Cocoa Boulevard Brevard	375 N Cocoa Boulevard Brevard	ulevard	18		140	140			
Cocoa Beach FL 32922-7245	Cocoa Beach FL	32922-7245	20		262	262			
+1 321 6397667	+1 321 6397667		21		3,438	3,438			
			24	254	3,503	3,757			
			30		1,060	1,060			
		,	36		150	150			
			Total	254	74,264	74,518			

Number	Role	Project Description						Status	Contract Value
141901	Prime	ORLANDO FL, RAPER DA	ORLANDO FL, RAPER DAIRY ROAD IFB-14-0370, SANIT, REHAB	ANIT.REHAB	_			၁	\$1,434,458.30
Project Manager		Bid Date	Project Close Date		STD	Total	SR's	_	
Gerber, Brandon Wayne	Wayne	09-09-2014	07-17-2015	30	2,913	2,913	0		
				36	2,104	2,104			
Customer		Owner		Total	5,017	5,017			
City of Orlando, FL	F	City of Orlando, FL							
400 South Orange Avenue Orange Orlando FL 32801-3360	ge Avenue 71-3360	400 South Orange Avenue Orange Orlando FL 32801-3360	Avenue 3360						
+1 407 2463222		+1 407 2463222							

Final Contract Amount \$1,323,590.34





JDE Job Number	Role Projec	Project Description						Project Status	Contract Value	Final Contract Amount
14190901 P	Prime MIAM	I-DADE CO., RPQ#	MIAMI-DADE CO., RPQ#P0145 MCC-7360 PLAN-CICC 7360-0/08	CICC 7360-0/08				20	\$764,928.76	\$1,026,319.67
Project Manager		Bid Date	Project Close Date		STD	Total	SR's			
Kendrix, Frank A		05-01-2015	07-27-2015	ω	11,743	11,743	0			
				10	4,925	4,925				
Customer		Owner		12	1,046	1,046				
Miami-Dade Water Office - Miami,FL	Miami-Dade Water and Sewer - *Main Office - Miami,FL	Miami-Dade Wate Office - Miami, FL	Miami-Dade Water and Sewer - "Main Office - Miami,FL	Total	17,714	17,714				
3071 SW 38 Avenue Suit 561 Miami-Dade Miami FL 33173-2503	ue Suit 561 503	3071 SW 38 Avenue Suit 561 Miami-Dade Miami FL 33173-2503	nue Suit 561 2503							
+1 305 6697753		+1 305 6697753								
JDE Job Number	Role Projec	Project Description						Project Status	Contract Value	Final Contract Amount
14191215 P	Prime MIAM	I-DADE CO.S-866 IS	MIAMI-DADE CO.S-866 ISSUANCE15 CIPP REPAIRS ISSUANCE #15	IRS ISSUANCE	#15			5	\$977,399,88	\$838,754.02
Project Manager		Bid Date	Project Close Date		STD	Total	SR's			
Kendrix, Frank A		02-12-2017	09-26-2018	. හ	22,455	22,455	0			
				10	358	358				
Customer		Owner		12	214	214				
Miami-Dade Water Office - Miami,FL	Miami-Dade Water and Sewer - "Main Office - Miami, FL	Miami-Dade Wate Office - Miami,FL	Miami-Dade Water and Sewer - *Main Office - Miami, FL	18	2,193	2,193				
3071 SW 38 Avenue Suit 561 Miami-Dade	ue Suit 561	3071 SW 38 Avenue Suit 561 Miami-Dade	ne Suit 561	24 Total	194	194				
Miami FL 33173-2503	503	Miami FL 33173-2503	503	5	*1 t.03	1 1 1				
+1 305 6697753		+1 305 6697753								

JDE Job Number	Role	Project Description						Project Status	Contract Value	Final Contract Amount
14191218	Prime	MIAMI-DADE CO.S-866 ISSUANCE18 CIPP REHAB ISSUANCE 018,C#S866	SSUANCE18 CIP	P REHAB ISSUANCE	018,C#S866			S,	\$734,514.50	\$728,614.77
Project Manager	er	Bid Date	Project Close Date	ite	AIS	STD	Total	SR's		
Duncan, Lee G		08-23-2017	06-15-2018	۵	20,454		20,454	0		
				10	934		934			
Customer		Owner		12	330	378	708			
Miami-Dade Wate	Miami-Dade Water and Sewer - *Main Office - Miami Ft.		Miami-Dade Water and Sewer - *Main Office - Miami FI	15	605		605			
3071 SW 38 Avenue Suit 561	venue Suit 561	3071 SW 38 Avenue Suit 561	nue Suit 561	18	572		572			
Miami-Dade Miami FL 33173-2503	3-2503	Miami-Dade Miami FL 33173-2503	2503	Total	22,895	378	23,273			

+1 305 6697753



JDE Job Number	Role	Project Description						Project Status	Contract Value	Final Contract Amount
141928	Prime	HILLSBOROUGH CO., B(HILLSBOROUGH CO. BCC#15-0231 PIPELINE REH.JTB-C-003402015ST	EH,ITB-C-00340)2015ST			၁	\$2,719,477.00	\$2,081,026.11
Project Manager	ję	Bid Date	Project Close Date		AIS	E.S	STD	Total	SR's	
Gerber, Brandon Wayne	n Wayne	01-20-2015	11-11-2016	ဆ	4,546	11,926	21,318	37,790	0	
				10	1,967		1,515	3,482		
Customer		Owner		12	1,702		1,425	3,127		
County of Hillsborough, FL	orough, FL	County of Hillsborough, FL	rough, FL	18	82		99	142		
925 East Twiggs Street Hillsborough Tampa FL 33602	s Street 12	925 East Twiggs Hillsborough Tampa FL 33602	Street	Total	8,297	11,926	24,318	44,541		
+1 813 7445600	0	+1 813 7445600								

Contract Value	\$1,197,917.00
Project Status	25
	,
	15/16
	DEERFIELD BEACH FL, 2015 REHAB SANIT. SEER ITB#2014-15/16
Project Description	DEERFIELD BEACH FL, 2
Role	Prime
JDE Job Number	141934

Final Contract Amount \$1,193,364.90

Project Manager	Bid Date	Project Close Date		STD	Total	SR's
Kendrix, Frank A	02-11-2015	12-23-2015	ω	31,150	31,150	0
			10	3,232	3,232	
Customer	Owner		12	2,058	2,058	
City of Deerfield Beach, FL	City of Deerfield Beach, FL	each, FL	Total	36.440	36,440	
290 Goolsby Boulevard Broward Deerfield Beach FL 33442-3002	290 Goolsby Boulevard Broward Deerfield Beach FL 33442-3002	evard _ 33442-3002				
+1 954 4804270	+1 954 4804270					

JDE Job Number	Role	Project Description						Project Status	Contract Value	
14193520	Prime	MELBOURNE FL, SANITARY FY15-16 SANITARY CIPP LINING	Y FY15-16 SANITARY	CIPP LINING				ನ	\$1,428,846.70	
Project Manager		Bid Date	Project Close Date		STD	Total	SR's			
Curvel, Brandt M		12-22-2015	03-08-2017	69	38,488	38,488	0			
				10	3,939	3,939				
Customer		Owner		12	2,670	2,670				
City of Melbourne, FL	e, FL	City of Melbourne, FL.	نب	Total	45.097	45.097				
2891 Harper Road Melbourne FL 32904-1154	ad 2904-1154	2891 Harper Road Brevard Melbourne FL 32904-1154	4-1154							

Final Contract Amount \$1,499,343.60

+1 321 6745726

+1 321 6745726



JDE Job Number Role	Project Description						Project Status	Contract Value	Final Contract Amount
141944 Prime	PALMETTO FL,PO#1456	PALMETTO FL,PO#145660,NBB#A18 FY2015 SANITARY REHAB	ANITARY REHAE	m			ರ	\$662,726.60	\$685,047.80
Project Manager	Bid Date	Project Close Date		STD	Total	SR's			
Gerber, Brandon Wayne	05-01-2015	01-28-2016	တ	8,755	8,755	0			
			01	2,629	2,629				
Customer	Owner		12	2,929	2,929				
City of Palmetto, FL	City of Palmetto,	FL	15	233	233				
600 17th Street W Manatee	600 17th Street Manatee	Α	Total	14,546	14,546				
Palmetto FL 34221-3101	Palmetto FL 34221-3101	21-3101							
+1 941 7234580	+1 941 7234580								

\$547,344.65 Final Contract Amount

\$990,558.00

Project Status JC

Project Description BREVARD COUNTY,PO#4500086789 | CIPP SEWER REHAB

Prime

JDE Job Number 141948 Project Manager

Project Close Date

Curvel, Brandt M	06-01-2015	11-23-2016	8	18,338	18,338	0			
			10	989	989				
Customer	Owner		Total	19,024	19,024				
Brevard County-*Main-Melbourne,FL	Brevard County-*	Brevard County-*Main-Melbourne,FL							
2725 Judge Fran Jamieson Way Building / 2725 Judge Fran Jamieson Way Building , Brevard Melbourne FL 32940-6602 Melbourne FL 32940-6602	J / 2725 Judge Fran Jamiesor Brevard Melbourne FL 32940-6602	Jamieson Way Building / 40-6602							
+1 321 6332088	+1 321 6332088								
									and our
JUE Job Number Role Project	Project Description						Project Status	Contract Value	Final Contract Amount
141954 Sub METR	RO EQUIPMENT SER	METRO EQUIPMENT SERV, ORANGE CO SHENANDOAH PARK WTR&WW-PKG3	VANDOAH PARK	WTR&WW-P	KG3		သ	\$744,348.25	\$730,547.25
Project Manager	Bid Date	Project Close Date		ILS	STD	Total	SR's		
Gerber, Brandon Wayne	03-17-2015	04-28-2016	ω	14,341	2,400	16,741	٥		

Project Manager	Bid Date	Project Close Date		ILS	STD	
Gerber, Brandon Wayne	03-17-2015	04-28-2016	8	14,341	2,400	
			Total	14,341	2,400	
Customer	Owner					
Orange County-Orlando, FL	Orange County-Orlando, FL	Indo, FL				
9150 Curry Ford Road Orange Orlando FL 32825	9150 Curry Ford Road Orange Orlando FL 32825	ad				
+1 407 2549900	+1 407 2549900					

16,741



Final Contract Amount	\$674,638.59
Contract Value	\$672,421.60
Project Status	S,
	SANITARY SEWER REHAB
Project Description	MIAMI-DADE CO, RPQ#P0168, REL.2
Role	Prime
JDE Job Number	14196402

Project Manager	Bid Date	Project Close Date		STD	
Kendrix, Frank A	01-25-2016	04-20-2016	ဆ	19,098	
			10	643	
Customer	Owner		12	27	
Miami-Dade Water and Sewer - *Main Office - Miami, FL	Miami-Dade Wate Office - Miami, FL	Miami-Dade Water and Sewer - "Main Office - Miami, FL	15	395	
3071 SW 38 Avenue Suit 561 Miami-Dade Miami FL 33173-2503	3071 SW 38 Avenue Suit 561 Miami-Dade Miami FL 33173-2503	nue Suit 561 2503	Total	20,163	
+1 305 6697753	+1 305 6697753				

Total SR's	19,098	643	27	395	20,163
STD	19,098	643	27	395	20,163
	80	5	12	15	Total

14196403	Prime MIAM	11-DADE CO,RPQ#P0	MIAMI-DADE CO, RPQ#P0188, REL.3 SANITARY SEWER REHAB	SEWER REHAB				၁၃	\$687,938.04	\$806,184.68
Project Manager	je	Bid Date	Project Close Date		ILS	STD	Total	SR's		
Kendrix, Frank A	ď	03-17-2016	06-13-2016	80	15,186	8,910	24,096	۵		
				10		377	377			
Customer		Owner		Total	15,186	9,287	24,473			
Miami-Dade Wate Office - Miami,FL	Miami-Dade Water and Sewer - *Main Office - Miami,FL	Miami-Dade Water Office - Miami,FL	Miami-Dade Water and Sewer - *Main Office - Miami,FL							
3071 SW 38 Avenue Suit 561 Miami-Dade Miami FL 33173-2503	venue Suit 561 3-2503	3071 SW 38 Avenue Suit 561 Miami-Dade Miami FL 33173-2503	ue Suit 561 503							
+1 305 6697753	3	+1 305 6697753								

Final Contract Amount

Project Status

JDE Job Number

Role	eu eu	Project Description						Project Status	Contract Value	Final Contract Amount
P	Prime	NORTH MIAMI FL,REL.1,VARI.LOC. SS REHAB VARI.LOC,PO#288374	ARI.LOC. SS REHAB	VARI.LOC,PO#	268374			ರ	\$1,112,820.98	\$1,305,768.10
nager		Bid Date	Project Close Date		ILS	STD	Total	SR's		
ank A		05-09-2016	11-23-2016	80	8,676	18,863	27,539	0		
				10		984	984			
		Owner		15		464	464			

14197201

JDE Job Number

Project Manager	Bid Date	Project Close Date	
Kendrix, Frank A	05-09-2016	11-23-2016	ω
			10
Customer	Owner		15
City of North Miami, FL*Main	City of North Miami, FL*Main	ii, FL*Main	Total
776 N.E., 125th Street Miami-Dade North Miami FL 33161	776 N.E. 125th Street Miami-Dade North Miami FL 33161	reet 1161	
+1 305 8936511	+1 305 8936511		
The same of the sa			

28,987

20,311

8,676



JDE Job Number Role	Project Description						Project Status	Contract Value	Final Contract Amount
141973 Prime	BOWLING GREEN FL,	BOWLING GREEN FL, 2015 REHAB SANIT. SEW. IMPROVEMENTS REHAB	. IMPROVEMEN	TS REHAB			ರ	\$652,562.90	\$647,192.70
Project Manager	Bid Date	Project Close Date		ILS	STD	Total	SR's		
Gerber, Brandon Wayne	12-17-2015	08-15-2016	8	4,751	1,501	6,252	0		
			10	285		285			
Customer	Owner		Total	5,036	1,501	6,537			
City of Bowling Green, FL	City of Bowling Green, FL	Green, FL							
104 E Main St. Hardee Bowling Green FL 33834	104 E Main St. Hardee Bowling Green FL 33834	FL 33834							
+1 863 3752255	+1 863 3752255	5							
JDE Job Number Role	Project Description						Project Status	Contract Value	Final Contract Amount
141980 Prime	BREVARD COUNTY, PC	BREVARD COUNTY, PO#4500089774 CIPP SEWER REHAB, A&B S-09&S-17	ER REHAB, A&B	S-09&S-17			ರ	\$2,420,055.90	\$2,124,265.10

Curvel, Brandt M		10-08-2015	01-12-2017	83	2,701	42,039	44,740	0		
				10		10,569	10,569			
Customer		Owner		15		941	941			
Brevard County-	Brevard County-*Main-Melbourne,FL	Brevard County-*Main-Melbourne,FL	ain-Melbourne,FL	Total	2 701	53.549	56 250			
2725 Judge Fran Jamieson Brevard Melbourne FL 32940-6602	2725 Judge Fran Jamieson Way Building f 2725 Judge Fran Jamieson Way Building f Brevard Melbourne FL 32940-6602 Melbourne FL 32940-6602	4 2725 Judge Fran Jamiesor Brevard Melbourne FL 32940-6602	amieson Way Building <i>f</i> 0-6602							
+1 321 6332088		+1 321 6332088								
JDE Job Number	Role Project	Project Description						Project Status	Contract Value	Final Contract
142010	Prime UTILITI	IES INC. OF FL. ,PAF	UTILITIES INC. OF FL. ,PARENT SANLANDO I & I,PHASE 2,PARENT	PHASE 2,PARE	N			ဍ	\$718,969.40	\$727,327.70
Project Manager		Bid Date	Project Close Date		ILS	STD	Total	SR's		
Gerber, Brandon Wayne	Wayne	06-10-2016	02-17-2017	ဆ	8,546	8,372	16,918	0		
				10	2,809	4,042	6,851			
Customer		Owner		Total	11,355	12,414	23,769			

Project Close Date

Project Manager

Project Manager	Bid Date	Project Close Date		ILS	STD	
Gerber, Brandon Wayne	06-10-2016	02-17-2017	ဆ	8,546	8,372	
			10	2,809	4,042	
Customer	Owner		Total	11,355	12,414	
Utilities, Inc Sanlando Utilities	Utilities Inc Altamonte Springs, FL	nte Springs, FL				
200 Weathersfield Ave. Seminole Atlamonte Springs FL 32714	200 Weathersfield Avenue Seminole Altamonte Springs FL 32714	/enue _ 32714				
+1 800 2721919	+1 800 2721919					



JDE Job Number	Role Project	Project Description						Project Status	Contract Value	Final Contract Amount
14202902	Prime ST. PE	ETE BEACH FL,REL	ST. PETE BEACH FL,RELEASE 2 WW SYSTEM PIPE LINING,REL#2,	PIPE LINING,REI	L#2,			or Or	\$669,918.98	\$646,331.55
Project Manager	ja	Bid Date	Project Close Date		STD	Total	SR's			
Gerber, Brandon Wayne	n Wayne	03-07-2017	10-05-2017	ဆ	13,988	13,988	0			
				10	1,567	1,567				
Customer		Owner		12	177	177				
City of Saint Pe	City of Saint Petersburg Beach, FL	City of Saint Petersburg Beach, FL	sburg Beach, FL	21	345	345				
7701 Boca Ciega Drive Pinellas St. Petersburg Beach Fi	7701 Boca Ciega Drive Pinellas St. Petersburg Beach FL 33706-1731	7701 Boca Ciega Drive Pinellas St. Petersburg Beach Fl	7701 Boca Ciega Drive Pinellas St. Petersburg Beach FL 33706-1731	Total	16,671	16,671				
+1 727 3639247	. Commence of the commence of	+1 727 3639247								
JDE Job Number	Role	Project Description						Project Status	Contract Value	Final Contract Amount
142031	Prime BREVA	ARD COUNTY, PO#	BREVARD COUNTY, PO#4500093232 CIPP REHAB PORT ST. JOHNS&VAR.	IAB PORT ST.JO	HNS&VAR.			ರ	\$1,652,412.10	\$3,206,560.10
Project Manager	Jä	Bid Date	Project Close Date		ILS	STD	Total	SR's		
Curvel, Brandt M	>	12-12-2016	11-03-2017	ထ	6,938	68,508	75,446	0		
				10		10,379	10,379			
Customer		Owner		12		517	517			
Brevard County	Brevard County-*Main-Melbourne,FL	Brevard County-*	Brevard County-*Main-Melbourne,FL	30		5,082	5,082			
2725 Judge Fran Jamiesor Brevard Melbourne FL 32940-6602	2725 Judge Fran Jamieson Way Building / 2725 Judge Fran Jamieson Way Building / Brevard Melbourne FL 32940-6602 Melbourne FL 32940-6602	/ 2725 Judge Fran Jamiesor Brevard Melbourne FL 32940-6602	Jamieson Way Building / 40-6602	Total	6,938	84,486	91,424			
+1 321 6332088	œ	+1 321 6332088								

Project Manager Bid Date						The state of the last of the l
	a	Project Close Date		STD	Total	SR's
Neitulik, Flaink A		07-12-2018	69	14,799	14,799	0
			10	10,556	10,556	
Customer			15	205	202	
Miami-Dade Water and Sewer - "Main Miami-Dade Water Office - Miami El	Jade Water an	Miami-Dade Water and Sewer - *Main Office - Miami Fl	21	370	370	
561	3071 SW 38 Avenue Suit 561	Suit 561	Total	26,232	26,232	
	Miami-Dade Miami FL 33173-2503					

Final Contract Amount \$816,290.86

Project Status 2

MIAMI-DADE CO, RPQ#P0193, REL.1 | ISSUANCE 1 CIPP PIPE LINING

Project Description

Prime

14203401 JDE Job Number

\$885,413.45

+1 305 6697753

+1 305 6697753



JDE Job Number Role P	Project Description						Project Status	Contract Value	Final Contract Amount
14203402 Prime M	IIAMI-DADE CO,RPQ#	MIAMI-DADE CO, RPQ#P0193, REL.2 ISSUANCE 2 CIPP PIPE LINING	2 CIPP PIPE LIN	IING			၁၄	\$922,284.20	\$816,880.10
Project Manager	Bid Date	Project Close Date		STD	Total	SR's			
Kendrix, Frank A	10-25-2017	05-25-2018	တ	27,019	27,019	0			
			10	312	312				
Customer	Owner	The state of the s	12	273	273				
Miami-Dade Water and Sewer - "Main Office - Miami, FL		Miami-Dade Water and Sewer - *Main Office - Miami,FL	Total	27,604	27,604				
3071 SW 38 Avenue Suit 561 Miami-Dade Miami FL 33173-2503	3071 SW 38 Avenue Suit 561 Miami-Dade Miami FL 33173-2503	enue Suit 561 2503							
+1 305 6697753	+1 305 6697753								

JDE Job Number	Role	Project D	Project Description						Project Status	Contract Value	Final Contract
14203403	Prime	MIAMI-DADE CO	ADE CO,RPQ#P019	RPQ#P0193,REL.3 ISSUANCE 3 CIPP PIPE LINING	IPP PIPE LIN	NG			ರ	\$754,946,40	\$539,978.69
Project Manager			Bid Date	Project Close Date		STD	Total	SR's			
Kendrix, Frank A		U	01-01-2018	07-31-2018	80	18,241	18,241	0			
					10	145	145				
Customer			Owner		Total	18,386	18,386				
Miami-Dade Wate Office - Miami,FL	Miami-Dade Water and Sewer - "Main Office - Miami,FL		Miami-Dade Water and Sewer - *Main Office - Miami,FL	nd Sewer - *Main							
3071 SW 38 Avenue Suit 561 Miami-Dade Miami FL 33173-2503	enue Suit 561 -2503		3071 SW 38 Avenue Suit 561 Miami-Dade Miami FL 33173-2503	Suit 561 3							
+1 305 6697753			+1 305 6697753								
JDE Job Number	Role	Project D	Project Description						Project Status	Contract Value	Final Contract Amount
142038	Prime	PINELLAS CO,FL	S CO,FL,INTERCEF	INTERCEPTOR,SS SEW.REHAB156-0551-CP,PID#2747A	56-0551-CP,P	ID#2747A			Ŋ	\$2,103,473.70	\$2,437,723.15

SR's	0				
Total	109	747	3,785	4 641	
STD	109	747	3,785	4.641	
	80	27	30	Total	
Project Close Date	11-30-2017			Sewers	ion Avenue 6-5146
Bid Date	12-20-2016		Owner	Pinellas County, FL-Sewers	14 South Fort Harrison Avenue Pinellas Clearwater FL 33756-5146

Customer Pinelias County Utilities

Project Manager

Duncan, Lee G

+1 727 4643588



Final Contract Contract Value Amount	\$1,190,751.00 \$687,175.50
Project Status	2
	H FL, 2017 REHAB FY2017 SANIT.SEW.LIN,PO170170
Project Description	DEERFIELD BEACH FL, 2017 REHAB
Role	Prime
JDE Job Number	142068

Project Manager	Bid Date	Project Close Date		STD
Kendrix, Frank A	09-01-2016	12-30-2017	∞	16
			2	2
Customer	Owner		12	
City of Deerfield Beach, FL	City of Deerfield Beach, FL	sach, FL	Total	20
290 Goolsby Boulevard Broward Deerfield Beach FL 33442-3002	290 Goolsby Boulevard Broward Deerfield Beach FL 33442-3002	vard . 33442-3002		
+1 954 4804270	+1 954 AR0A270			

SR's	0			
Total	16,691	2,668	829	20,188
STD	16,691	2,668	829	20,188
	ω	5	12	Total



Contract Qualification Closed Projects (2013 - Present) - Detail Contract Value

Final Contract Amount	\$1,146,956,70	\$735,850.62	\$646,414.93	\$1,263,019.29	\$772,725.30	\$1,571,076.60	\$1,744,113.23	\$731,057.50	\$707,645.00	\$710,036.80	\$1,138,354.47	\$1,298,598.60	\$654,300.50	\$912,625.00	\$800,339.30	\$1,567,398.35	\$788,670.82	\$760,802.17	\$1,182,349.92	\$601,591.79	\$1,146,817.03	\$641,993.50	\$3,408,864.55	\$1,323,590.34	\$1,026,319.67	\$838,754.02	\$728,614.77	\$2,081,026.11	\$1,193,364.90	\$1,499,343.60	\$685,047.80	\$547,344.65	\$730,547.25	\$674,638.59	\$806,184,68
Contract Value	\$1,060,771,60	\$687,529.72	\$687,212.08	\$782,470.79	\$768,729.69	\$1,676,267.79	\$1,816,113.49	\$701,070.00	\$736,372.00	\$707,892.80	\$1,191,113.20	\$1,361,717.40	\$709,462.00	\$904,152.84	\$825,449.20	\$1,475,987.04	\$657,822.28	\$731,242.48	\$1,287,661.25	\$882,834.11	\$871,055.30	\$654,559.50	\$3,213,066.97	\$1,434,458.30	\$764,928.76	\$977,399.88	\$734,514.50	\$2,719,477.00	\$1,197,917.00	\$1,428,846.70	\$662,726.60	\$990,558.00	\$744,348.25	\$672,421.60	\$687,938.04
Project JDE Job Number	14169114	14172510	14172512	14173902	141745	141757	141759	141796	14179801	14179807	141804	141812	14182811	14184901	141856	14186328	14186331	14187202	14187203	14187204	14187903	141895	141899	141901	14190901	14191215	14191218	141928	141934	14193520	141944	141948	141954	14196402	14196403

Project JDE Job Number	Contract Value	Final Contract Amount
14197201	\$1,112,820.98	\$1,305,768.10
141973	\$652,562.90	\$647,192.70
141980	\$2,420,055.90	\$2,124,265.10
142010	\$718,969.40	\$727,327.70
14202902	\$669,918.98	\$646,331.55
142031	\$1,652,412.10	\$3,206,560.10
14203401	\$885,413.45	\$816,290.86
14203402	\$922,284.20	\$816,880.10
14203403	\$754,946.40	\$539,978.69
142038	\$2,103,473.70	\$2,437,723.15
142068	\$1,190,751.00	\$687,175.50
	\$50,489,697.17	\$51,021,871.90



Proprietary Property and Trade Secret of Aegion, Inc. Unauthorized Use, Dissemination and Disclosure Strictly Prohibited

Contract Qualification Closed Projects (2013 - Present) - Parameter Summary

Month Ending Date	05-31-2019	
Reporting Entity		
JDE Company Code		
Region		
Owner State		
Project Material Family		
Project Manager		
Project Number	141759;14175910;14175911;14175912;14175913;14175914;14175915	;14175916;14175920;14175921;14175922;14175923;14175
Role		
Project Manager		
Value Range	Start	End
Project Value (\$)		
Bid Proposal Date		
Project Closed Date		
Diameter		
Linear Feet		





Contract Qualification Closed Projects (2013 - Present) - Summary

	AIS	ILS	STD	Total	SR's (taps)
8	4,546	11,926	102,109	118,581	2,132
10	1,967		7,439	9,406	
12	1,702		3,462	5,164	
15			1,111	1,111	
18	82		60	142	
			416	416	
Total	8,297	11,926	114,597	134,820	





Contract Qualification Closed Projects (2013 - Present) - Detail

JDE Job			Project	
Number	Role	Project Description	Status	Contract Value
141759	Prime	OAKLAND PARK FL WW COLL.SYST.REH.P#WWCSR061112	JC	\$1.816.113.49

Project Manager	Bid Date	Project Close Date
Kendrix, Frank A	07-11-2012	09-06-2013

Customer	Owner
City of Oakland Park, FL	City of Oakland Park, FL
250 NE 33rd Street Broward Fort Lauderdale FL 33334-1144	250 NE 33rd Street Broward Fort Lauderdale FL 33334-1144
+1 954 5616296	+1 954 5616296

	STD	Total	SR's
8	29,596	29,596	454
10	2,506	2,506	
12	1,320	1,320	
15	335	335	
Total	33,757	33,757	

105.11	5 5 V/T			
JDE Job Number	Role	Project Description	Project Status	Contract Value
14175912	Prime	OAKLAND PARK FL.WO#2.PHASE III WO#2.LINE 8"&10" GRAVITY MAINS	-IC	\$178 375 50

Project Manager	Bid Date	Project Close Date
Kendrix, Frank A	02-07-2014	05-29-2014
Customer	Owner	MEDICAL PROPERTY.
City of Oakland Park, FL	City of Oakland Park, FL	
250 NE 33rd Street Broward Fort Lauderdale FL 33334-1144	250 NE 33rd Str Broward Fort Lauderdale	reet FL 33334-1144
+1 954 5616296	+1 954 5616296)

	STD	Total	SR's
8	6,369	6,369	137
10	598	598	
Total	6,967	6,967	



Project Manager

JDE Job			Project	
Number	Role	Project Description	Status	Contract Value
14175913	Prime	OAKLAND PARK FL.WO#2.PHASE III I WW COLL. SYSTEM REHAB PROJECT	JC	\$159 792 20

Project Manager	Bid Date	Project Close Date
Kendrix, Frank A	03-03-2014	05-07-2014
Tronding, Franker	00 00 2011	000.20

Customer	Owner
City of Oakland Park, FL	City of Oakland Park, FL
250 NE 33rd Street Broward Fort Lauderdale FL 33334-1144	250 NE 33rd Street Broward Fort Lauderdale FL 33334-1144
+1 954 5616296	+1 954 5616296

	STD	Total	SR's
8	3,967	3,967	94
10	1,106	1,106	
15	317	3 17	
Total	5,390	5,390	

				THE RELEASE
JDE Job			Project	
Number	Role	Project Description	Status	Contract Value
14175914	Prime	OAKLAND PARK FL, WO#3, PHASE III WW COLL, SYSTEM REHAB PROJECT	JC	\$84 007 10

Project Manager	Bid Date	Project Close Date
Kendrix, Frank A	03-14-2014	06-06-2014

Customer	Owner
City of Oakland Park, FL	City of Oakland Park, FL
250 NE 33rd Street Broward Fort Lauderdale FL 33334-1144	250 NE 33rd Street Broward Fort Lauderdale FL 33334-1144
+1 954 5616296	+1 954 5616296

	STD	Total	SR's
8	10,730	10,730	172
10	597	597	
Total	11,327	11,327	

JDE Job Number	Role	Project Description	Project Status	Contract Value
Number	TOIC	1 Toject Description	Status	Contract value
14175916	Prime	OAKLAND PARK FL,WO#6,PHASE III WW COLL, SYSTEM REHAB PROJECT	1C	\$285 116 70

Project Close Date

Kendrix, Frank A	05-19-2014	01-31-2015
Customer	Owner	THE STATE
City of Oakland Park, FL	City of Oakland Park, FL	
250 NE 33rd Street Broward Fort Lauderdale FL 33334-1144	250 NE 33rd Street Broward Fort Lauderdale FL 33334-1144	
+1 954 5616296	+1 954 5616296	

Bid Date

	STD	Total	SR's
8	17,928	17,928	351
10	511	511	
12	477	477	
15	459	459	
Total	19,375	19,375	



JDE Job			Project	
Number	Role	Project Description	Status	Contract Value
14175921	Prime	OAKLAND PARK FL-WO#1 PHASE 4 WW COLL SYST REH P#WWCSR061112	JC.	\$196 269 86

Project Manager	Bid Date	Project Close Date
Kendrix, Frank A	05-01-2015	11-20-2015

Customer	Owner
City of Oakland Park, FL	City of Oakland Park, FL
250 NE 33rd Street Broward Fort Lauderdale FL 33334-1144	250 NE 33rd Street Broward Fort Lauderdale FL 33334-1144
+1 954 5616296	+1 954 5616296

	STD	Total	SR's
8	7,782	7,782	84
10	386	386	
Total	8,168	8,168	

JDE Job	Dala		Project	
Number	Role	Project Description	Status	Contract Value
14175922	Prime	OAKLAND PARK FL-WO#1 PHASE IV I BASIN D1 & D2 I INF LATERALS	IC	\$161 228 70

Bid Date	Project Close Date
08-24-2015	04-22-2016

Customer	Owner
City of Oakland Park, FL	City of Oakland Park, FL
250 NE 33rd Street Broward Fort Lauderdale FL 33334-1144	250 NE 33rd Street Broward Fort Lauderdale FL 33334-1144
+1 954 5616296	+1 954 5616296

	STD	Total	SR's
8	4,419	4,419	30
10	220	220	
Total	4,639	4,639	

JDE Job			Project	
Number	Role	Project Description	Status	Contract Value
14175924	Prime	OAKLAND PARK FL BASIN D-1& D-2 LATERAL LININGS & CIPP LINING	IC	\$415 205 05

Project Manager	Bid Date	Project Close Date
Kendrix, Frank A	11-03-2016	11-14-2016

Customer	Owner
City of Oakland Park, FL	City of Oakland Park, FL
250 NE 33rd Street Broward Fort Lauderdale FL 33334-1144	250 NE 33rd Street Broward Fort Lauderdale FL 33334-1144
+1 954 5616296	+1 954 5616296

	STD	Total	SR's
12	240	240	0
Total	240	240	



JDE Job			Project	
Number	Role	Project Description	Status	Contract Value
141928	Prime	HILLSBOROUGH CO.,BCC#15-0231 PIPELINE REH,ITB-C-003402015ST	JC	\$2 719 477 00

Project Manager	Bid Date	Project Close Date
Gerber, Brandon Wayne	01-20-2015	11-11-2016

Customer	Owner
County of Hillsborough, FL	County of Hillsborough, FL
925 East Twiggs Street Hillsborough Tampa FL 33602	925 East Twiggs Street Hillsborough Tampa FL 33602
+1 813 7445600	+1 813 7445600

	AIS	ILS	STD	Total	SR's
8	4,546	11,926	21,318	37,790	810
10	1,967		1,515	3,482	
12	1,702		1,425	3,127	
18	82		60	142	
Total	8,297	11,926	24,318	44,541	





Contract Qualification Closed Projects (2013 - Present) - Detail Contract Value

Project JDE Job Number	Contract Value	Final Contract Amount
141759	\$1,816,113.49	\$1,744,113.23
14175912	\$178,375.50	\$185,906.60
14175913	\$159,792.20	\$143,501.20
14175914	\$84,007.10	\$337,345.24
14175916	\$285,116.70	\$560,548.30
14175921	\$196,269.86	\$205,948.98
14175922	\$161,228.70	\$240,203.91
14175924	\$415,205.95	\$247,929.07
141928	\$2,719,477.00	\$2,081,026.11
	\$6,015,586.50	\$5,746,522.64



Contract Qualification Report (2002 - 2013) - Parameter Summary

Report Date Range (Bid Date):

Diamete

State

Project Status

2roduct

r roject reamber(s)

Project Number Starts With

17120

Project Manager:

Report Date Range (Completion Date):

Foota

Maximum Final Contract Value (< =)

Minimum Final Contract Value (> = 1

Resin Typ

Last Refresh Date:

JDE Company Code:

06-19-2019



Contract Qualification Report (2002 - 2013) - Summary

	01 - CIPP - Standard	10 - CIPP- ILS		Total
0	1,049	0	0	1,049
8	131,952	10,838	2,228	145,018
10	10,675			10,675
12	6,611			6,611
15	692			692
18	523			523
21	813			813
24	320			320
Total	152,635	10,838	2,228	165,701



Contract Qualification Report (2002 - 2013) - Detail

Project JDE Job Number	Project Description		Project Status	Cor
141257	Miami-Dade CO 20	06 Term	Job Closed	Section Section 1

Project Manager	Bid Date	Completion Date
Kendrix, Frank A.	3/14/2006	3/24/2009

Owner

100		Total
0	0	0
Total	0	0

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Customer

Miami-Dade Water And Sewer 3071 SW 38 Avenue Suit 561 Miami FL 33173-2503 (305) 669-7753 Miami-Dade County W & S Department

Project JDE Job Number	Project Description		Project Status	Cor
14125701	Miami-Dade CO. Issuance S800-1	The state of the s	Joh Closed	the state of the

Project Manager	Bid Date	Completion Date
Dalmau, Mark E	3/14/2006	12/19/2006

	Standard	Total
0	0	0
8	8,945	8,945
10	889	889
Total	9,834	9,834

SR's (taps)

Customer Owner

Miami-Dade Water And Sewer 3071 SW 38 Avenue Department
Suit 561

Owner

Miami-Dade County W & S
Department

Suit 561 Miami FL 33173-2503 (305) 669-7753





Project JDE Job Number	Project Description	Project Status	Cor
14125702	Miami-Dade CO, Issuance S800-2	Job Closed	

Project Manager	Bid Date	Completion Date
Dalmau, Mark E	3/14/2006	11/15/2007

Customer	Owner
Miami-Dade Water And Sewer 3071 SW 38 Avenue Suit 561 Miami FL 33173-2503 (305) 669-7753	Miami-Dade County W & S Department

	01 - CIPP - Standard	Total
0	0	0
8	20,939	20,939
10	2,031	2,031
12	2,937	2,937
15	334	334
18	307	307
21	735	735
24	320	320
Total	27,603	27,603

Project JDE Job Number	Project Description	Project Status	Cor
14125703	Miami-Dade CO. REI # 3 S800-3	lob Closed	

Project Manager	Bid Date	Completion Date
Dalmau, Mark E	3/14/2006	8/6/2007

Customer	Owner
Miami-Dade Water And Sewer 3071 SW 38 Avenue Suit 561 Miami FL 33173-2503 (305) 669-7753	Miami-Dade County W & S Department

	01 - CIPP - Standard	Total
0	0	0
8	15,827	15,827
10	2,838	2,838
12	2,220	2,220
Total	20,885	20,885

SR's (taps)



Customer

Suit 561

Miami-Dade Water And Sewer 3071 SW 38 Avenue

Miami FL 33173-2503 (305) 669-7753

Project JDE Job Number	Project Description	Project Status	Cor
14125704	Miami-Dade CO. REL# 4, S800-4	Job Closed	\$

Project Manager	Bid Date	Completion Date
Dalmau, Mark E	3/14/2006	10/30/2008

Owner

Miami-Dade County W & S Department

	01 - CIPP - Standard		Total
0	0	0	0
8	14,802	2,228	17,030
10	3,617		3,617
12	996		996
15	285		285
18	216		216
21	78		78

01 - CIPP Standard

0

2,359

2,359

	Standard		Total
0	0	0	0
8	14,802	2,228	17,030
10	3,617		3,617
12	996		996
15	285		285
18	216		216
21	78		78
Total	19,994	2,228	22,222

Project JDE Job Number	Project Description	Project Status Co.
14125705	Miami-Dade CO. Emerg. S800-50	Job Closed

Project Manager	Bid Date	Completion Date
Dalmau, Mark E	3/14/2006	7/11/2008

ion		j.
08		
	0	
	8	111

Total

	SR's
	(taps)
Ī	39

0

2,359

2,359

(taps)

Customer	Owner
Minesi Dada Mates And Course	Miami Dada Causti W. C. C.

3071 SW 38 Avenue Suit 561 Miami FL 33173-2503 (305) 669-7753

Miami-Dade County W & S Department





Project JDE Job Number **Project Description** Project Status 14125706 Miami-Dade CO.Issuanc#5, S800-5 Job Closed

Project Manager	Bid Date	Completion Date
Dalmau, Mark E	3/14/2006	3/24/2009

01 - CIPP 10 - CIPP-Standard ILS Total 720 720 0 33,060 9,730 42,790 775 775 251 251 Total 34,806 9,730 44,536

SR's (taps)

> SR's (taps)

Customer	Owner
Miami-Dade Water And Sewer 3071 SW 38 Avenue	Miami-Dade County W & S Department

Suit 561 Miami FL 33173-2503 (305) 669-7753

Project JDE Job Number	Project Description	Project Status	Cor
14125707	Miami-Dade CO Issu #68#50 Emer	Joh Closed	W. 1810

Project Manager	Bid Date	Completion Date
Dalmau, Mark E	3/14/2006	9/30/2008

Owner

Department

Miami-Dade County W & S

	01 - CIPP - Standard	10 - CIPP- ILS	Total
0		0	0
8	8,451	1,108	9,559
10	125		125
Total	0.570	4.400	0.004

9,684

Miami-Dade Water And Sewer 3071 SW 38 Avenue **Suit 561** Miami FL 33173-2503 (305) 669-7753

Customer

Total 8,576 1,108





Project JDE Job Number	Project Description	Project Status	Co
14125708	Miami-Dade CO.Issu.#7	Joh Closed	nory ear

Project Manager	Bid Date	Completion Date
Dalmau, Mark E	3/14/2006	10/24/2008

	01 - CIPP - Standard	Total
0	329	329
8	27,569	27,569
10	400	400
12	207	207
15	73	73
Total	28,578	28,578



Customer	Owner
Miami-Dade Water And Sewer 3071 SW 38 Avenue	Miami-Dade County W & S Department
Suit 561	Department
Miami FL 33173-2503 (305) 669-7753	



Contract Qualification Report (2002 - 2013) - Detail Contract Value

JDE Job Number	Contract Value	Final Contract Amount
141257	\$1.00	
14125701	\$317,194.80	\$247,756.03
14125702	\$842,778,80	\$745,719.30
14125703	\$825,306.90	\$528,783.71
14125704	\$1,153,605,30	\$585,846.11
14125705	\$111,038.00	\$52,652.00
14125706	\$1,340,640.75	\$1,067,674.06
14125707	\$259,022.12	\$262,278.11
14125708	\$882,867.80	\$752,238.31
	\$5,732,455.47	\$4,242,947.63



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Contract Qualification Closed Projects (2013 - Present) - Parameter Summary

Month Ending Date	05-31-2019
Reporting Entity	
JDE Company Code	
Region	
Owner State	
Project Material Family	
Project Manager	
Project Number	142034;14203401;14203402;14203403;14203404;141964;14196401;14196402;14196403;141872;14187201;14187202;14187203;
Role	
Project Manager	
Value Range	Start End
Project Value (\$)	
Bid Proposal Date	
Project Closed Date	
Diameter	
Linear Feet	





Contract Qualification Closed Projects (2013 - Present) - Summary

	ILS	STD	Total	SR's (taps)
8	18,016	246,692	264,708	4,226
10		23,834	23,834	
12		4,454	4,454	
15		6,598	6,598	
18		9,740	9,740	
21		2,061	2,061	
24		3,858	3,858	
27		1,658	1,658	
Total	18,016	298,895	316,911	





Contract Qualification Closed Projects (2013 - Present) - Detail

JDE Job			Project	
Number	Role	Project Description	Status	Contract Value
14180101	Prime	VENICE FL. WO#01R SANIT.SEW.PIPELINE PJ# 2962-13	IC	\$403.833.53

Project Manager	Bid Date	Project Close Date
Gerber, Brandon Wayne	07-08-2013	10-09-2013

Customer	Owner
City of Venice,FL	City of Venice,FL
200 Warfield Avenue N Sarasota Venice FL 34292-2637	200 Warfield Avenue N Sarasota Venice FL 34292-2637
+1 941 4853311	+1 941 4853311

	STD	Total	SR's
8	8,636	8,636	111
10	160	160	
15	1,069	1,069	
18	2,593	2,593	
Total	12,458	12,458	

JDE Joi	b		Project	
Number	Role	Project Description	Status	Contract Value
1418010	02 Prime	VENICE FL. WO#02.VAR.LOC. SANIT.SEW.PIPELINE PJ#.2962-13	IC.	\$536,658,60

Project Manager	Bid Date	Project Close Date
Gerber, Brandon Wayne	08-06-2013	11-27-2013

Customer	Owner
City of Venice,FL	City of Venice,FL
200 Warfield Avenue N Sarasota Venice FL 34292-2637	200 Warfield Avenue N Sarasota Venice FL 34292-2637
+1 941 4853311	+1 941 4853311

	STD	Total	SR's
8	11,609	11,609	145
15	209	209	
18	1,911	1,911	
Total	13,729	13,729	



JDE Job			Project	
Number	Role	Project Description	Status	Contract Value
14180103	Prime	VENICE FL, WO#03,VAR.LOC. SANIT.SEW.PIPELINE PJ#,2962-13	JC	\$394,588,20

Project Manager	Bid Date	Project Close Date	
Gerber, Brandon Wayne	10-07-2013	03-21-2014	

Customer	Owner
City of Venice,FL	City of Venice,FL
200 Warfield Avenue N Sarasota Venice FL 34292-2637	200 Warfield Avenue N Sarasota Venice FL 34292-2637
+1 941 4853311	+1 941 4853311

	STD	Total	SR's
8	11,200	11,200	136
12	227	227	
18	383	383	
Total	11,810	11,810	

JDE Job			Project	
Number	Role	Project Description	Status	Contract Value
14182201	Prime	SARASOTA FL.REL#1,VAR. LOC. CITY-WIDE GRAV.SEW.PO#PD511750	JC	\$587 544 20

Project Manager	Bid Date	Project Close Date	
Gerber, Brandon Wayne	03-26-2015	11-02-2015	

Customer	Owner
City of Sarasota, FL	City of Sarasota, FL
1750 12th Street Sarasota Sarasota FL 34236-2687	1750 12th Street Sarasota Sarasota FL 34236-2687
+1 941 9552325	+1 941 9552325

	STD	Total	SR's
8	5,152	5,152	127
10	480	480	
12	275	275	
15	1,363	1,363	
18	2,314	2,314	
21	1,031	1,031	
24	26	26	
Total	10,641	10,641	

JDE Job			Project	
Number	Role	Project Description	Status	Contract Value
14182203	Prime	SARASOTA FI WA#2 CHEROKEE PARK YEAR 3 CHEROKEE PARK PH II	ıc	\$343 756 20

Project Manager	Bid Date	Project Close Date
Gerber, Brandon Wayne	07-07-2016	11-22-2016

Customer	Owner
City of Sarasota, FL	City of Sarasota, FL
1750 12th Street Sarasota Sarasota FL 34236-2687	1750 12th Street Sarasota Sarasota FL 34236-2687
+1 941 9552325	+1 941 9552325

	STD	Total	SR's
8	9,651	9,651	176
10	401	401	
Total	10,052	10,052	



JDE Job			Project	
Number	Role	Project Description	Status	Contract Value
14186501	Prime	PINELLAS CO.FL.REL#1.SANITARY SANI.SEW.REHAB.PO#415646	JC	\$88 313 00

Project Manager	Bid Date	Project Close Date
Gerber, Brandon Wayne	09-02-2014	12-19-2014

	STD	Total	SR's
8	2,459	2,459	52
Total	2 459	2 459	

Customer	Owner
Pinellas County, FL-Clearwater,FL-	Pinellas County, FL-Clearwater, FL-
Utilites	Utilites
14 South Fort Harrison Avenue	14 South Fort Harrison Avenue
Pinellas	Pinellas
Clearwater FL 33756-5146	Clearwater FL 33756-5146
+1 727 4643588	+1 727 4643588

IDE I-b				
JDE Job Number	Roie	Project Description	Project Status	Contract Value
14186502	Prime	PINELLAS CO.FL.REL#2,SANITARY SANI.SEW.REHAB,PO#415646	JC	\$248,962.00

Project Manager	Bid Date	Project Close Date
Gerber, Brandon Wayne	02-11-2015	04-03-2015

	STD	Total	SR's
8	7,963	7,963	158
Total	7,963	7,963	

Customer	Owner
Pinellas County, FL-Clearwater,FL-	Pinellas County, FL-Clearwater,FL-
Utilites	Utilites
14 South Fort Harrison Avenue	14 South Fort Harrison Avenue
Pinellas	Pinellas
Clearwater FL 33756-5146	Clearwater FL 33756-5146
+1 727 4643588	+1 727 4643588

JDE Job			Project	
Number	Role	Project Description	Status	Contract Value
14186503	Prime	PINELLAS CO.FL. BAY PINES AREA SANI.SEW.REHAB.BAY PINES AREA	JC	\$104 187 40

	17.1010	/ / ojoo: 2 dod: p.:oi.					Claros	Contract value
14186503	Prime	PINELLAS CO.FL, BAY	PINES AREA SANI.SEW.REHA	B,BAY PINES AREA			JC	\$104,187.40
Project Manag	jer	Bid Date	Project Close Date	ILS	STD	Total	SR's	

05-09-2016

Customer	Owner
Pinellas County, FL-Clearwater,FL- Utilites	Pinellas County, FL-Clearwater,FL- Utilites
14 South Fort Harrison Avenue Pinellas Clearwater FL 33756-5146	14 South Fort Harrison Avenue Pinellas Clearwater FL 33756-5146
+1 727 4643588	+1 727 4643588

05-26-2015

Gerber, Brandon Wayne

	ILS	STD	Total	SR's
8	2,830	73	2,903	22
10		690	690	
Total	2,830	763	3,593	



JDE Job			Project	
Number	Role	Project Description	Status	Contract Value
14186504	Prime	PINELLAS CO.FL.VARI, LOCATIONS SANI,SEW,REHAB RELEASE#4	JC	\$498.571.80

Project Manager	Bid Date	Project Close Date
Gerber, Brandon Wayne	04-01-2016	07-20-2017

Customer	Owner
Pinellas County, FL-Clearwater,FL-	Pinellas County, FL-Clearwater,FL-
Utilites	Utilites
14 South Fort Harrison Avenue	14 South Fort Harrison Avenue
Pinellas	Pinellas
Clearwater FL 33756-5146	Clearwater FL 33756-5146
+1 727 4643588	+1 727 4643588

	STD	Total	SR's
8	16,304	16,304	300
10	613	613	
Total	16,917	16,917	

JDE Job	Polo	Project Description	Project	Contract Value
Number	Role	Project Description	Status	Contract Value
14187201	Prime	MIAMI-DADE CO.CONTR.P-0130 WO1 P0130-01 ISSUANCE CIPP REHAB	JC	\$539 198 58

Project Manager	Bid Date	Project Close Date
Kendrix, Frank A	07-01-2014	03-17-2015

Customer	Owner
Miami-Dade Water and Sewer - *Main	Miami-Dade Water and Sewer - *Main
Office - Miami,FL	Office - Miami,FL
3071 SW 38 Avenue Suit 561	3071 SW 38 Avenue Suit 561
Miami-Dade	Miami-Dade
Miami FL 33173-2503	Miami FL 33173-2503
+1 305 6697753	+1 305 6697753

	STD	Total	SR's
8	3,546	3,546	161
10	2,203	2,203	
24	673	673	
27	1,658	1,658	
Total	8,080	8,080	

JDE Job Number	Role	Project Description	Project Status	Contract Value
All the second second	THE RESERVE OF THE PERSON NAMED IN			
14187202	Prime	MIAMI-DADE CO.CONTR.P-0130-02 P0130-02 ISSUANCE CIPP REHAB	JC	\$731.242.48

Project Manager	Bid Date	Project Close Date	
Kendrix, Frank A	09-04-2014 04-24-2015		
Customer	Owner		
Miami-Dade Water and Sewer - *Main Office - Miami,FL	lain Miami-Dade Water and Sewer - *Mai Office - Miami,FL		
3071 SW 38 Avenue Suit 561 Miami-Dade Miami FL 33173-2503	3071 SW 38 Avenue Suit 561 Miami-Dade Miami FL 33173-2503		

+1 305 6697753

+1 305 6697753

	STD	Total	SR's
8	9,202	9,202	158
10	416	416	
12	473	473	
15	1,208	1,208	
18	1,676	1,676	
21	312	312	
24	1,191	1,191	
Total	14,478	14,478	



JDE Job			Project	
Number	Role	Project Description	Status	Contract Value
14187203	Prime	MIAMI-DADE CO.CONTR.P-0130-03 P0130-03 ISSUANCE CIPP REHAB	JC	\$1 287 661 25

	<u> </u>
Kendrix, Frank A 11-02-2014	05-04-2015

Customer	Owner
Miami-Dade Water and Sewer - *Main Office - Miami,FL	Miami-Dade Water and Sewer - *Main Office - Miami,FL
3071 SW 38 Avenue Suit 561 Miami-Dade Miami FL 33173-2503	3071 SW 38 Avenue Suit 561 Miami-Dade Miami FL 33173-2503
+1 305 6697753	+1 305 6697753

	STD	Total	SR's
8	31,783	31,783	430
10	1,883	1,883	
12	1,703	1,703	
15	492	492	
24	1,384	1,384	
Total	37,245	37,245	

JDE Job			Designat	
Number	Role	Project Description	Project Status	Contract Value
14187204	Prime	MIAMI-DADE CO.CONTR.P-0130-04 ISSUANCE CIPP REHAB, WO#4	JC	\$882,834.11

Project Manager	Bid Date	Project Close Date
Kendrix, Frank A	03-01-2015	05-22-2015

Customer	Owner
Miami-Dade Water and Sewer - *Main	Miami-Dade Water and Sewer - *Main
Office - Miami,FL	Office - Miami,FL
3071 SW 38 Avenue Suit 561	3071 SW 38 Avenue Suit 561
Miami-Dade	Miami-Dade
Miami FL 33173-2503	Miami FL 33173-2503
+1 305 6697753	+1 305 6697753

	STD	Total	SR's
8	9,515	9,515	215
10	1,309	1,309	
12	519	519	
15	621	621	
18	863	863	
21	348	348	
24	584	584	
Total	13,759	13,759	

JDE Job			Project	
Number	Role	Project Description	Status	Contract Value
14187205	Prime	MIAMI-DADE CO.CONTR P-0130-05 ISSUANCE CIPP REHAB WO#5	IC	\$398 718 98

Project Manager	Bid Date	Project Close Date
Kendrix, Frank A	05-26-2015	07-17-2015

Customer	Owner
Miami-Dade Water and Sewer - *Main Office - Miami,FL	Miami-Dade Water and Sewer - *Main Office - Miami,FL
3071 SW 38 Avenue Suit 561 Miami-Dade Miami FL 33173-2503	307 1 SW 38 Avenue Suit 561 Miami-Dade Miami FL 33173-2503
+1 305 6697753	+1 305 6697753

SR's	Total	STD	
90	7,262	7,262	8
	333	333	10
	331	331	15
	7,926	7,926	Total
1	331		





JDE Job			Project	
Number	Role	Project Description	Status	Contract Value
14196401	Prime	MIAMI-DADE CO,RPQ#P0168,REL.1 SANIT. SEWER REHAB	1C	\$586 671 20

Project Manager	Bid Date	Project Close Date
Kendrix, Frank A	12-01-2015	03-12-2016

Customer	Owner
Miami-Dade Water and Sewer - *Main	Miami-Dade Water and Sewer - *Main
Office - Miami,FL	Office - Miami,FL
3071 SW 38 Avenue Suit 561	3071 SW 38 Avenue Suit 561
Miami-Dade	Miami-Dade
Miami FL 33173-2503	Miami FL 33173-2503
+1 305 6697753	+1 305 6697753

	STD	Total	SR's
8	16,760	16,760	274
10	1,380	1,380	
12	957	957	
15	403	403	
Total	19,500	19,500	

JDE Job			Project	
Number	Role	Project Description	Status	Contract Value
14196402	Prime	MIAMI-DADE CO,RPQ#P0168,REL.2 SANITARY SEWER REHAB	JC	\$672 421 60

Project Manager	Bid Date	Project Close Date
Kendrix, Frank A	01-25-2016	04-20-2016
	0.202010	0.202010

Customer	Owner	
Miami-Dade Water and Sewer - *Main	Miami-Dade Water and Sewer - *Main	
Office - Miami,FL	Office - Miami,FL	
3071 SW 38 Avenue Suit 561	3071 SW 38 Avenue Suit 561	
Miami-Dade	Miami-Dade	
Miami FL 33173-2503	Miami FL 33173-2503	
+1 305 6697753	+1 305 6697753	

	STD	Total	SR's
8	19,098	19,098	372
10	643	643	
12	27	27	
15	395	395	
Total	20,163	20,163	

JDE Job			Project	
Number	Role	Project Description	Status	Contract Value
14196403	Prime	MIAMI-DADE CO.RPQ#P0168.REL.3 SANITARY SEWER REHAB	JC.	\$687,938,04

Project Manager	Bid Date	Project Close Date	
Kendrix, Frank A	03-17-2016	06-13-2016	

Customer	Owner Miami-Dade Water and Sewer - *Main Office - Miami,FL	
Miami-Dade Water and Sewer - *Main Office - Miami,FL		
3071 SW 38 Avenue Suit 561 Miami-Dade Miami FL 33173-2503	3071 SW 38 Avenue Suit 561 Miami-Dade Miami FL 33173-2503	
+1 305 6697753	+1 305 6697753	

	ILS	STD	Total	SR's
8	15,186	8,910	24,096	431
10		377	377	
Total	15,186	9,287	24,473	



JDE Job			Project	
Number	Role	Project Description	Status	Contract Value
14203401	Prime	MIAMI-DADE CO,RPQ#P0193,REL.1 ISSUANCE 1 CIPP PIPE LINING	1C	\$885 413 45

Project Manager	Bid Date	Project Close Date
Kendrix, Frank A	08-08-2017	07-12-2018

Customer	Owner
Miami-Dade Water and Sewer - *Main	Miami-Dade Water and Sewer - *Main
Office - Miami,FL	Office - Miami,FL
3071 SW 38 Avenue Suit 561	3071 SW 38 Avenue Suit 561
Miami-Dade	Miami-Dade
Miami FL 33173-2503	Miami FL 33173-2503
+1 305 6697753	+1 305 6697753

	STD	Total	SR's
8	14,799	14,799	205
10	10,556	10,556	
15	507	507	
21	370	370	
Total	26,232	26,232	

14203402	Prime	MIAMI-DADE CO,RPQ#P0193,REL.2 ISSUANCE 2 CIPP PIPE LINING	JC	\$922,284,20
JDE Job Number	Role	Project Description	Project Status	Contract Value

Project Manager	Bid Date	Project Close Date
Kendrix, Frank A	10-25-2017	05-25-2018

Customer	Owner
Miami-Dade Water and Sewer - *Main	Miami-Dade Water and Sewer - *Main
Office - Miami,FL	Office - Miami, FL
3071 SW 38 Avenue Suit 561	3071 SW 38 Avenue Suit 561
Miami-Dade	Miami-Dade
Miami FL 33173-2503	Miami FL 33173-2503
+1 305 6697753	+1 305 6697753

1	STD	Total	SR's
8	27,019	27,019	353
10	312	312	
12	273	273	
Total	27,604	27,604	

JDE Job Number	Role	Project Description	Project Status	Contract Value
14203403	Prime	MIAMI-DADE CO,RPQ#P0193,REL.3 ISSUANCE 3 CIPP PIPE LINING	JC	\$754,946.40

Project Manager	Bid Date	Project Close Date	
Kendrix, Frank A	01-01-2018	07-31-2018	

Customer	Owner
Miami-Dade Water and Sewer - *Main	Miami-Dade Water and Sewer - *Main
Office - Miami,FL	Office - Miami,FL
3071 SW 38 Avenue Suit 561	3071 SW 38 Avenue Suit 561
Miami-Dade	Miami-Dade
Miami FL 33173-2503	Miami FL 33173-2503
+1 305 6697753	+1 305 6697753

	STD	Total	SR's
8	18,241	18,241	260
10	145	145	
Total	18,386	18,386	



JDE Job			Project	
Number	Role	Project Description	Status	Contract Value
14203404	Prime	MIAMI-DADE CO.RPQ#P0193.REL.4 ISSUANCE 4 CIPP PIPE LINING	JC	\$248,260,40

Project Manager Bi	id Date	Project Close Date
Kendrix, Frank A 05	5-14-2018	07-12-2018

Customer	Owner
Miami-Dade Water and Sewer - *Main Office - Miami,FL	Miami-Dade Water and Sewer - *Main Office - Miami,FL
3071 SW 38 Avenue Suit 561 Miami-Dade Miami FL 33173-2503	3071 SW 38 Avenue Suit 561 Miami-Dade Miami FL 33173-2503
+1 305 6697753	+1 305 6697753

	STD	Total	SR's
8	7,510	7,510	50
10	1,933	1,933	
Total	9,443	9,443	



Contract Qualification Closed Projects (2013 - Present) - Detail Contract Value

Project JDE Job Number	Contract Value	Final Contract Amount
14180101	\$493,833.53	\$496,244.30
14180102	\$536,658,60	\$517,419.30
14180103	\$394,588.20	\$407,318.30
14182201	\$587,544.20	\$609,029.50
14182203	\$343,756.20	\$335,041.00
14186501	\$88,313,00	\$87,088.60
14186502	\$248,962,00	\$241,700.90
14186503	\$104,187.40	\$103,224.40
14186504	\$498,571.80	\$520,161.00
14187201	\$539,198,58	\$580,100.62
14187202	\$731,242,48	\$760,802,17
14187203	\$1,287,661.25	\$1,182,349,92
14187204	\$882,834,11	\$601,591.79
14187205	\$398,718.98	\$265,646.43
14196401	\$586,671.20	\$586,905.86
14196402	\$672,421.60	\$674,638.59
14196403	\$687,938.04	\$806,184.68
14203401	\$885,413.45	\$816,290,86
14203402	\$922,284.20	\$816,880,10
14203403	\$754,946.40	\$539,978.69
14203404	\$248,260.40	\$281,017.62
	\$11,894,005.62	\$11,229,614.63
	Inches and the second s	

	whether		out all of your contracts, wheth of yet begun; and regardless o		ntracted	
1	2	3	4	5	6	
Salker Mark			ESCHOOL SAME HAS	MARKET STREET,	UNCOMPLETED AMOUNT TO	DE DONE BY ADD CAN
SSES OF	The same state I prestate or blooms	CONTRACT (OR	Alleman electrical	hav grote an	offsteath we have being off, i.e.	DE PORT DI MULENMAN
WORK	DOT PROJECTS AND LOGATION OF WORK YOU ARE PERFORMING	SUBCONTRACT)	AMOUNT SUBLET TO	BALANCE OF		
MONN	TOO BRE PERFORMING	AMOUNT	OTHERS	CONTRACT AMOUNT	AS PRIME CONTRACTOR	AS'SUBCONTRACTOR
FILMOUSE		HEALTH AND AN INCOME.	ALM ESTATEMENT	MARKET ENGINEERING		NAME OF STREET
	FDOT I-4 Ultimate Project, Contract No. E5W1	403	65	338		
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				·		10-91303-2-
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					7.11	
		VAN UIDENVIORISEDE	DOT WORK	338		
TO RESERVE				(Gol. 5 Subtotal)		
SSES OF	OTHER (Non-BOT) PROJECTS, OWNER, AND	CONTRACT (OR	AMOUNT SUBLET TO	ALCO DECISE SECTION OF	AND THE RESIDENCE OF THE PARTY	THE PERSON NAMED IN
VORK	LOCATION OF WORK YOU ARE PERFORMING	SUBCONTRACT)	OTHERS	BALANCE OF	SO RECEIVED TO THE RESIDENCE	
13411		AMOUNT		CONTRACT AMOUNT		A STATE OF THE REAL PROPERTY.
	various sites	2,384	232	2,152	1,310	
	Clay County, TO # 30 , Greenwood Sewer	712	223	489	300	
	Miami-Dade County S-866 # 22	774	79	695	121	
	Miami-Dade County S-886 # 24	976	123	853	213	
	City of Largo, Various Sites	1,245	216	1,029	128	
	JEA, Jacksonville - Various Locations	328	75	251	118	
	City of Pompano Beach - various sites	602	84	518	358	
	City of St. Pete Beach, Rel # 6	152		152	152	
	City of St. Petersburg, Various sites, Part 2	2,330	412	1,918	408	
	City of Cape Coral, various sites	448	65	381	320	
	City of Leasureville Area	173	7	166	162	
	Patrick Air Force Base	1,295	143	1,152		
	Tohopekaliga Water Auth - various locations	6,982	5,241	1,741	312	
	City of Lauderhill, WO # 3	118	30	86	22	
	City of Vista 2	245		245	245	
	Walt Disney World, Avatar Storm Line	395		395	374	
	City of TO#1, Ph 1	467	323	144	55	
	City of Many locations in city	1,460	209	1,251	548	
	Miami-Dade County RPQ#P0217-multiple sites	1,987	596	1,391	345	
	Palm Beach County - various locations	3,656	1,629	2,027	2,027	
	County, Many locations in county	1,600	202	1,398	719	
	City of various sites	383	160	223	223	
	Town of CIPP Lining	378	40	338	338	
	City of Jacksonville, Storm CIPP Various Sites	500	41	459	459	
	Tohopekaliga Water Auth - Oakwood Dr	162	10	152		
	Pinellas County - 102nd Ave & Bryan	346		346	346	
	City of	77	4	73	13	
	City of various sites	297	28	271	262	
	City of Bunnell, Southside Sewer Rehab	180	16	164		
	City of various sites	399	181	218	92	
	City of Tampa - Orient Rd FM Lining	71	•	71		
	City of Rd	70		70	8	
	City of LS 1	467	80	387	266	
	City of St	99		99	99	
	Pinellas County , Haines Rd	132		132		
	City of Sanitary & Storm CIPF	253	32	221	221	
	City of LS # 14 Basin	133		133	132	
	City of Maccienny, 3rd St	20	4	16	16	
1	County, Citron Dr	50	-	50	50	
- 1	County, NW 43rd St	52		52		
		-				
					- 1	
		-	-			
			OTHER WORK	21,909		
C. STORY	(A) [1] [1] [1] [1] [1] [1] [1] [1] [1] [1]			(Col. 5 Subtotal)		
Service Service	PLEASE ENTER ATTAC					THE RESIDENCE OF THE PARTY OF T
			TED WORK ON HAND	TO BE DONE BY YOU	10,758	
	u-			GRAND TOTAL	10,736	11
: Column	s 3 and 4 to show total contract (or subcontract)	amounts. Column 5 to		0.0.00 TO IAL		
	etween columns 3 and 4. Amount in columns 6 o			l.	Total of Columns 6 and 7 Must	Be Filled in and Must Ar
	int in column 5. All amounts to be shown to near	ast \$100.00. The			Airu veisisa Macounisulisi it i	urnieneo.
n of amou	int in column 5. All amounts to be shown to nearly consolidate and list as a single item all contracts			2	with Related Aftachmen((a), if n	urnjeneo:

CERTIFIED RESOLUTION

Janet Hass	, the duly elected Secretary of			
Name				
Insituform Technologies, LLC	, a Corporation organized and existing			
Corporate Title				
under the laws of the State of Delaware State	, do hereby certify that the following			
Resolution was unanimously adopted and passed said knowledge at a meeting held in accordance Corporation:	by a quorum of the Board of Directors of the nce with law and the by-laws of the said			
"IT IS HEREBY RESOLVED that Diane Part	tridge , the duly elected			
	Name			
Contracting and Attesting Officer of Insite	uform Technologies, LLC			
Title of Officer	Corporate Title			
be and is hereby authorized to execute and submit a Contract, Surety Performance and Payment Bond to Miami-Dade County, Florida, and the Miami-Dade Water and Sewer Department, respectively, for a certain Project entitled: TWO-YEAR COUNTYWIDE CONTRACT FOR REHABILITATION OF SANITARY SEWERS BY THE CURED-IN-PLACE PIPE LINING METHOD WITH COUNTY OPTION TO RENEW FOR AN ADDITIONAL TWO YEARS ON A YEARLY BASIS CONTRACT No. S-946				
and such other instruments in writing as may be necessary in behalf of the said Corporation, and that the Contract, Surety Performance and Payment Bond and other such instruments signed by him shall be binding upon the said Corporation as its own acts and deeds."				
I further certify that the above Resolution is in force and effect and has not been revised, revoked or rescinded.				
Given under my hand and the Seal of said corpora	tion, this 14th day of June , 20 19.			
(Corporate Seal)	Janet Hass Print or type name Contracting and Attesting Officer Corporate Title			

NOTE: The above is a suggested form of the type of Corporation Resolution desired. Such form need not be followed explicitly, but the Certified Resolution submitted must clearly show that the person signing the Contract and the Performance and Payment Bond for the Corporation has been properly empowered by the Corporation to do so in its behalf.

INSITUFORM TECHNOLOGIES, LLC

PRESIDENT APPOINTMENT OF CONTRACTING AND ATTESTING OFFICERS

The undersigned, being the President of Insituform Technologies, LLC, a Delaware Limited Liability Company (the "Company"), and pursuant to the authority set forth in the Limited Liability Company Operating Agreement of the Company, hereby determines that:

- 1. Christlanda Adkins, Laura M. Andreski, Janet Hass, Jana Lause, Diane Partridge, Whittney Schulte, and Ursula Youngblood are appointed as Contracting and Attesting Officers of the Company, each with the authority, individually and in the absence of the others, subject to the control of the Board of Managers of the Company, to: (i) certify and attest to the signature of any officer of the Company; (ii) enter into and bind the Company to perform pipeline rehabilitation activities of the Company and all matters related thereto, including the maintenance of one or more offices and facilities of the Company; (iii) execute and to deliver documents on behalf of the Company; and (iv) take such other action as is or may be necessary and appropriate to carry out the project, activities and work of the Company.
- Any person previously appointed or serving as a Contracting and Attesting Officer of the Company prior to the date hereof and who is not named above is hereby removed from any such appointment.

Dated: December 1, 2018

Charles R. Gordon

li A The

President

STATE OF FLORIDA))ss.:
COUNTY OF MIAMI-DADE)
KNOW ALL MEN BY THESE PRESENTS:
That we, Insituform Technologies, LLC (hereinafter called the "Principal")
and Travelers Casualty and Surety Company of America (hereinafter called the "Surety")
are held and firmly bound unto Miami Dade Water and Sewer Department of Miami-Dade
County, Florida, (hereinafter called the "County"), in the penal sum of
Five Percent of Amount Bid Dollars and Cents
(\$ <u>5% of Amount Bid</u>) lawful money of the United States,
which sum represents five percent (5%) of the Total Bid Price, and for the payment of which
sum well and truly to be made, we bind ourselves, our heirs, executors, administrators,
successors and assigns, jointly and severally, firmly by these presents.
THE CONDITION OF THIS OBLIGATION IS SUCH, that whereas the Principal has submitted the attached bid, dated, 20 _19 for
TWO-YEAR COUNTYWIDE CONTRACT FOR REHABILITATION OF SANITARY SEWERS BY THE CURED-IN-PLACE PIPE LINING METHOD WITH COUNTY OPTION TO RENEW FOR AN ADDITIONAL TWO YEARS ON A YEARLY BASIS CONTRACT No. S-946
NOW, THEREFORE, if the Principal shall not withdraw said Bid within one hundred twenty (120) days after date of opening of the bid, and shall within five (5) calendar days after the prescribed forms are presented to him for signature, enter into a written Contract with Miami-Dade County, Florida, in accordance with the Bid as accepted, and give a Performance and Payment Bond with good and sufficient surety or sureties and provide the necessary Insurance Certificates, as may be required, for the faithful performance and proper fulfillment of such Contract and for the prompt payment of all persons furnishing labor and materials in connection therewith, then the above obligation shall be void and of no effect; otherwise, to remain in full force and virtue, it being expressly understood and agreed that the liability of the Surety for any and all claims hereunder shall in no event exceed the amount of this obligation as herein stated.
The Surety, for value received, hereby agrees that its obligations hereunder shall in no way be impaired or affected by any extension of time within which said Miami-Dade County may accept such bid, and said Surety does hereby waive notice of any such extension.
IN WITNESS WHEREOF, the above bounden parties have caused this Bond to be executed by their appropriate officials as of the14th day of, 20_19

WHEN THE CONTRACTOR IS A CORPORATION: Limited Liability Company

(Corporate Seal)	Insituform Technologies, LLC
	Name of Corporation
By: Art Hone By:	Aliane Fontrider
Signature of Secretary Contracting & Attesting Officer	Signature of Officer 🖔
Janet Hass	Diane Partridge
Print or type name	Print or type name
	Contracting & Attesting Officer
	Official Title
	17988 Edison Avenue, Chesterfield, MO 63005
	Corporation Address
	_636-530-8000
	Corporation Telephone
WHEN THE CONTRACTOR IS A JOINT VENTURE	E: "
	Name of Joint Venture
By: By	:
Signature of Joint Venturer	Signature of Joint Venturer
Print or type name	Print or type name
Official Title	Official Title
	Address
	Telephone

PRESCRIBED BID BOND
Page 2 of 6

NOTE: Complete Joint Venture in accordance with Section 11 of the Instructions to Bidders.

WHEN THE CONTRACTOR IS AN INDIVID	DUAL:			
WITNESSETH:				
	By:			
Witness signature	-		Signature of In	dividual
Print or type name	-		Print or type	name
Witness signature	·		Address	3
Print or type name	-	<u> </u>	Telephor	ne
ACKNOWLEDGMENT:				
STATE OF	_))ss.:			
COUNTY OF	_)			
Before me personally appeared				to me well known
and known to me to be the person describe acknowledged to and before me that executed said instrument for the purposes to			_	-
WITNESS my hand and official seal, this		_ day of		, 20
(Seal)	-		Notary Publi	ic
	Staf	te of		at Large
	Mv	Commissio	n Expires:	

WHEN THE CONTRACTOR IS A SOLE PROPRIETORSHIP OR OPERATES UNDER A TRADE NAME:

WITNESSETH:		
	ā	Name of Firm (if applicable)
	By:	
Witness signature	2	Signature of Individual
Print or type name	ē	Print or type name
Witness signature	34	Address
Print or type name	<u> </u>	Telephone
ACKNOWLEDGMENT:		
STATE OF)	ss.:	
COUNTY OF))	
Before me personally appeared and known to me to be the person described acknowledged to and before me that executed said instrument for the purposes the	in and	who executed the foregoing instrument, and
WITNESS my hand and official seal, this		_day of , 20
(Seal)		Notary Public
	Sta	te of at Large
	My	Commission Expires:

WHEN THE CONTRACTOR IS A PARTNERS	SHIP:
WITNESSETH:	
	Name of Partnership
	Ву:
Witness signature	Signature of Partner
Print or type name	Print or type name
Witness signature	Address
Print or type name	Telephone
ACKNOWLEDGMENT:	
STATE OF)	ss.:
COUNTY OF)	55
Before me personally appeared	as partner in the
above named	partnership, to me well known
and known to me to be the person described i	in and who executed the foregoing instrument, and
acknowledged to and before me that	
executed said instrument for the purposes the	rein expressed.
WITNESS my hand and official seal, this	day of , 20
(Seal)	Notary Public
	State of at Large
	My Commission Expires:

SURETY:	
	Travelers Casualty and Surety Company of Americ
	Printed Name of Surety
(Corporate Seal)	One Tower Square
	Hartford, CT 06183
	Address of Surety
By:	By: Katheric Pour
Signature of Attorney-in-Fact*	Signature of Resident Florida Agent
Andrew P. Thome, Attorney-in-Fact	Katherine Cronin, Resident Agent
Printed name of Attorney-in-Fact	Printed name of Agent
J.W. Terrill a Marsh & McLennan Agency, LLC company	Travelers Casualty and Surety Company of America
825 Maryville Centre Drive, Suite 200, St. Louis, MO 63017	2420 Lakemont Avenue, Suite 100, Orlando, FL 32814
Address of Attorney-in-Fact	Address of Agent
314-594-2700	407-388-3264

Telephone of Agent

Telephone of Attorney-in-Fact

^{*} Power of Attorney must be attached.

State of Missouri
County of St. Louis

On <u>6/14/2019</u>, before me, a Notary Public in and for said County and State, residing therein, duly commissioned and sworn, personally appeared <u>Andrew P. Thome</u> known to me to be Attorney-in-Fact of

TRAVELERS CASUALTY AND SURETY COMPANY OF AMERICA

the corporation described in and that executed the within and foregoing instrument, and known to me to be the person who executed the said instrument in behalf of said corporation, and he duly acknowledged to me that such corporation executed the same.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my official seal, the day and year stated in this certificate above.

Amanda L. Williams, Notary Public

AMANDA L. WILLIAMS
NOTARY PUBLIC - NOTARY SEAL
STATE OF MISSOURI
COMMISSIONED FOR ST. LOUIS COUNTY
MY COMMISSION EXPIRES JUL. 24, 2021
ID #13507257

My Commission Expires:



Travelers Casualty and Surety Company of America Travelers Casualty and Surety Company St. Paul Fire and Marine Insurance Company

POWER OF ATTORNEY

KNOW ALL MEN BY THESE PRESENTS: That Travelers Casualty and Surety Company of America, Travelers Casualty and Surety Company, and St. Paul Fire and Marine Insurance Company are corporations duly organized under the laws of the State of Connecticut (herein collectively called the "Companies"), and that the Companies do hereby make, constitute and appoint Andrew P. Thome, of Chesterfield, Missouri, their true and lawful Attorney-in-Fact to sign, execute, seal and acknowledge any and all bonds, recognizances, conditional undertakings and other writings obligatory in the nature thereof on behalf of the Companies in their business of guaranteeing the fidelity of persons, guaranteeing the performance of contracts and executing or guaranteeing bonds and undertakings required or permitted in any actions or proceedings allowed by law.

IN WITNESS WHEREOF, the Companies have caused this instrument to be signed, and their corporate seals to be hereto affixed, this 3rd day of February, 2017.







State of Connecticut

City of Hartford ss.

By: Robert L. Raney, Sentor Vice President

On this the 3rd day of February, 2017, before me personally appeared Robert L. Raney, who acknowledged himself to be the Senior Vice President of Travelers Casualty and Surety Company of America, Travelers Casualty and Surety Company, and St. Paul Fire and Marine Insurance Company, and that he, as such, being authorized so to do, executed the foregoing instrument for the purposes therein contained by signing on behalf of the corporations by himself as a duly authorized officer.

In Witness Whereof, I hereunto set my hand and official seal.

My Commission expires the 30th day of June, 2021



Marie C. Tetreault, Notary Public

This Power of Attorney is granted under and by the authority of the following resolutions adopted by the Boards of Directors of Travelers Casualty and Surety Company of America, Travelers Casualty and Surety Company, and St. Paul Fire and Marine Insurance Company, which resolutions are now in full force and effect, reading as follows:

RESOLVED, that the Chairman, the President, any Vice Chairman, any Executive Vice President, any Senior Vice President, any Vice President, any Second Vice President, the Treasurer, any Assistant Treasurer, the Corporate Secretary or any Assistant Secretary may appoint Attorneys-in-Fact and Agents to act for and on behalf of the Company and may give such appointee such authority as his or her certificate of authority may prescribe to sign with the Company's name and seal with the Company's seal bonds, recognizances, contracts of indemnity, and other writings obligatory in the nature of a bond, recognizance, or conditional undertaking, and any of said officers or the Board of Directors at any time may remove any such appointee and revoke the power given him or her; and it is

FURTHER RESOLVED, that the Chairman, the President, any Vice Chairman, any Executive Vice President, any Senior Vice President or any Vice President may delegate all or any part of the foregoing authority to one or more officers or employees of this Company, provided that each such delegation is in writing and a copy thereof is filed in the office of the Secretary; and it is

FURTHER RESOLVED, that any bond, recognizance, contract of indemnity, or writing obligatory in the nature of a bond, recognizance, or conditional undertaking shall be valid and binding upon the Company when (a) signed by the President, any Vice Chairman, any Executive Vice President, any Senior Vice President or any Vice President, any Second Vice President, the Treasurer, any Assistant Treasurer, the Corporate Secretary or any Assistant Secretary and duly attested and sealed with the Company's seal by a Secretary or Assistant Secretary; or (b) duly executed (under seal, if required) by one or more Attorneys-in-Fact and Agents pursuant to the power prescribed in his or her certificate or their certificates of authority or by one or more Company officers pursuant to a written delegation of authority; and it is

FURTHER RESOLVED, that the signature of each of the following officers: President, any Executive Vice President, any Senior Vice President, any Vice President, any Assistant Vice President, any Secretary, and the seal of the Company may be affixed by facsimile to any Power of Attorney or to any certificate relating thereto appointing Resident Vice Presidents, Resident Assistant Secretaries or Attorneys-in-Fact for purposes only of executing and attesting bonds and undertakings and other writings obligatory in the nature thereof, and any such Power of Attorney or certificate bearing such facsimile signature or facsimile seal shall be valid and binding upon the Company and any such power so executed and certified by such facsimile signature and facsimile seal shall be valid and binding on the Company in the future with respect to any bond or understanding to which it is attached.

I, Kevin E. Hughes, the undersigned, Assistant Secretary of Travelers Casualty and Surety Company of America, Travelers Casualty and Surety Company, and St. Paul Fire and Marine Insurance Company, do hereby certify that the above and foregoing is a true and correct copy of the Power of Attorney executed by said Companies, which remains in full force and effect.

Dated this 14th



day of June



Kevin E. Hughes, Assistant Secretary



ISD FORM NO. 1 - LOCAL BUSINESS PREFERENCE AFFIDAVIT

The evaluation of competitive solicitations is subject to Section 2-8.5 of the Miami-Dade County Code, which, except where contrary to federal or state law, or any other funding source requirements, provides that preference be given to local businesses. A local business, for the purposes of receiving the aforementioned preference above, shall be defined as a Proposer which meets all of the following:

			pusinesses. A local business, for the purposes of receiving the aforementioned preference above as a Proposer which meets all of the following:
1.	Propos	ser ha	s a valid Local Business Tax Receipt, issued by Miami-Dade County at least one year prior to proposal submission.
		Cu	oposer shall attach a copy of said Miami-Dade County Local Business Tax Receipt hereto. (Note: trent and past year licenses may need to be submitted as proof that it was issued at least one year ior to the proposal due date.)
2.	Propos perform address	ns bu	s a physical business address located within the limits of Miami-Dade County from which the Proposer operates or siness. (Post Office Boxes are not verifiable and shall not be used for the purpose of establishing said physical
	Propo addre		hall state its Miami-Dade County (or other County if applicable, see note below) physical business
		Ins	ituform Technologies, LLC, 9001 NW 97th Terrace Suite F, Medley, Florida 33178
3.	employ local b of one	yees f usine year	firms that the local business address location has served as the place of employment for at least three full-time for a continuous period of one year prior to proposal submission or the proposer is a Small Business Enterprise and the ss address location has served as the place of employment for at least one full-time employee for a continuous period prior to proposal submission. if applicable:
	S.	a)	Proposer is NOT a Small Business Enterprise and affirms that the local business address location has served as the place of employment for at least three full-time employees for a continuous period of one year prior to proposal submission. Write the number of full-time employees at the local business address location: 25
		b)	Proposer is a Small Business Enterprise and affirms that that the local business address location has served as the place of employment for at least one full-time employee for a continuous period of one year prior to proposal submission. Write the number of full-time employees at the local business address location:
4.	This m the Co objecti	ay in unty': ve cri	ntributes to the economic development and well-being of Miami-Dade County in a verifiable and measurable way. clude but not be limited to the retention and expansion of employment opportunities and the support and increase in s tax base. To satisfy this requirement, the Proposer shall affirm in writing its compliance with any of the following iteria as of the proposal submission date: if applicable:
		a)	Retention and expansion of employment opportunities in Miami-Dade County.
		b)	Proposer contributes to the County's tax base by paying either real property taxes or tangible personal property taxes to Miami-Dade County.
	Ø	c)	Proposer contributes to the economic development and well-being of Miami-Dade County by some other verifiable and measurable contribution by Maintaining a local business office in Miami-Dade County and paying business taxes to Miami-Dade County.
Pro me	poser sha ets that ci	all che	eck the box if applicable and, if checking item "c", shall provide a written statement, above, defining how Proposer
By doc	signing b uments.	elow	, Proposer affirms that it meets the above criteria to qualify for Local Preference and has submitted the requested

Proposer: Insituform Technologies, LLC	
Federal Employer Identification Number: 13-3032158	
Address: 17988 Edison Avenue	
City/State/Zip: Chesterfield, MO 63005	
Telephone:(636) 530-8000	Fax:(636) 530-8701
I hereby certify that to the best of my knowledge and belief all the for signature of Authorized Representative	regoing facts are true and correct.
Diane Partridge Title: Contracting and Attesting Officer	
Date:June 14, 2019	
STATE OF MISSOURI	
COUNTY OF: ST. LOUIS	
SUBSCRIBED AND SWORN TO (or affirmed) before me on,	June 14, 2019
Diane Partridge (Affiant) Contracting and Attesting Officer Personally Known (Type of Identification)	(Date) He/She is personally known to me or has presented s identification.
(Signature of Notary)	13805615 (Serial Number)
Jana Lause	Dec. 5, 2021
(Print or Stamp Name of Notary) Notary Public: Missouri (State)	NOTARY Seal of SEAL SEAL Commission # 13805615
Note: Local preference is only applicable to the Prime consultant. If Counties will participate in local preference considerations. The Prin County ISD Form No. 1 "Local Business Preference Affidavit".	the County extends local preferences to other Counties, those

Local Business Tax Receipt

Miami-Dade County, State of Florida
-THIS IS NOT A BILL - DO NOT PAY

1796524 ...

BUSINESS NAME/LOCATION
INSTITUTORM TECHNOLOGIES LLC
DOING BUS IN DADE CO
MIAMI FL 33000

RECEIPT NO. RENEWAL 4344354

LBT

EXPIRES SEPTEMBER 30, 2018

Must be displayed at place of business
Pursuant to County Code
Chapter 8A – Art. 9 & 10

OWNER
INSTITUTORM TECHNOLOGIES LLC

Worker(s) . 1

SEC. TYPE OF BUSINESS
196 SPECIALTY BUILDING CONTRACTOR
CGC061125

PAYMENT RECEIVED BY TAX COLLECTOR \$110.00 09/22/2017 CHECK21-17-092261

This Local Business Tax Receipt only confirms payment of the Local Business Tax. The Receipt is not a license, parmit, or a certification of the holder's qualifications, to do business. Holder must comply with any governmental or nongovernmental regulatory laws and requirements which apply to the business.

The RECEIPT NO. above must be displayed on all commercial vehicles - Miami-Dade Code Sec 8a-276.

For more information, visit www.miamidade.gov/taxcollector

MIAMI DADE

Tax Collector 200 NW 2nd Avenue Miami, FL 33128 107,01-222 11/15 005046 For information regarding Transfer of Business/Owner, please visit www.miamidade.gov/taxcollector/

Presorted
First-Class Mali
US Postage
PAID
Miami, FL
Permit #231

INSTITUFORM TECHNOLOGIES LLC RICHARD T HOWTON 6972 BUSINESS PARK BLVD JACKSONVILLE FL 32256

HLX-SP1 92256

ինկիրդիսուլիկաններին արբանկիրություն

Local Business Tax Receipt

Miami-Dade County, State of Florida -THIS IS NOT A BILL - DO NOT PAY

1796524

BUSINESS NAME/LOCATION
INSTITUFORM TECHNOLOGIES LLC
DOING BUS IN DADE CO
MIAMI FL 33000

RECEIPT NO. RENEWAL 4344354



EXPIRES SEPTEMBER 30, 2019

Must be displayed at place of business Pursuant to County Code Chapter 8A – Art. 9 & 10

OWNER
INSTITUFORM TECHNOLOGIES LLC

SEC. TYPE OF BUSINESS

196 SPECIALTY BUILDING CONTRACTOR
CGC061125

PAYMENT RECEIVED BY TAX COLLECTOR \$110.00 09/05/2018 FPPU12-18-006728

Worker(s)

17

This Local Business Tax. The Receipt only confirms payment of the Local Business Tax. The Receipt is not a licenso, permit, or a certification of the holder's qualifications, to do business. Holder must comply with any governmental or nongovernmental regulatory laws and requirements which apply to the business.

The RECEIPT NO. above must be displayed on all commercial vehicles - Miami-Dade Code Sec 8a-276.

For more information, visit www.miamidade.gov/taxcollector

MIAMIDADE GOUND Tax Collector 200 NW 2nd Avenue

200 NW 2nd Avenue Miami, FL 33128

001576

For information regarding Transfer of Business/Owner, please visit www.miamidade.gov/taxcollector/

Presorted First-Class Mail US Postage PAID Miami, FL Permit #231

INSTITUFORM TECHNOLOGIES LLC RICHARD T HOWTON 6972 BUSINESS PARK BLVD JACKSONVILLE FL 32256

7F1 32255



SMALL BUSINESS DEVELOPMENT CERTIFICATE OF ASSURANCE

SMALL BUSINESS PARTICIPATION ON COUNTY PROJECTS

program measure(s).	nts by all bidders/proposers on a Miami-Dade County project with Small Business TWO-YEAR COUNTYWIDE CONTRACT FOR REHABILITATION OF SANITARY SEWERS BY THE CURED-IN-PLACE PIPE LINING METHOD WITH COUNTY
Project No.: S-946	Project Title: OPTION TO RENEW FOR AN ADDITIONAL TWO YEARS ON A YEARLY BASIS
Bidder/Proposer:Insituform Technologies	, LLC
Address: 17988 Edison Avenue	City_Brentwood State_MO ZIP63005
Phone Number:(636) 530-8000	Email address:dpartridge@aegion.com
The bidder/proposer is committed to meetin	ng the established% SBE-A/E,% SBE-Construction, BE-S measure(s) assigned to this project.
Diane Partridge Contracting and Attesting Officer	nhane Tontridee June 14, 2019
Print Prime Bidder's Name & Title	Prime Bidder's Signature Date
1. og 1 a m(3); the lonowing	
 Acknowledgement of the SBE-A/E, SE via this Certificate of Assurance. 	BE-Construction, SBE-G and/or SBE-S measure(s) established for this project
Agree to engage in the solicitation of a the established measure(s) as indicated	approved Miami-Dade County Small Business Enterprise firm(s) to achieve d in the Project Documents (specifications).
3. Agree to submit a list of certified SBE	Es to satisfy the measures via Miami-Dade County's Business Management
To satisfy the requirements for <u>Step 2</u> - Bid	Evaluation and Recommendation for Award, please attest that:
I understand that my company will be deemed not documents via BMWS, and/or (2) submit my companies and a Business Enterprise firms whom will be subcontraspecified timeframe, upon email notification from	on-compliant and not eligible for award if I fail to (1) submit this form with my bid ompany's Utilization Plan which shall list all certified Miami-Dade County Small acted with to satisfy the project's established SBE measure(s) via BMWS, within the n SBD or BMWS. Each SBE subcontractor, subconsultant, and/or sub-vendor will aship via BMWS, within the specified timeframe, for final approval by SBD.
ST. LOUIS COUNTY OF MEAMI-DADE	126
BEFORE ME, an officer duly autho Diane Partridge , who bei are true and correct to the best of his/her knowledge	Sliane Touthide
SWORN TO and subscribed before me this 14th	Dem Kawa
My Commission Expires: 12/5/2021	Signature of Notary Public-State of Postkax Missouri NOTARY JANA LAUSE My Commission Expires December 5, 2021 SEAL

Commission # 13805615



Small Business Development Division

Project Worksheet

Project/Contract Title:

TWO-YEAR COUNTYWIDE CONTRACT FOR

Received Date: 3/6/2019

REHABILITATION OF SANITARY SEWERS BY THE CURED-IN-PLACE PIPE LINING METHOD WITH THE COUNTY OPTION TO RENEW FOR AN ADDITIONAL TWO YEARS

ON A YEARLY BASIS

Project/Contract No:

S-946

Funding Source: OTHER

Department:

WATER & SEWER

Estimated Cost of Projecty Bi

Estimated Cost of Project/Bid: \$7,769,999.60

Description of Project/Bid:

This project consists of furnishing all labor, materials and equipment necessary for rehabilitating defects in 8 through 36-inch diameter gravity sanitary sewer pipes and 6-inch diameter service laterals by the cured-in-place pipe lining method under different work orders at different locations anywhere within the limits of Miami-Dade County, Florida, as ordered by WASD during

a two year period.

	ं दें (क्लोतस्त्रक्षित्रीविक्षसम्बद्ध	1000
Measure	Program	Goal Percent
No Measure	SBE - Con	0.00%
No Measure	SBE – Goods	0.00%

Reasons for Recommendation

SMALL BUSINESS ENTERPRISE - CONSTRUCTION (SBE-Con)

An analysis of the factors contained in Implementing Order 3-22 indicates a No Measure is appropriate for this contract. Verification of Availability to Bid letters were sent to the SBE/Cons firms certified in the trade categories below for the prime and subcontractor. No firms responded to the Verification of Availability process as being able to satisfy the contract's requirements. Project was reviewed for Joint Venture (JV) participation. A JV requirement could not apply to the project due to the scope of work.

SMALL BUSINESS ENTERPRISE - GOODS and SERVICES (SBE-G&S)

An analysis of the factors contained in implementing Order 3-41 indicates a No Measure is appropriate for this contract. This project was reviewed for SBE-G&S measures, and no SBE-G&S measures could apply as the currently no SBE Goods firms could provide the material needed for the project and no SBE Services firms.

CWP Not Applicable: All Work Orders less than 30 days in duration.

NAICS 237110 Water and Sewer Line and Related Structures Construction, NAICS 236220 Commercial and Institutional Building Construction, NAICS 237120 Oil and Gas Pipeline & Related Structures Construction.

Insituform & Miami Dade - S-946





To continue with our highest level of rehabilitation services the County of Miami Dade has come to know and trust, we aim to employ much of the same successful processes, practices, and approaches that we used on the previous contract. Working safely and expeditiously, our aim is to lessen the impact of the rehabilitation work on the residents of the city, as well as to deliver the highest quality of installation at a competitive price, and in the fastest time frame possible.

Operations for all CIPP/rehabilitation projects in South Florida are handled out of our offices in Miami, which provide adequate resources for our current and estimated future workloads. Our crews are also some of the most efficient in the industry, all while maintaining industry leading quality standards, maintained by our ISO:9001 manufacturing, wetout, and installation processes – a rare combined offering in our industry.

As the largest provider of Cured-in-Place Pipe (CIPP) rehabilitation services in the world, one of our biggest strengths lies in our resources and crew capacity. In the State of Florida alone, Insituform employs six to seven experienced crews, three of which are based out of the South Florida office. Additional Insituform crews are located in Tampa, and Jacksonville, FL, throughout the Southeast United States, and around the country. Should the need for additional crews arise, we have the ability to rotate crews in and out, and shift resources to areas and projects that need them the most. Insituform's crew count of over 65 nationwide, our vertically integrated material manufacturing, and wetout resources are hands down the most robust in the industry.

As a vertically integrated company, we employ the finest in-house resources for engineering/design, manufacturing, wetout, and installation and control every step of the process. So if a project needs to be expedited, we have the ability to speed liner manufacturing and wetout processes to ensure timely installation and project completion. When competitors have needs or issues, there are a variety of manufacturers, suppliers, wetout locations and installers involved to navigate through, which can be messy and involve a lot of finger pointing. If there is a need with Insituform, you have one point of contact, and a single source working in concert to solve problems and meet client needs.

In addition, we employ a vast network of subcontractor resources, should expedited needs arise, or additional/different subs be necessary to facilitate project completion speed or response time. With our inhouse and subcontracted resources, there isn't a job too big or too small for us to respond to. This combination allows us the ability to respond to planned projects, as well as emergencies that may arise. Our ability to respond to mainline CIPP lining projects is possible in a matter of a week's notice, but larger projects tend to be planned about 3-4 weeks out. Emergencies do arise, and depending on the nature of the emergency, we have the ability to employ any one of our 65+ national in-house crews the same day, if needed by the city and circumstances.

Rest assured, our industry leading approaches will always incorporate our core values:

- Zero Incidents are Possible 1.
- 2. Do What's Right
- 3. We Solve Problems
- 4. Results Matter
- 5. Be Better





WASD Environmental Practices Guidelines Hazardous Materials Management Section Regulatory Compliance & Monitoring Division



December 5, 2021 St. Louis County Commission # 13805615

Absolute Prohibition on the use of Asbestos Containing Materials (ACM) EPG-41

12-17-18

The Department will not accept any ACM (i.e., caulking, mastics, components, or parts.) It shall be the Contractor's responsibility to verify that materials furnished to the Department contain no asbestos minerals. Any materials found to have asbestos and installed by the Contractor shall be removed at the contractor's expense and replaced with asbestos-free materials. The asbestos minerals to be avoided included but are not limited to:

Asbestos Type	CAS#	Formula
Chrysotile	12001-29-5	$Mg_3(Si_2O_5)(OH)_4$
Amosite	12172-73-5	Fe ₇ Si ₈ O ₂₂ (OH) ₂
Crocidolite	12001-28-4	Na ₂ Fe ² +3Fe ³ +2Si ₈ O ₂₂ (OH) ₂
Tremolite	77536-68-6	$Ca_2Mg_5Si_8O_{22}(OH)_2$
Actinolite	77536-66-4	Ca ₂ (Mg, Fe)5(Si ₈ O ₂₂)(OH) ₂
Anthophyllite	77536-67-5	(Mg, Fe) 7Si ₈ O ₂₂ (OH) ₂
Richterite	17068-76-7	Na(Ca,Na) (Mg, Fe ⁺⁺)5(Si ₈ O ₂₂)(OH) ₂
Winchite		(Ca, Na)Mg ₄ (Al,Fe ³⁺)(Si ₈ O ₂₂)(OH) ₂

The Contractor shall review the label, technical specification sheet or safety data sheet of every product submitted. These chemical names may not be used by the manufacture in an effort to disguise the actual asbestos containing material. Shop drawing approval shall not absolve the Contractor of the responsibility of using only asbestos-free materials and equipment.

I, being duly sworn, do attest under penalty of perjury that the entity I represent is aware of and in compliance with all restrictions prohibiting the use of Asbestos Containing Material. I also attest that I will enforce the above restrictions on all subcontractors and material suppliers throughout the course of this project.

Contract Number S - 946	
CORPORATE SEAL or Notary	Insituform Technologies, LLC
,	Name of Company
ATTEST Nignature of Officer Diane Partridge Contracting and Attesting Officer	By: Signature of Notary Jana Lause Print or Type Name
Print or Type Name	Notary
	Official Title JANA LAUSE My Commission Expires

Residents First Training and Employment Program Responsible Contractor/Subcontractor Affidavit Form (RFTE 1) (Miami-Dade County Code Section 2-11.17)

In accordance with Section 2-11.17 of the Miami-Dade County Code, all contractors and subcontractors of any tier performing on a contract for (i) the construction, demolition, alteration and/or repair of public buildings or public works projects valued in excess of \$1,000,000 funded completely or partially by Miami-Dade County, or (ii) privately funded projects or leases valued in excess of \$1,000,000 for the construction, demolition, alteration or repair of buildings or improvements on County owned land, and which are subject to Section 2-11.16 of the Code of Miami-Dade County shall comply with the requirements of the Residents First Training and Employment Program.

If applicable, the undersigned • Contractor / • Subcontractor verifies that should they be awarded the contract, the undersigned understands their obligation to comply with the following:

- i. Prior to working on the project, all persons employed by the contractor / subcontractor to perform construction shall have completed, the OSHA 10 Hour Safety Training course established by the Occupational Safety & Health Administration of the United States Department of Labor. Such training does not need to be completed at the time of bidding but shall be completed prior to the date persons are employed on the project.
- ii. The contractor / subcontractor will make its best reasonable efforts to promote employment opportunities for local residents and seek to achieve a project goal of having fifty-one percent (51%) of all Construction Labor hours performed by Miami-Dade County residents. To verify workers' residency, firms shall require each worker to produce a valid driver's license or other form of government-issued identification.

Diane Partridge	Contracting and Attesting	ng Officer	Llian	() til
Printed Name of Affiant	Printed Title of Affi	ant	Signa	ture of Affiant
Insituform Technologies, LLC		June1	4, 2019	
Name of Firm		Date		
17988 Edison Avenue, Chesterfield	MO		6300	5
Address of Firm	State		Zip C	ode
	Notary Public Information	tion		
Notary Public - State ofMissouri	*	County	of St. Louis	
Subscribed and sworn to (or affirmed)				20 <u>19</u> .
by Diane Partridge He or	she is personally known	to me or	has produced	identification 🛮
Type of identification produced				
Canadause		138056	15	
Signature of Notary Public		Serial N	umber	
Jana Lause	Dec. 5, 2021		STARY PURE	JANA LAUSE
Print or Stamp of Notary Public	Expiration Date		NOTARY Notary Public SEAL	My Commission Expires SeaPecember 5, 2021 St. Louis County Commission # 13805616
JANA LAUSE			"S. SE MIRRY	Commission # 13805615

NOTARY SEAL

JANA LAUSE My Commission Expires December 5, 2021 St. Louis County Commission # 13805615



CORPORATE BACKGROUND

Insituform Technologies, LLC is a diversified, international corporation specializing in trenchless reconstruction of municipal and industrial pipelines of all types - sewer, storm drain, water, gas oil, chemical process, slurry and nuclear power pipelines. Application sizes range from under 6-inches to over 96-inches in diameter. Based on size, experience, technology, capability and resources, INSITUFORM is the worldwide leader in full-spectrum piping reconstruction contracting.

Insituform's expertise is based on over 40 years of experience spent in the reconstruction of more than 25,000 miles (over 132,000,000 ft.) of pipe. Currently, INSITUFORM offers a full spectrum of trenchless rehabilitation products including Insituform's flagship cured-in-place pipe (CIPP), iPlus Infusion[®], iPlus[®] Composite, Tite Liner[®] HDPE systems for industrial pipelines and our Insituform Blue[®] product line for potable water renewal including the InsituMain[®] System and InsituGuard[®] HDPE rehabilitation system for transmission and distribution mains, robotic service reinstatement.

The corporate history that encompasses today's worldwide Insituform Technologies, LLC organization derives from a host of resources, people, technology and experience merged from former licensees and affiliates of the original Insituform[®] pipe reconstruction process.

INSITUFORM is a leader in quality management, becoming the first specialty piping corporation to receive ISO 9000 quality installation certification in 1995

Insituform Technologies is one of the largest trenchless technology companies in the world, with annual revenues exceeding \$914 million in 2010. As of 2011, Insituform is now a wholly owned subsidiary or Aegion Corporation. Aegion stock is publicly held on the NASDAQ exchange under the symbol "AGN".

PERSONNEL

Insituform Technologies, LLC's worldwide organization consists of over 3,000 employees. Every specialty and function associated with an international, technology-driven business is incorporated. Outside of manufacturing operations, the predominance of INSITUFORM personnel engage in project crew duties for pipeline reconstruction.

INSITUFORM maintains and staffs an extensive Research and Development facility engaged in new product and technical installation development. Experts are available to assist operations units in developing specialized solutions to particular client needs for underground piping system analysis and reconstruction.

INSITUFORM maintains a centralized design team at the world headquarters in St. Louis, Missouri with responsibility for ensuring that service conditions are met by products in each application. When necessary, special industrial design considerations and constraints such as corrosion, abrasion, unusual loading, pressure, temperature, etc. are fully included in specific application designs. INSITUFORM has assigned technical market managers to specific segments who have intimate knowledge of process and facility operations and are able to provide advice and field technical assistance in special applications as may be required to meet critical or unusual client needs.

By nature, field applications of pipeline service, assessment and reconstruction activities are highly regionalized. In the United States, INSITUFORM meets the needs of local municipal, industrial and military clients for responsive service by deploying personnel at strategic locations to minimize the cost and burden to clients of extensive mobilization. As an integrated company, sharing of expert personnel and specialized equipment between locations in response to client and project needs is part of normal operations.

QUALITY ASSURANCE

A strategy goal of Insituform Technology is operational excellence. This goal of quality assurance is being achieved on two fronts.

Best Practices Program: First, INSITUFORM has completed its long-term goal of merging all licensees throughout the United States and solidifying relationships with worldwide subsidiaries and affiliates. Achieving uniform high standards of quality across all operating units is essential to ensure long-term service to client needs. In doing so, INSITUFORM has developed comprehensive bench-marking studies to identify the "Best Practices" of the most efficient and best quality manufacturing and installation procedures for each product line, and can therefore share these best practices with INSITUFORM's regional offices, subsidiaries, and licensees throughout the world. INSITUFORM believes that the only way to guarantee quality is to integrate product development, manufacturing and installation under a best practices program, coupled with ISO 9001 Quality Management Programs.

ISO 9001 Quality Assurance Program: INSITUFORM's second long-term goal is to maintain ISO 9001 quality certification for its manufacturing facilities. This certification process was completed in 1995. ISO certification is not only consistent with the goal of achieving operational excellence for the municipal market, it is an essential requirement for the industrial market, where ISO certification has become an increasingly greater requirement for acceptance as a qualified supplier.

Quality Assurance Inspection Program and Training: A pilot program for the detection and recording of internal non-conformance was established. Persons were selected and trained for conducting internal auditing, probably the most important aspect of ISO because it provides ongoing self-evaluation of the effectiveness of the quality system. Every member of the organization is familiar with, and fully committed to the company's "Quality Policy" and non-conformance identification program.

<u>Internal Audit Findings</u>: Predetermined elements of the quality system are audited each month, and at year's end every ISO 9001 requirement will have been reviewed at least once. Findings are reported to the manager responsible for the appropriate department for resolution.

Management Review and Client Review: At least twice a year, managers meet to review and assess the quality system as a whole. Quality objectives are evaluated and amended or increased as appropriate. Resource needs are identified and action plans formulated. Once a project is completed, the client receives a Customer Survey form. This comprehensive form is INSITUFORM's report card which identifies project success, as well as areas where improvement is suggested.

INSITUFORM

The rehabilitation processes offered by Insituform were developed to provide a means of reconstructing existing pipe, conduit or passageways without extensive excavation. Some typical applications include:

- 1. Halting settlement by stopping the infiltration of soil and bedding material which often accompanies groundwater infiltration and can cause soil voids and shifting ground in gravity pipelines.
- 2. Eliminating infiltration of groundwater through joints, breaks and missing sections of gravity pipeline.
- 3. Increasing the capacity of existing pipelines by smoothing the interior surface and providing smooth transitions over joints and protrusions.
- 4. Reducing maintenance and increasing capacity by reducing deposits and eliminating root intrusions into gravity pipelines.
- 5. Protecting the pipe from attack by corrosive chemical effluent and vapors.
- 6. Eliminating the exfiltration of pollutants and chemicals into surrounding groundwater aquifers through joints and cracks in pipelines.
- 7. Strengthening the existing pipe by the installation of a tight fitting Insituform® CIPP within the old, thereby bridging joints, cracks and disconnected pipes into a single continuous conduit.

Briefly, here are just a few of the benefits realized from the reconstruction of pipelines using the Insituform® cured-in-place pipe (CIPP) process:

<u>Virtually eliminates excavation problems</u> - Depending on the type of pipe or passageway to be reconstructed (sewers, drains, or conduits), excavation can virtually be eliminated. Existing access (sewer manholes) is usually sufficient. Side connections can generally be 'reinstated' by cutting out from within. Bends can be negotiated.

Restores full size capacity, reduces maintenance - These tight-fitting pipes are continuous over pipe joints, openings and faults, and the capacity is nearly always increased. The smoothness also reduces deposits because there are no places for deposits to form, thereby reducing maintenance.

<u>Builds corrosion-resistant pipe, resists chemical attack</u> - In the case of the Insituform process, various thermosetting resins can be selected to resist the corrosive effects of the effluent.

<u>Builds a continuous pipe</u> - (a new pipe within the old) - Insituform CIPP bridges breaks and missing sections of pipe eliminating infiltration, exfiltration or loss of product in pressure pipes. Insituform fits tightly and bridges disconnected pipes into a single continuous pipe.

<u>Reconstructs unusually shaped pipes without loss of capacity</u> - Elliptical, egg-shaped, flat bottom horseshoe or rectangular conduits can be reinstated to their existing shape by the tight fitting Insituform process.

Accomplishes these things in sizes from 6- to 96-inches in diameter – Insituform® CIPP has been constructed in these sizes and may be applicable to those beyond.

<u>Solves difficult jobs</u> - In addition to negotiating bends, it is possible to reconstruct remote sections inaccessible to wheeled vehicles (e.g. inside building) with the Insituform process. In addition to being installed without excavation, Insituform CIPP has been installed where access to only one end is feasible (vertical wells). Also, it is possible to reconstruct pipelines with reducers or only a portion of a pipeline.

Solves stringent time restraints - Preparation time is reduced by eliminating street openings and risk of damage to other utilities. Insituform® CIPP can generally be installed and completed in less on-the-job time than traditional open cut construction methods.

Offers more convenience to commerce and public - Little inconvenience is caused to the public, commercial business or existing utility operations because excavations are generally eliminated. Little work space is needed for installation. This alone means fewer restrictions on access to property and shops and greater assurance of safety.

<u>Longevity</u> - For normal applications, such as gravity sewers, the service life of Insituform[®] CIPP can be expected to approach fifty years. Service life of Insituform[®] CIPP is a function of the temperature, pressure, velocity, and chemical and abrasive properties of the materials being carried.

<u>Custom-Engineered</u> — Insituform[®] tubes are custom-engineered to optimize total life performance using time-proven formulas. These take into account requirements for diameter, length, condition of pipe, flow rates, temperature, pressure and corrosiveness of the materials being carried.

INSITUFORM, STANDARD INSTALLATION PROCESS

The standard Insituform process has been used throughout the world for the rehabilitation of over 25,000 miles, of pipe ranging in size from 6" to 120". The process uses a resin-impregnated, flexible felt tube which is installed into and through an existing pipe using water or air pressure. While the liner is held tightly against the host pipe, hot water or steam is circulated through a heat exchanger to cure the thermostat resin.

The flexible resin tube can accommodate various pipe shapes – round, square, rectangular, oval or arched. The Insituform[®] tube can negotiate bends, elbows, missing sections, offset joints, misalignment and steep slopes. Standard applications include process and sanitary sewer, storm drains, process lines, slurry lines, force mains and siphons. Resin systems used include polyester, vinyl ester and epoxy, designed to meet service requirements. Installation lengths typically range from 250 feet to over 2,500 feet, depending on pipe size and condition. Service laterals are re-opened internally using robotic cutters.



Insituform Technologies, LLC 17988 Edison Avenue Chesterfield, MO 63005 Tel: 636.530.8000

Tel: 636.530.8000 Fax: 636.530.8744 www.insituform.com

January 24, 2019

RE: Installer Certification

To Whom It May Concern:

Please be advised that Insituform Technologies, LLC is vertically integrated pipeline Rehabilitation Company. As such, Insituform is not only the manufacturer of the cured-in-place pipeline rehabilitation system of the same name, but also offers the benefits of the full research and development department, engineers on staff for design of products to suit each individual situation, and regional contracting offices that perform all field services including installation.

This letter shall serve to certify that Insituform Technologies, LLC is authorized to install Insituform products supplied by Insituform Technologies, LLC.

Sincerely,

INSITUFORM TECHNOLOGIES, LLC

Eugene Zaltsman

Sr. Applications Engineer

Eugene Zaltsman



Insituform Technologies, LLC 17988 Edison Avenue Chesterfield, MO 63005

Tel: 636.530.8000 Fax: 636.530.8744 www.insituform.com

CERTIFICATE OF COMPLIANCE

January 24, 2019

To Whom ItMay Concern:

This letter certifies that INSITUFORM tubes are manufactured in Batesville, Mississippi, USA, by Insituform Technologies, LLC and meet all relevant specifications for a cured-in-place pipe product: ASTM D 5813, ASTM F 1216, and ASTM F 1743. Insituform tubes have been manufactured in the USA since 1981.

The finished tube is manufactured using multiple layers of polyester felt, with one layer coated with Polypropylene plastic. The layers are cut/slit to the desired width, and sewn concentrically to form the final tube. The coated layer is also sealed at the seam, using an extrusion or taping process. The extrusion process is used on the standard (inverted) tubes. The standard (inverted) tubes are manufactured with the coated layer on the outside.

Felt production is achieved by a non-woven needle punch process using Polyester fiber. The finished product is tested for thickness under a specified load and for tensile strength in accordance with ASTM D 5813. The fabric tube has a minimum tensile strength of 750 psi (5 MPa) in both the longitudinal and the transverse direction. The seam strength of the tube is also tested on a regular basis and also meets or exceeds the minimum tensile strength of 750 psi (5 MPa) in both longitudinal and transverse direction. For Quality Assurance purposes, the material is also tested for weight and thickness.

All standard (inverted) tubes are run through a dye bath prior to shipment to ensure there are no leaks. Following the inspection process all tubes (except InsituMain, which are used in water lines) are printed with yard marks.

All tubes with tapers, transitions, or any change in tube diameter or thickness are produced under the same specifications, with the same materials, and meet the same material testing requirements as the standard tube.

The quality system used by Insituform Technologies, LLC is ISO 9001:2015 certified.

The end use of the Insitufom1tube is to rehabilitate sewer and drainage pipes to increase the life of the pipe and prevent a dig and replacement of a pipe.

Please contact us directly with any questions you may have.

Sincerely,

INSITUFORM TECHNOLOGIES, LLC

Eugene Zaltsman

Sr. Applications Engineer

Eugene Zaltsman



This is to certify that

Insituform Technologies, LLC

Headquarters

17999 Edison Avenue Chesterfield, Missouri 63005 USA

Refer to Attachment to Certificate of Registration dated March 8, 2018 for additional certified sites operates a

Quality Management System

which complies with the requirements of

ISO 9001:2015

for the following scope of certification

Design, development, manufacturing and installation of products for the rehabilitation of pipelines using trenchless technology. Certification of installation services is nontransferrable and applies only when performed directly by Insituform Technologies, LLC.

Certificate No.: CERT-0101077

File No.:

1650845

Issue Date:

March 8, 2018

Original Certification Date: February 11, 2014

Certification Effective Date: March 15, 2017 Certification Expiry Date: March 14, 2020

Nicole Grantham

General Manager SAI Global Certification Services







Registered by.

CM-SAI Canada Limited (SAI Global), 20 Carlson Court, Suite 200, Toronto, Ontario MBW7KS Canada, This registration is subject to the SAI Global

Terms and Conditions for Certification. While all due care and skill was exercised in carrying out this assessment, SAI Global accepts responsibility only to

proven negligence. This certificate remains the property of SAI Global and must be returned to thermupon request.

To verify that this certificate is current phase refer to the SAI Global On-Line Certification Register: https://www.umi-aidplobal.combml.companies/





CERTIFIED RESOLUTION

Janet Hass		Contracting and Attesting, the duly elected Secretary of
٨	'ame	, and daily crossed dodderary or
Insituform Technologies, L	LC	a Corporation organized and existing
Corporate		, and a second of the second o
under the laws of the State of _	Delaware State	, do hereby certify that the following
Resolution was unanimously ac said workspratien at a meeting Corporation:	lopted and passed by a quo g held in accordance with	orum of the Board of Directors of the law and the by-laws of the said
"IT IS HEREBY RESOLVED tha	nt Diane Partridge Name	, the duly elected
Contracting and Attesting Officer	of Insituform Technologies	, LLC
Title of Officer	(Corporate Title
SEWERS BY THE CURED- TO RENEW FOR AN	IN-PLACE PIPE LINING ME I ADDITIONAL TWO YEAR CONTRACT No. S-946 writing as may be necessar Performance and Payment	y in behalf of the said Corporation, Bond and other such instruments
		effect and has not been revised,
Given under my hand and the S	eal of said corporation, this	14th day of <u>June</u> , 20 <u>19</u> .
(Corporate Seal)		Secretary net Hass Print or type name acting and Attesting Officer Corporate Title

NOTE: The above is a suggested form of the type of Corporation Resolution desired. Such form need not be followed explicitly, but the Certified Resolution submitted must clearly show that the person signing the Contract and the Performance and Payment Bond for the Corporation has been properly empowered by the Corporation to do so in its behalf.

Officer

BIDDER'S AFFIDAVIT

TWO-YEAR COUNTYWIDE CONTRACT FOR REHABILITATION OF SANITARY SEWERS BY THE CURED-IN-PLACE PIPE LINING METHOD WITH COUNTY OPTION TO RENEW FOR AN ADDITIONAL TWO YEARS ON A YEARLY BASIS CONTRACT No. S-946

Date:	
STATE OF FLORIDA)	
)ss.: COUNTY OF MIAMI-DADE)	
Before me, the undersigned authority,	authorized to administer oaths and take
acknowledgments, personally appeared:Di	ane Partridge, Contracting and Attesting Officer
who, after being first duly sworn, upon oat representative of:	th deposes and says that he is an authorized
	ration, Partnership, Firm, Individual
and, that said Bidder or his agents, officers, affiliates are not debarred by Miami-Dade Cour	principals, stockholders, subcontractors or their nty.
ATTEST:	
How Harry	By: Miane Tarkide
Jaher Hass Witness signature Contracting and Attesting Officer	Diane Partridge Signature Contracting and Attesting Officer
Imtal la	Insituform Technologies, LLC
Contracting and Attesting Officer	Legal name of Bidder
SUBSCRIBED AND SWORN TO BEFORE ME	t, this, 20, 20, 20
JANA LAUSE My Conmission Expires	Jana Lause
NOTARY December 5, 2021	Notary Public
SEAL Commission # 13805615	State of Missouri at Large
** Paragraph	My Commission Expires: Dec. 5, 2021

- ATTACH TO PROPOSAL -

Residents First Training and Employment Program Responsible Contractor/Subcontractor Affidavit Form (RFTE 1) (Miami-Dade County Code Section 2-11.17)

In accordance with Section 2-11.17 of the Miami-Dade County Code, all contractors and subcontractors of any tier performing on a contract for (i) the construction, demolition, alteration and/or repair of public buildings or public works projects valued in excess of \$1,000,000 funded completely or partially by Miami-Dade County, or (ii) privately funded projects or leases valued in excess of \$1,000,000 for the construction, demolition, alteration or repair of buildings or improvements on County owned land, and which are subject to Section 2-11.16 of the Code of Miami-Dade County shall comply with the requirements of the Residents First Training and Employment Program.

contract, the undersigned understands their obligation to comply with the following:

- i. Prior to working on the project, all persons employed by the contractor / subcontractor to perform construction shall have completed, the OSHA 10 Hour Safety Training course established by the Occupational Safety & Health Administration of the United States Department of Labor. Such training does not need to be completed at the time of bidding but shall be completed prior to the date persons are employed on the project.
- ii. The contractor / subcontractor will make its best reasonable efforts to promote employment opportunities for local residents and seek to achieve a project goal of having fifty-one percent (51%) of all Construction Labor hours performed by Miami-Dade County residents. To verify workers' residency, firms shall require each worker to produce a valid driver's license or other form of government-issued identification.

Diane Partridge	Contracting and Attest	ing Officer h	liane Tantais
Printed Name of Affiant	Printed Title of Affia	ant	Signature of Affiant
Insituform Technologies, LLC		June 14, 20	019
Name of Firm		Date	
17988 Edison Avenue	МО		63005
Address of Firm	State	-	Zip Code
	Notary Public Informat	<u>ion</u>	
Notary Public - State of Missouri		County of St.	Louis
Subscribed and sworn to (or affirmed	d) before me this14th	_day of, _ June	2019
by Diane Partridge He o	or she is personally known t	o me Vor has p	produced identification a
Type of identification produced		· · · · · · · · · · · · · · · · · · ·	se _{ten}
Jana Lause		13895615	JANA LAUSE My Commission Expires
Signature of Notary Public		Serial Number	December 5, 2021 St. Louis County
Jana Lause	Dec. 5, 2021	A OF	Commission # 13805615
Print or Stamp of Notary Public	Expiration Date	Nota	ary Public Seal

MIAMI-DADE COUNTY EMPLOYMENT DISCLOSURE AFFIDAVIT

Contract Refe	rence:	S-946		
Name of Firm:		Insituform Technologies, LLC		
Name of Person	on ffidavit:	Diane Partridge		
Position:	Co	ntracting and Attesting Officer		
Phone Numbe	er:	(636) 530-8000		
I,Dian	e Partri	idge		, being first duly sworn state:
That in compattachments a	oliance re prov	with Section 2-8.1, Sub- vided and are in compliance	Section (d)(2), with all items in	the following information and the aforementioned Section:
1.	Does YES	your firm have a bargaining or NO (circle one).	agreement with	your employees?:
2.	Provide emplo	de a schedule of wage rate yees performing work unde	es (including over r subject contrac	ertime) and benefits to be paid of treference.
3.	Provid under	de description of health care contract reference.	benefits to be pa	id to employees performing work
4.	Provid	le current breakdown of you er.	r firm's work for	ce as to race, national origin and
			_nlia	ne Partido
				ge, Contracting and Attesting Office
			Date:	June 14, 2019
STATE OF	MIS	SSOURI)		
COUNTY OF	ST.	LOUIS)ss.		
who, after first		peared before me, the unde sworn by me, affixed his/he June		Diane Partridge space provided above on this
My Commission	n expi	res:Dec. 5, 2021	Jana	Lause
Vien Inna			0	Notary Public



LABOR BURDEN FOR INSITUFORM

			Total
	Ferderal Insurance		
	Contributions Act	is 6.2% limited to anyone making under \$117,000.	6.20%
	Medicare	is 1.45%	1.45%
FUTA or SUTA	Federal Unemployment Tax	Min. 2.7% or Max 5.4% on first \$8,000.00 paid to employe)	7.65%
	,	2 6% should be met in first two quarters unless a new	
MUTA		employee was hired (on first \$7,000.00 paid to employee)	7.60%
Health Insurance		5.43% actual cost, if employee chooses	4.84%
Norkers Compensation		12.74 according to company size	8.30%
General Liability		6.26% according to company size & risk	4.50%
			-

35.54%

MIAMI-DADE COUNTY DISCLOSURE AFFIDAVIT (ORDINANCE NO. 90-133)

THE SELECTED CONTRACTOR WILL BE REQUIRED TO SUBMIT THIS FORM WITHIN 72 HOURS AFTER RECEIPT OF NOTIFICATION THAT THEY ARE BEING CONSIDERED FOR CONTRACT AWARD

 · · · · · · · · · · · · · · · · · · ·	, being first duly sworn, state:
The full legal name and business address* of the transacting business with Miami-Dade County are:	person or entity contracting or
Insituform Technologies, LLC	
17988 Edison Avenue	
Chesterfield, MO 63005	
If the contract or business transaction is with a corp- business address* shall be provided for each officer ar who holds directly or indirectly five percent (5%) or mo- the contract or business transaction is with a partner business address* shall be provided for each partner transaction is with a trust, the full legal name and add trustee and each beneficiary. All such names and address	nd director and each stockholder ore of the corporation's stock. If ership, the full legal name and er. If the contract or business ress* shall be provided for each
See attached List of Certain Stockholders	
·	
·	
·	
·	ny other individual (other than ders) who have, or will have, any
See attached List of Certain Stockholders The full legal names and business address* of ar subcontractors, materialmen, suppliers, laborers, or lend interest (legal, equitable, beneficial or otherwise) in the	ny other individual (other than ders) who have, or will have, any
The full legal names and business address* of an subcontractors, materialmen, suppliers, laborers, or lend interest (legal, equitable, beneficial or otherwise) in the with Miami-Dade County are:	ny other individual (other than ders) who have, or will have, any

Post office box addresses not acceptable.

MIAMI-DADE COUNTY DISCLOSURE AFFIDAVIT (ORDINANCE NO. 90-133)

4.	Does the entity (Prime Contractor) have a coll employees?	couve bargaining agreement with its
	No	
5.	As an attachment the Prime Contractor shall include overtime) to be paid to employees performing winclude the health care benefits to be paid to except the contract.	ork under this Contract. It shall also
	The submittal shall also include as an attachment force as to race, national origin and gender.	nt, a current breakdown of their work
6.	Any person who willfully fails to disclose the knowingly discloses false information in this regar five hundred dollars (\$500.00), or by imprisonmendays, or both at the discretion of the Court.	d, shall be punished by a fine of up to
	Date	<u>14</u> , 20 <u>19</u> .
	Diane Partridg Contracting an	e d Attesting Officer
		NAME OF AFFIANT
	_ Wi	ane Parkide
Sworr	vorn to and subscribed before me	
this _	s <u>14th</u> day of <u>June</u> , 20 <u>19</u> .	
	NOTARY PUBLIC, State of Florida at Large	JANA LAUSE NOTARY My Commission Expires December 5, 2021
Му Со	y Commission Expires: Dec.5 2021	St. Louis County Commission # 13805615
Use s	se separate attached pages if necessary.	

MIAMI-DADE COUNTY DISCLOSURE AFFIDAVIT
Page 2 of 2

Note: Items 4 & 5 above need only be complied with when the contract amount is \$10,000.00

or more.

INFORMATION CONCERNING CERTAIN STOCKHOLDERS

The table below sets forth certain information as of March 2, 2018 with respect to the number of shares of our common stock owned by:

- each of our Named Executive Officers,
- each of our directors,
- each person known by us to own beneficially more than 5% of the outstanding shares of our common stock, and
- all of our directors and executive officers as a group.

Name and Address of Beneficial Owner(1)	Amount and Nature of Beneficial Ownership(2)	Percent of Common Stock (%)
BlackRock, Inc.	Post de la company de la compa	(78)
55 East 52 nd Street		
New York, New York 10022	4,360,885 (3)	13.38%
The Vanguard Group, Inc.	1,500,005 (5)	13.3676
100 Vanguard Blvd.		
Malvem, Pennsylvania 19355	3,062,798 (4)	9.40
T. Rowe Price Associates, Inc.	CONTRACTOR DESCRIPTION OF THE PARTY OF THE P	J.40
100 East Pratt Street		
Baltimore, Maryland 21202	3,034,238 (5)	9.31
Dimensional Fund Advisors LP	3,201,100	7.51
Building One		
6300 Bee Cave Road		
Austin, Texas 78746	2,796,021 (6)	8.58
SouthernSun Asset Management LLC	THE PERSON NAMED IN THE PROPERTY OF THE PARTY OF THE PART	MOTOR REPORT OF THE
175 Toyota Plaza, Suite 800		
Memphis, TN 38103	1,657,135 (7)	5.08
Charles R. Gordon	339,626 (8)	1.04
Stephen P. Callahan	20,364 (9)	- (10)
Stephen P. Cortinovis	81,971 (11)	- (10)
Stephanie A. Cuskley	54,879 (12)	- (10)
Walter J. Galvin	46,181 (13)	— (10)
Rhonda Germany Ballintyn	11,378 (14)	— (10)
Juanita H. Hinshaw	62,645 (15)	- (10)
John D. Huhn	7,379 (16)	— (10)
David A. Martin	46,817 (17)	- (10)
David F. Morris	246,163 (18)	- (10)
M. Richard Smith	48,315 (19)	— (10)
Alfred L. Woods	137,343 (20)	— (10) — (10)
Phillip D. Wright	48,858 (21)	— (10) — (10)
Michael D. White	17,280 (22)	- (10)
Directors and executive officers as a group (12 persons)	1,115,003 (23)	3.37

⁽¹⁾ The address for each of our directors and executive officers (current and former) is 17988 Edison Avenue, Chesterfield, Missouri 63005.

- (2) Except as otherwise indicated, as of March 2, 2018, all shares are owned with sole voting and investment power. Beneficial ownership is determined in accordance with the rules of the Securities and Exchange Commission. For the listed officers and directors, the number of shares beneficially owned includes shares of common stock that the individual had the right to acquire within 60 days after March 2, 2018, including through the exercise of stock options.
 - References to stock options in the footnotes to this table include only those options that are or will become exercisable within 60 days after March 2, 2018. Since deferred stock units are fully vested at award, all deferred stock unit grants to directors are included. Also included are shares of restricted stock and restricted stock units.
- (3) The information provided herein is based on Amendment No. 9 to Schedule 13G filed by BlackRock, Inc. with the Securities and Exchange Commission on January 19, 2018. The information in Amendment No. 9 to Schedule 13G indicates that, at December 31, 2017, BlackRock, Inc. possessed the sole power to vote 4,271,477 shares and sole power to direct the disposition of 4,360,885 shares.
- (4) The information provided herein is based on Amendment 7 to Schedule 13G filed by The Vanguard Group, Inc. with the Securities and Exchange Commission on February 8, 2018. The information in Amendment 7 to Schedule 13G indicates that, at December 31, 2017, The Vanguard Group, Inc. possessed the sole power to vote 35,090 shares, the shared power to vote 7,227 shares, the sole power to direct the disposition of 3,022,354 shares and the shared power to direct the disposition of 40,444 shares. The aggregate amount of shares beneficially owned by The Vanguard Group, Inc. is 3,062,798 shares.
- (5) The information provided herein is based on Amendment 6 to Schedule 13G filed by T. Rowe Price Associates, Inc. with the Securities and Exchange Commission on February 14, 2018. The information in Amendment 6 to Schedule 13G indicates that, at December 31, 2017, T. Rowe Price Associates, Inc. had sole voting power with respect to 910,766 shares of our common stock and sole dispositive power with respect to 3,034,238 shares of our common stock.
- (6) The information provided herein is based on Amendment 4 to Schedule 13G filed by Dimensional Fund Advisors LP with the Securities and Exchange Commission on February 9, 2018. The information in Amendment 4 to Schedule 13G indicates that, at December 31, 2017, Dimensional Fund Advisors LP had the sole power to vote 2,720,169 shares and sole power to direct the disposition of 2,796,021 shares. These securities are owned by various investment companies, commingled funds, group trusts and separate accounts, which Dimensional Fund Advisors LP or its subsidiaries, serve as an investment advisor with power to direct investments and/or sole power to vote the securities. For purposes of the reporting requirements of the Securities Exchange Act of 1934, Dimensional Fund Advisors LP is deemed to be a beneficial owner of these securities; however, Dimensional Fund Advisors LP expressly disclaims that it is, in fact, the beneficial owner of these securities.
- (7) The information provided herein is based on Schedule 13G filed by SouthernSun Asset Management LLC with the Securities and Exchange Commission on February 14, 2018. The information in Schedule 13G indicates that, at December 31, 2017, SouthernSun Asset Management LLC had sole voting power with respect to 1,540,789 shares of our common stock and sole dispositive power with respect to 1,657,135 shares of our common stock.
- (8) Charles Gordon. Represents 137,792 shares of common stock (of which 5,455 shares are held in Mr. Gordon's Individual Retirement Account), 76,686 shares of restricted stock, 117,779 restricted stock units and 7,369 deferred stock units.
- (9) Stephen Callahan. Represents 20,364 restricted stock units.
- (10) Less than one percent.
- (11) Stephen Cortnovis. Represents 50,332 shares of common stock (of which 10,200 shares are held in Mr. Cortinovis' Individual Retirement Account, 2,800 shares are held in Mr. Cortinovis' spouse's Individual Retirement Account and 26,677 shares are held in a trust in the name of Mr. Cortinovis' spouse pursuant to which Mr. Cortinovis is the primary beneficiary) and 31,639 deferred stock units.
- (12) Stephanie Cuskley. Represents 4,159 shares of common stock and 50,720 deferred stock units.
- (13) Walter Galvin. Represents 12,000 shares of common stock and 34,181 deferred stock units.
- (14) Rhonda Germany Ballintyn. Represents 5,800 shares of common stock and 5,578 deferred stock units.
- (15) Juanita Hinshaw. Represents 25,775 shares of common stock and 36,870 deferred stock units.
- (16) John Huhn. Represents 7,379 shares of common stock.
- (17) David Martin. Represents 36,981 shares of common stock (10,000 of which are held jointly with Mr. Martin's spouse) and 9,836 restricted stock units (representing 25/36th of his 2016 Restricted Stock Unit award of 14,254 shares, which will vest on March 31, 2018 pursuant to Mr. Martin's November 18, 2017 Transition Agreement).
- (18) David Morris. Represents the following direct holdings: (a) 135,592 shares of common stock, of which 3,500 are held in an IRA and 48,362 are pledged as collateral for certain personal loans with a third party; (b) options to purchase 39,663 shares of stock; and (c) 41,823 restricted stock units. Also represents: (a) 2,950 shares of common stock held by Mr. Morris' spouse in an IRA; and (b) 26,135 shares held by Mr. Morris' spouse, of which 23,000 are pledged as collateral for certain personal loans with a third party. Mr. Morris disclaims that he is the beneficial owner of the securities held by his spouse.

- (19) M. Richard Smith. Represents 30,175 shares of common stock (all of which shares are held by a family trust for the benefit of Mr. Smith and his spouse for which he and his spouse serve as trustees) and 18,140 deferred stock units.
- (20) Alfred Woods. Represents 81,696 shares of common stock (7,500 of which are held in Mr. Woods' Individual Retirement Account) and 55,647 deferred stock units.
- (21) Phillip Wright. Represents 21,693 shares of common stock (10,000 of which are held in Mr. Wright's Individual Retirement Account) and 27,165 defenred stock units.
- (22) Michael White. Represents 7,217 shares of common stock and 10,063 restricted stock units.
- (23) Includes 541,316 shares of common stock, options to purchase 39,663 shares of stock, 76,686 shares of restricted stock, 190,029 restricted stock units and 267,309 deferred stock units.

Miami-Dade County



VENDOR AFFIDAVITS FORM

(Uniform County Affidavits)

Internal Services Department (ISD) **Procurement Management Services Division Vendor Services Section**

111 NW 1st Street, Suite 1300, Miami, Florida 33128-1974 Telephone: 305-375-5773

www.miamidade.gov/procurement

SECTION 2: VENDOR AFFIDAVITS FORM (pages 5-8)

A) Name of Entity, Individual(s), Partners or Corporation

MIAMI-DADE COUNTY OWNERSHIP DISCLOSURE AFFIDAVIT

Street Address (P.O. Box Number is not permitted)

(Sec. 2-8.1 of the Miami-Dade County Code)

Insituform Technologies, LLC

17988 Edison Avenue

The completion of the Vendor Affidavits Form allows vendors to comply with affidavit requirements outlined in Section 2-8.1 of the Code of Miami-Dade County. Vendors are required to have a complete Vendor Registration Package on file, including required affidavits, prior to the award of any County contract. It is the vendor's responsibility to keep all affidavit information up to date and accurate by submitting any updates to the ISD, Procurement Management Services Division, Vendor Services Section.

FEDERAL EMPLOYER IDENTIFICATION NUMBER (FEIN)

In order to establish a file for your firm, you must enter your firm's FEIN. This number becomes your "County Vendor Number". Please enter your Federal Employee Identification Number (FEIN) or if none, then enter the owner's Social Security Number (SSN).

FEIN

13-3032158

NORTH AMERICAN INDUSTRY CLASSIFICATION SYSTEM (NAICS)

The North American Industry Classification System (NAICS) is the standard used by the federal statistical agencies in classifying business establishments for the purpose of collecting, analyzing and publishing statistical data related to the C.S. business economy.

MO

State (U.S.A.)

NAICS Code

B) Doing Business As (If same as line A, leave blank)

USA

Country

237110

63005

Zip Code

disclose under the full legal than subcontrol business transholding, dire a partnership information secontracts with political subcontrol subco	er oath his or her f I name and busine ractors, materialm isaction is with a ctly or indirectly, to the foregoing in shall be provided th publicly-traded division or agency	full legal name ass address of en, suppliers, I corporation the five (5) percent formation shall for the truste corporations, thereof, or an	, and bu all indivi aborers e forego t or more l be prove e and e or to co y municip	unty, shall require the person contracting or transa- siness address. Such contract or transaction shall all duals having any interest (legal, equitable, benef- or lenders. Post office box addresses shall not be- sing information shall be provided for each office of the outstanding stock in the corporation. If the rided for each partner. If the contract or business to ach beneficiary of the trust. The foregoing disclantracts with the United States or any department ality of this State. Use duplicate page if needed for ck, please write "None" below.	so re icial acce er ar cont ransc osure	quire ptechd d ract action rec	e the of therwind here- lirector or bus not bus not the manage the	disclose) i under an sines th a ents	osur n the er. If id e is trus trus sha f, th	e und the ach s ansac t, the	der oath itract ot contract itockholi ition is v forego t apply	of her or der with ing
PRINCIPALS]											
FULL LEG	GAL NAME			TITLE	Al	DDRE:	ss					
None												
OWNERS					GEI	NDER	CHECK	_		ELOV ETHN		
FULL LEG	AL NAME	TITLE	% OF OWNERSHIP	ADDRESS	M	F	White	Black	Hispanic	Asian/Pacifi c Islander	Native American/ Alaskan Native	Other
None												
If a percentage of the f	irm is owned by a pub	licly traded corpo	ration or b	v another corporation, indicate below in the space "Other Corp	ooratio	ns".	<u> </u>					<u> </u>
OTHER CORPOR	ATIONS		% OF OWNERSHIP									
Aegion Corporati	on	Parent	100	17988 Edison Avenue, Chesterfield, MO 63008	√		V					
03/20/2014	1000			Page I	1			ev 10	40.4		180	

Chesterfield

City

2. MIAMI-DADE COUNTY EMPLOYMENT DISCLOSURE AFFIDAVIT

(County Ordinance No. 90-133, amending Section 2.8-1(d)(2) of the Miami-Dade County Code)

The following information is for compliance with all items in the aforementioned Section:

1. Does your firm have a collective bargaining agreement with its employees?

Does your firm provide paid health care benefits for its employees?

3. Provide a current breakdown (number of persons) in your firm's work force indicating race, national origin and gender.

	NUMBER OF	EMPLOYEES
	Males	Females
White		
Black		
Hispanic		
Asian/Pacific Islander		
ative American/Alaskan Native		
Other		
Total Number of Employees		

Total Employees *See attached EEO-1

3. MIAMI-DADE COUNTY EMPLOYMENT DRUG-FREE WORKPLACE CERTIFICATION

(Section 2-8.1.2(b) of the Miami- Dade County Code)

All persons and entities that contract with Miami-Dade County are required to certify that they will maintain a drug-free workplace and such persons and entities are required to provide notice to employees and to impose sanctions for drug violations occurring in the workplace.

In compliance with Ordinance No. 92-15 of the Code of Miami-Dade County, the above named firm is providing a drug-free workplace. A written statement to each employee shall inform the employee about:

- 1. Danger of drug abuse in the workplace
- 2. The firms' policy of maintaining a drug-free environment at all workplaces
- 3. Availability of drug counseling, rehabilitation and employee assistance programs
- 4. Penalties that may be imposed upon employees for drug abuse violations

The firm shall also require an employee to sign a statement, as a condition of employment that the employee will abide by the terms of the drug-free workplace policy and notify the employer of any criminal drug conviction occurring no later than five (5) days after receiving notice of such conviction and impose appropriate personnel action against the employee up to and including termination. Firms may also comply with the County's Drug Free Workplace Certification where a person or entity is required to have a drug-free workplace policy by another local, state or federal agency, or maintains such a policy of its own accord and such policy meets the intent of this ordinance.

4. MIAMI-DADE COUNTY DISABILITY AND NONDISCRIMINATION AFFIDAVIT

(Article 1, Section 2-8.1.5 Resolution R182-00 Amending R-385-95 of the Miami-Dade County Code)

Firms transacting business with Miami-Dade County shall provide an affidavit indicating compliance with all requirements of the Americans with Disabilities Act (A.D.A.).

l, state that this firm, is in compliance with and agrees to continue to comply with, and assure that any subcontractor, or third party contractor shall comply with all applicable requirements of the laws including, but not limited to, those provisions pertaining to employment, provision of programs and services, transportation, communications, access to facilities, renovations, and new construction.

The American with Disabilities Act of 1990 (A.D.A.), Pub. L. 101-336, 104 Stat 327, 42 U.S.C. Sections 225 and 611 including Titles I, II, III, IV and V.

The Rehabilitation Act of 1973, 29 U.S.C. Section 794

The Federal Transit Act, as amended, 49 U.S.C. Section 1612

The Fair Housing Act as amended, 42 U.S.C. Section 3601-3631

1, hereby affirm that I am in compliance with the below sections:

Section 2-10.4(4)(a) of the Code of Miami-Dade County (Ordinance No. 82-37), which requires that all properly licensed architectural, engineering, landscape architectural, and land surveyors have an affirmative action plan on file with Miami-Dade County.

Section 2-8.1.5 of the Code of Miami-Dade County, which requires that firms that have annual gross revenues in excess of five (5) million dollars have an affirmative action plan and procurement policy on file with Miami-Dade County. Firms that have a Board of Directors that are representative of the population make-up of the nation may be exempt.

5. MIAMI-DADE COUNTY DEBARMENT DISCLOSURE AFFIDAVIT

(Section 10.38 of the Miami-Dade County Code)

Firms wishing to do business with Miami-Dade County must certify that its contractors, subcontractors, officers, principals, stockholders, or affiliates are not debarred by the County before submitting a bid.

l, confirm that none of this firms agents, officers, principals, stockholders, subcontractors or their affiliates are debarred by Miami-Dade County.

6. MIAMI-DADE COUNTY VENDOR OBLIGATION TO COUNTY AFFIDAVIT

(Section 2-8.1 of the Miami-Dade County Code)

Firms wishing to transact business with Miami-Dade County must certify that all delinquent and currently due fees, taxes and parking tickets have been paid and no individual or entity in arrears in any payment under a contract, promissory note or other document with the County shall be allowed to receive any new business.

l, confirm that all delinquent and currently due fees or taxes including, but not limited to, real and personal property taxes, convention and tourist development taxes, utility taxes, and Local Business Tax Receipt collected in the normal course by the Miami-Dade County Tax Collector and County issued parking tickets for vehicles registered in the name of the above firm, have been paid.

7. MIAMI-DADE COUNTY CODE OF BUSINESS ETHICS AFFIDAVIT

(Article 1, Section 2-8.1(i) and 2-11(b)(1) of the Miami-Dade County Code through (6) and (9) of the County Code and County Ordinance No 00-1 amending Section 2-11.1(c) of the County Code)

Firms wishing to transact business with Miami-Dade County must certify that it has adopted a Code that complies with the requirements of Section 2-8.1 of the County Code. The Code of Business Ethics shall apply to all business that the contractor does with the County and shall, at a minimum; require the contractor to comply with all applicable governmental rules and regulations.

I confirm that this firm has adopted a Code of business ethics which complies with the requirements of Sections 2-8.1 of the County Code, and that such code of business ethics shall apply to all business that this firm does with the County and shall, at a minimum, require the contractor to comply with all applicable governmental rules and regulations.

8. MIAMI-DADE COUNTY FAMILY LEAVE AFFIDAVIT

(Article V of Chapter 11, of the Miami-Dade County Code)

Firms contracting business with Miami-Dade County, which have more than fifty (50) employees for each working day during each of twenty (20) or more work weeks in the current or preceding calendar year, are required to certify that they provide family leave to their employees.

Firms with less than the number of employees indicated above are exempt from this requirement, but must indicate by letter (signed by an authorized agent) that it does not have the minimum number of employees required by the County Code.

I confirm that if applicable, this firm complies with Article V of Chapter 11 of the County Code, which requires that firms contracting business with Miami-Dade County which have more than fifty (50) employees for each working day during each of twenty (20) or more work weeks in the current or preceding calendar year are required to certify that they provide family leave to their employees.

9. MIAMI-DADE COUNTY LIVING WAGE AFFIDAVIT

(Section 2-8.9 of the Miami-Dade County Code)

All applicable contractors entering into a contract with the County shall agree to pay the prevailing living wage required by this section of the County Code.

I confirm that if applicable, this firm complies with Section 2-8.9 of the County Code, which requires that all applicable employers entering a contract with Miami-Dade County shall pay the prevailing living wage required by the section of the County Code.

10. MIAMI-DADE COUNTY DOMESTIC LEAVE AND REPORTING AFFIDAVIT

(Article 8, Section 11A-60 - 11A-67 of the Miami-Dade County Code)

Firms wishing to transact business with Miami-Dade County must certify that it is in compliance with the Domestic Leave Ordinance.

I confirm that if applicable, this firm complies with the Domestic Leave Ordinance. This ordinance applies to employers that have, in the regular course of business, fifty (50) or more employees working in Miami-Dade County for each working day during the current or preceding calendar year.

AFFIRMATION

I, being duly sworn, do attest under penalty of perjury that the entity is in compliance with all requirements outlined in these Miami-Dade County Vendor Affidavits.

I also attest that I will comply with and keep current all statements sworn to in the above affidavits and registration application. I will notify the

l also attest that l Miami-Dade Count	will comply with and keep current a ty, Vendor Services Section immedic	Il statements sworn to in the above affidately if any of the statements attested he	avits and registration application. I will notify the reto are no longer valid.
rli	ane Tarkid	June 14,	
	(Signature of Affiant)	<u> </u>	(Date)
Diane Pa	artridge, Contracting and Attesting		
		Printed Name of Affiant and Title	
			(40)
	. <u>N</u>	OTARY PUBLIC INFORMATION	
Notary Public — State of:	Missouri	St. Louis	5
_	State		County of
SUBSCRIBED AND S	WORN TO (or affirmed) before me thi	s 14th day of June	
by Diane Part	ridge	He or she is personally known to me	Or has produced identification
Type of Identification	Produced Personally Known		
	ina Lause	13805615	ر <i>موانظا</i> لك.
Sig	gnature of Notary Public		SEAL St. Louis County Commission # 13602015
Jana Lause		12/5/2021	NOTARY My Commission Expires December 5, 2021
Print	or Stamp of Notary Public	Expiration Date	BSNV1 VNotary Public Style (When applicable) ANA LAUSE
7			NOTARY My Commission Expires December 5, 2021 SEAL St. Louis County
			OF MISTON Commission # 13805615

R620720 R620720 =n C0=

2017 EMPLOYER INFORMATION REPORT CONSOLIDATED REPORT - TYPE 2 EQUAL EMPLOYMENT OPPORTUNITY

SECTION B - COMPANY IDENTIFICATION

1. AEGION HQ EXECUTIVE OFFICE 17988 EDISON AVE

CHESTERFIELD, MO 63005

2.8. AEGION HQ EXECUTIVE OFFICE 17988 EDISON AVE

1-Y 2-Y 3-Y DUNS NO.:000000000 EIN :453117900

SECTION C - TEST FOR FILING REQUIREMENT

CHESTERFIELD, MO 63005 SAINT LOUIS COUNTY Y

SECTION E - ESTABLISHMENT INFORMATION

SECTION D - EMPLOYMENT DATA

	OVERALL	TOTALS	99	593	376	367	31	340	1691	536	325	6	4334	3554
		TWO OR MORE RACES	0	0	3	3	0	10	-	-	-	0	19	14
	*	AMERICAN INDIAN OR ALASKAN NATIVE	0	0	-	0	0	0	-	0	0	0	2	-
	* * *	ASIAN	0	4	7	-	0	80	0	-	0	0	21	16
	AALE * * *	NATIVE HAWAIIAN OR PACIFIC SLANDER	0	0	0	3	1	5	-	0	0	0	10	2
	******************************	BLACK OR AFRICAN AMERICAN	-	5	6	20	0	17	4	18	6	0	83	73
R LATINO	* *	WHITE	4	46	71	17	9	164	21	7	4	2	342	315
NOT-HISPANIC OR LATINO		TWO OR MORE RACES	0	7	5	6	0	2	49	10	5	-	88	64
LION	*	AMERICAN INDIAN OR ALASKAN NATIVE	1	2	1	5	0	1	8	14	0	0	27	23
	* * * *	ASIAN	1	14	21	-	0	က	17	=	0	0	89	53
	* * MALE * * * * * * * * * * * * * * * * * * *	NATIVE HAWAIIAN OR PACIFIC ISLANDER	0	2	-	4	0	-	48	-	9	0	63	24
	***	BLACK OR AFRICAN AMERICAN	0	21	16	39	0	16	145	135	41	1	414	326
	* * *	WHITE	57	419	198	181	21	54	789	238	124	-	2082	1871
OR		FEMALE	0	6	8	26	3	41	10	2	6	3	111	71
HISPANICOR	FAIINO	MALE	2	64	35	58	0	18	602	86	126	-	1004	701
		JOB CATEGORIES	EXECUTIVE/SR OFFICIALS & MGRS	FIRST/MID OFFICIALS & MGRS	PROFESSIONALS	TECHNICIANS	SALES WORKERS	ADMINISTRATIVE SUPPORT	CRAFT WORKERS	OPERATIVES	LABORERS & HELPERS	SERVICE WORKERS	TOTAL	PREVIOUS REPORT TOTAL

SECTION F - REMARKS

10/15/2017 THRU 10/01/2017 DATES OF PAYROLL PERIOD: SECTION G - CERTIFICATION

184

BECKY FITZPATRICK BECKY FITZPATRICK CERTIFYING OFFICIAL:
EEO-1 REPORT CONTACT PERSON:
EMAIL: BFITZPATRICK@AEGION.COM

TITLE: HRIS MANAGER TITLE: HRIS MANAGER TELEPHONE NO: 6365308090

CERTIFIED DATE[EST]: 01/26/2018 10:57 AM

GQ52333 R620720 =0J

=n

2017 EMPLOYER INFORMATION REPORT EQUAL EMPLOYMENT OPPORTUNITY REPORT - TYPE 8

SECTION B - COMPANY IDENTIFICATION

1. AEGION HQ EXECUTIVE OFFICE 17988 EDISON AVE

CHESTERFIELD, MO 63005

9001 NORTHWEST 97TH TERRACE SUITE F1
MEDLEY, FL 33178
MIAMI-DADE COUNTY
Y ITI MIAMI FL 2.a.

ú

SECTION E - ESTABLISHMENT INFORMATION

1-Y 2-Y 3-Y DUNS NO.:000000000 EIN:133032158

SECTION C - TEST FOR FILING REQUIREMENT

SECTION D - EMPLOYMENT DATA

在本本本本本本本在 I W A M A M A M A M A M A M A M A M A M A		
	***	***
NATIVE HAWAIIAN OR PACIFIC ISLANDER	BLACK OR WHITE AFRICAN AMERICAN	BLACK OI FEMALE WHITE AFRICAN AMERICA
	0	
2	3	
0	1	0 1
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0	0	
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	4 5	
	4 5	

SECTION F - REMARKS



COLLUSION AFFIDAVIT

(Code of Miami-Dade County Section 2-8.1.1 and 10-33.1) (Ordinance No. 08-113)

	RE ME, A NOTARY PUBLIC, personally appe	eared		who
peing o	luly sworn states:		(insert name of affiant)	l
an owr	ver 18 years of age, have personal knowledge of ner, officer, director, principal shareholder and/o of this contract.			
l state	that the bidder of this contract:			
Ø OR	is not related to any of the other parties bidding the contractor's proposal is genuine and not sha on behalf of any person not therein named, an indirectly, induced or solicited any other propose person, firm, or corporation to refrain from prop any manner sought by collusion to secure to the proposer.	am or or or or the	collusive or made in the the contractor has not ut in a sham proposal, o , and that the proposer	interest or directly or any other has not in
	is related to the following parties who bid in the below:	solicita	ation which are identified	d and listed
	and the second s			
contraction compercion contraction contrac	Any person or entity that falls to submit this ct award. In the event a recommended contitive solicitation its bid shall be presumed to ctor shall be ineligible for award unless that precede as to the extent of ownership, control and mation and submittal of such bids or proposals. Here or the principals, corporate officers, and materials to the principals thereof of one (1) bid ship interest in another bidder or proposer for the be collusive shall be rejected.	tractor to be esump anage Relat anage er for	identifies related par collusive and the rec tion is rebutted by pres ment of such related pa ted parties shall mean ers thereof which have the same agreement of proposer have a direct	ties in the commended sentation of arties in the bidders or a direct or r in which a
Ву:	nliane Fortuda		July 11	_20 ¹⁹
Si	gnature of Affiant Diane Partridge		Date	-
	Contracting and Attesting Officer	1,	3 _ 3 / 0 / 3 / 2 / 1	15181
	rinted Name of Affiant and Title		eral Employer Identificat	
1-	poituform Tooknologion LLC	179	88 Edison Avenue	
	nsituform Technologies, LLC		sterfield. MO 63005	
PI	rinted Name of Firm	Addr	ess of Firm	

SORSCRIBED WAD SMOKE IO (OLSIMME)) before me this <u>11th</u>	_day of _July, 20 <u>19</u>
He/She is personally known to me or has presas identification.	sented Personally Kn	own Type of identification
Jana Lause	13805615	Type of identification
Signature of Notary	Serial Number	
Jana Lause	12/5/2021	
Print or Stamp Name of Notary	Expiration Date	
Notary Public – State of Missouri		

JANA LAUSE My Commission Expires December 5, 2021 St. Louis County Commission # 13805615

AFFIRMATIVE ACTION PLAN/PROCUREMENT POLICY AFFIDAVIT

Project Name:

TWO-YEAR COUNTYWIDE CONTRACT FOR REHABILITATION OF SANITARY SEWERS BY THE CURED-IN-PLACE PIPE LINING METHOD WITH COUNTY OPTION TO RENEW FOR AN ADDITIONAL TWO YEARS ON A YEARLY BASIS **CONTRACT No. S-946**

State of Missouri
County of St. Louis) SS
Before me, the undersigned authority, authorized to administer oaths and take acknowledgments,
personally appeared Diane Partridge, Contracting and Attesting Officerwho after first being duly sworn, upon oath, deposes and says that he/she is an authorized representative of:
Insituform Technologies, LLC
(legal name, corporation, partnership, firm, individual) hereinafter called the bidder or proposer located at:
17988 Edison Avenue, Chesterfield, MO 63005
and that said bidder or proposer has a current Affirmative Action Plan and/or Procurement Policy, as required by Ordinance 87-32 and/or Ordinance 98-30, processed and approved for filing with the Miami Dade County Department of Business Development (DBD) under the file No. Number 8. Targuin and the expiration date of 305-375-563 Witness: Janet Hass (Signature) Christlanda Adkins (Signature) By: Miness: Diane Partridge, Contracting and Attesting Officer (Legal Name and Title)
The foregoing instrument was acknowledged before me this14thday ofJune, 20_19
FOR AN INDIVIDUAL ACTING IN HIS OWN RIGHT: By:
FOR A CORPORATION, PARTNERSHIP OR JOINT VENTURE: By: Diane Partridge having the title of Contracting and Attesting Officer with Insituform Technologies, LLC
(a corporation () partnership () joint venture on behalf of the () corporation () partnership () joint venture He/She is (personally known to me, or () has produced as identification.
Notary Signature: Type or print name: Jana Lause
Please Commission # 13805615 Ordinance of Mission # 13805615 Ordinance of Mission # 13805615 And Surveyors and mappers have an affirmative action plan on file with the County.

Ordinance 98-30 requires that firms that have annual gross revenues in excess of five (5) million dollars have an affirmative action plan and procurement policy on file with the County. Firms that have Board of Directors that are representative of population the make-up of the nation are exempt.

For questions regarding these requirements contact the Department of Business Development at 305-523-2100.

AFFIRMATIVE ACTION PLAN EXEMPTION AFFIDAVIT

Project Name:

TWO-YEAR COUNTYWIDE CONTRACT FOR REHABILITATION OF SANITARY SEWERS BY THE CURED-IN-PLACE PIPE LINING METHOD WITH COUNTY OPTION TO RENEW FOR AN ADDITIONAL TWO YEARS ON A YEARLY BASIS **CONTRACT No. S-946**

State of	_)		
County of) ss _)		
Before me, the undersigned authorit	ty, authorized to administ	er oaths and take acknow	wledgments,
personally appeared			who
after first being duly sworn, upon oath,	deposes and says that he/s	she is an authorized represe	ntative of:
(legal name, hereinafter called the bidder or propose	corporation, partnership, fii er located at:	rm, individual)	
and that said bidder or proposer has make-up of the nation and hereby cla 98-30. Said bidder or proposer has Ordinance 98-30, processed and approposed Development (DBD) under the file No.	ims exemption in accordar s a current Board of Dire oved for filing with the Miam	nce with the requirements of ctors Disclosure form, as ni-Dade County Department	of Ordinance required by of Business
Witness:			
(Signature)		(Signature)	
By:(Signature)			
(Signature)		(Legal Name and Title)	
The foregoing instrument was acknowled	edged before me this	day of	, 20
FOR A CORPORATION, PARTNERSH By: having		with	
() a corporation () partnership on behalf of the () corpora He/She is () personally known to me, as identification.	ation () partnershi	ip () joint venture	
Notary Seal:	Notary Signature: _	N	
	Type or print name:	·	
Please note: Ordinance 98-30 requires that firms that have a plan and procurement policy on file with the Cou	nnual gross revenues in excess or inty. Firms that have Boards of D	f five (5) million dollars have an afi pirectors that are representative of	firmative action the make-up of

the nation are exempt.

For questions regarding these requirements contact the Department of Business Development at 305-523-2100.

This affidavit must be properly executed by the bidder and included in the proposal/bid.

AFFIRMATIVE ACTION PLAN

MIAMI-DADE COUNTY BOARD OF DIRECTORS DISCLOSURE FORM (Ordinance 98-30)

14, 2019	
une 14, 2	
ج. ال	
Date	

Project No.

Two-Year Countywide Contract for Rehabilitation of Sanitary Sewers by the Cured-In-Place Pipe Lining Method with

County Option to Renew for an Additional Two Years on a Yearly Basis Project Name:

Bidder / Proposer: Insituform Technologies, LLC

Insitutorm Technologies, LLC

Board Member Board of Managers	Term Expiration	Company / Organization	Telephone Number	Race / Ethnicity / Gender
Charles R. Gordon	N/A	Aegion Corporation - Member	636-530-8000	White/American/Male
David F. Morris	N/A	Aegion Corporation - Member	636-530-8000	White/American/Male
			'n	

This form must be submitted to Miami-Dade County's Department of Business Development

(Miami-Dade County Code Sections 2-8.1, 2-8.8 and 10-34) SUBCONTRACTOR/SUPPLIER LISTING

Insituform Technologies, LLC Firm Name of Prime Contractor/Respondent

13-3032158 FEIN#

Project/Contract Number Two-Year Countywide Contract for Rehabilitation of Sanitary Sewers by the Cured-In-Place Pipe Lining Method with County Option-to-Renew on Yearly Basis, Contract S-946

In accordance with Sections 2-8.1, 2-8.8 and 10.34 of the Miami-Dade County Code, this form must be submitted as a condition of award by all bidders/respondents on County contracts for purchase of supplies, materials or services, including professional services which throke expenditures of \$100,000 or more. The bidder/respondent who is awarded this bidfontract shall not change or substitute first the subcontractors or direct suppliers or the portions of the contract work to be performed or materials to be supplied from those identified, except upon written approval of the County. The bidder/respondent should enter the word "NONE" under the appropriate heading of this form if no subcontractors or suppliers will be used on the contract and sign the form below.

In accordance with Ordinance No. 11-90, an entity contracting with the County shall report the race, gender and ethnic origin of the owners and employees of all first tier subcontractors/suppliers. In the event that the successful bidder demonstrates to the County prior to award that the race, gender, and eithnic information is not responsible at that time, the successful bidder shall be county or the county not late; than ten (10) days after it becomes available and, in any evert, prior to final payment under the contract, exercise dilocate efforts to obtain that information and provide the same to the County not late; than it and dildonal space is needed.

	(Piesse of	Piesse auplicate this form it additional space is needed.		10000	7									2000	
		of of the My	(Ente	own.	Princ numb ers by	Principal Owner number of male ers by race/ethni	Principal Owner (Enter the number of male and female owners by race/ethnicity)		Employee(s) (Euter the number of male and female employees and the number of employees by race/ethnicity)	Ei the r emple	Employee(s) e number of ployees and t	er of and t	Employee(s) (Enter the number of male and rmale employees and the numbe of employees by race/ethnicity)	nd iber	5 1/ 315365
Business Name and Address		Performed by	Gender			Race/	Race/Ethnicity	9	Gender		Ra	ce/Et	Race/Ethnicity		
of First Tier Subcontractor/ Subconsultant	Principal Owner	Subcontractor/ Subconsultant	X	White	Black	Hapaale Asiaa/Pecific	Value of the state	Odber Z	ĝt.	spidW	Abalia	sinearilii 2	Asima/Pacific Native	American/Native	
UIT LLC, 251 Valencia Ave., Coral Gables, FL Gonzalo	bles, FL Gonzalo Balandra	TV/Grout	-			1		17	7 1	igdash		180	igdash	F	
												\vdash			
BLD Services, 3092 NW 129 St., Opa Locka, FL 33054 Jacob Trapani	ocka, FL 33054 Jacob Trapani	CIPP Lateral Lining	2 1	3	_	_		200		13 146 30 36	30	36			
		Survilee Moteriele	(Ente	r the 1	Princ numb rs by	Principal Owner number of male ers by race/ethni	Principal Owner (Enter the number of male and female owners by race/ethnicity)		Employee(s) (Enter the number of male and female employees and the number of employees by race/ethnicity)	the n	Employee(s) e number of ployees and t	ee(s) ir of ind ti	male ar	e de c	
Business Name and Address		Services to be	Gender			Race/	Race/Ethnicity	S	Gender		Ra	×/Et	Race/Ethnicity		
of First Tier Direct Supplier	Frincipal Owner	Provided by Supplier	×	White	भञ्चाह्	Hapanle AsimPedfic	svitaVi svitaVimstirsmA materiA resteriA	Namo Namo	6.	API#	Black	slangelli Asina/Pacific	evital/ evital/cestreasA	Other	
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					\vdash	_				L		_			
				r	ŀ	-				ļ	t	1	ļ	Ī	

Mark here if race, gender and ethnicity information is not available and will be provided at a later date. This data may be submitted to Contracting/User department or line to the Small Business-Dusiness-Gevelopment-forms-asp. ons contained in this Subcontractor/Supplier listing are to the best of my knowledge true and accurate. certify that the reg

Signature of Bidder/Respondent

Diane Partridge Print Name

Contracting and Attesting Officer

Print Title

July 11, 2019

흅

SUB 100 Rev. 12/15

SCRUTINIZED COMPANIES LIST REQUIREMENT CERTIFICATION FORM

This completed and signed form must be submitted within five (5) days of the notice of award recommendation and is a condition of award of the Contract. The Contractor may be deemed non-responsive for failure to fully comply within stated timeframe.

Any company, principals, or owners on the Scrutinized Companies with Activities in Sudan List or on the Scrutinized Companies with Activities in the Iran Petroleum Energy Sector List is prohibited from submitting a response to a solicitation for goods or services in an amount equal to or greater than \$1 million.

The Vendor, by virtue of the signature below, certifies that:

- a. The Vendor, owners, or principals are aware of the requirements of Section 287.135, Florida Statutes, regarding Companies on the Scrutinized Companies with Activities in Sudan List or on the Scrutinized Companies with Activities in the Iran Petroleum Energy Sector List; and
- The Vendor, owners, or principals, are eligible to participate in this solicitation and are not listed on either the Scrutinized Companies with Activities in Sudan List or on the Scrutinized Companies with Activities in the Iran Petroleum Energy Sector List; and
- c. If awarded the Contract, the Vendor, owners, or principals will immediately notify the County in writing if any of its principals are placed on the Scrutinized Companies with Activities in Sudan List or on the Scrutinized Companies with Activities in the Iran Petroleum Energy Sector List.

Diane Partridge	Contracting and Attesting C	Officer	in (4 bio	
Printed Name of Affiant	Printed Title of Affian	t S	ignature of Affiant	
Insituform Technologies, LLC		June 14, 2019		
Name of Firm		Date		
17988 Edison Avenue, Chesterfield	MO		63005	
Address of Firm	State		Zip Code	
N	lotary Public Informatio	n		
Notary Public – State of Missouri County of St. Louis				
Subscribed and sworn to (or affirmed) be	efore me this14th	day of, June	20_ ¹⁹	
by Diane Partridge He or sh	e is personally known to	meVor has prod	uced identification	
Type of identification produced Person	onally Known			
Or na Lause		1388	JANA LAUSE	
Signature of Notary Public		Serial humbrer	My Commission Expires December 5, 2021	
Jana Lause	12/5/2021	SEAL OF MIRA	St. Louis County Commission # 13805615	
Print or Stamp of Notary Public	Expiration Date	N	lotary Public Seal	

Residents First Training and Employment Program/Community Workforce Program/Employ Miami-Dade Program Construction Workforce Plan (Miami-Dade County Code Sections 2-11.17, 2-1701 & A.O. 3-63) - Form RFTE 2

- 1		d prior to issuance of	n down by trade and egory which are not ce will not achieve sidents will be	# of Persons who Reside in the DTA (if applicable)			I who reside in	DTA Resident (if applicable)				FORM RFTE 2
	ploy Miami-Dade Program	ays of award notification and additional space is needed.	work of the contract, broke y the contractor in each cate DTA. If the current workford how Miami-Dade County re	# of Persons to be Hired			perform work under the contract currently on the contractor's (or on any proposed subcontractor's) payroll Two forms of identification must be provided for each DTA resident demonstrating one year of residency.	/ Performing		social security.		
Insituform Technologies, LLC	² rogram 🔲 A.O. 3-63 Em _l	ractor within 15 business da lease duplicate this form if	onstruction trades and labor or of positions to be hired by which live within the project Affidavit or a statement on	# of Positions to be filled by Employ Miami Dade			ontractor's (or on any propo ach DTA resident demonst	Trade/Category Performing		TE 1) for each. s the last four digits of their	e. ting Officer	Date
- 1	Fraining and Employment I	ubmitted by the Prime Cont and sign the form below. F	ctors to perform all of the connect category, the number of employees victude a Job Clearinghouse	# of Persons to be Utilized			contract currently on the cation must be provided for e			ntractor Affidavits (Form RF time of award that includes	nowledge true and accurate. Contracting and Attesting Officer	Print Title
Prime Contractor:	rogram 💛 §2-11.17 Resident First Training and Employment Program 🖰 A.O. 3-63 Employ Miami-Dade Program	In accordance with Sections 2-11.17 & 2-1701 of the Miami Dade County-Code, this form must be submitted by the Prime Contractor within 15 business days of award notification and prior to issuance of a Notice to Proceed. The Prime Contractor should enter the word "NONE" where appropriate below and sign the form below. Please duplicate this form if additional space is needed.	Specify the total number of persons that will be used by the Prime Contractor and all subcontractors to perform all of the construction trades and labor work of the contract, broken down by trade and labor category, minimum qualifications for each category, the number of persons to be utilized in each category, the number of positions to be filled form the Employ Miami-Dade Register and the number of employees which live within the project DTA. If the current workforce will not achieve the project goal of 51% construction labor hours performed by Miami-Dade County residents, include a Job Clearinghouse Affidavit or a statement on how Miami-Dade County residents will be recruited to fill the needed positions and meet the goal.	Minimum Qualifications				Address		Attach a list of subcontractors that will be used on the project and executed Responsible Subcontractor Affidavits (Form RFTE 1) for each. Attach a list of all employees currently employed by the contractor and each subcontractor at the time of award that includes the last four digits of their social security.	I certify that the representations contained in this Construction Workforce Plan are to the best of my knowledge true and accurate. Contracting and Attesti	me
S-946	32-1701 Community Workforce Program	I.17 & 2-1701 of the Miami Contractor should enter the	persons that will be used by alifications for each categor, of positions to be filled for struction labor hours perform ositions and meet the goal.	Trade/Category			Identify by name, address and trade category of all persons proposed to Miami-Dade County only and marking the correct box for DTA residents.			s that will be used on the pro currently employed by the c	ontained in this Construction	Print Name
Contract No.	0 \$2-170	In accordance with Sections 2-1 a Notice to Proceed. The Prime	i. Specify the total number of persons that will be used by labor category, minimum qualifications for each catego currently staffed, the number of positions to be filled for the project goal of 51% construction labor hours perfor recruited to fill the needed positions and meet the goal.	Contractor/Subcontractor Name		otal:	ii. Identify by name, address ar Miami-Dade County only an	Employee Name		iii. Attach a list of subcontractor iv. Attach a list of all employees	I certify that the representations of	Signature of Affiant

MANDATORY CLEARINGHOUSE FOR POSTING NOTICE OF JOB OPPORTUNITIES RESULTING FROM THE CONSTRUCTION OR IMPROVEMENTS ON COUNTY PROPERTY

(RESOLUTION NO. R-937-98 as amended by RESOLUTION NO. R-1145-99)

Date:June 14, 2019
Contract Name: TWO-YEAR COUNTYWIDE CONTRACT FOR REHABILITATION OF SANITARY SEWERS BY THE CURED-IN-PLACE PIPE LINING METHOD WITH COUNTY OPTION TO RENEW FOR AN ADDITIONAL TWO YEARS ON A YEARLY BASIS CONTRACT No. S-946
Federal Employer Identification Number:13-3032158
Before me, the undersigned authority, authorized to administer oaths and take acknowledgments, personally appeared: Diane Partridge, Contracting and Attesting Officer who, after being first duly sworn, upon oath deposes and says that he/she is an authorized representative of: Insituform Technologies, LLC
(Legal Name, Corporation, Partnership, Firm, Individual)
(hereinafter called bidder) located at17988 Edison Avenue, Chesterfield, MO 63005
(Address, City, State) and that said bidder or respondent has read the following information.
The procedures direct the contractor to forward a notice of job vacancy(ies) (form attached) created as a result of this construction work to the Director of the Employee Relations Department, located at Stephen P. Clark Center, 111 NW 1st Street, Suite 2110, Miami, Florida 33128. The job vacancy notices should be delivered within 10 working days following the award of the contract. (A contract is considered awarded effective ten days after the date of the Board of County Commissioners meeting.) The Director of the Employee Relations Department will in turn distribute said job announcements to all Miami-Dade County facilities participating in the notification requirements of this Resolution.
Witness Janet Hass (Signature) By: Diane Partridge, Contracting and Attesting Office (Legal Name and Title)
The foregoing instrument was acknowledged before me this day of, 20_19
FOR AN INDIVIDUAL ACTING IN HIS OWN RIGHT: By:
FOR A CORPORATION, PARTNERSHIP OR JOINT VENTURE: By: Diane Partridge having the title of Attesting Officer with Insituform Technologies, LLC
a corporation (LLC) () partnership () joint venture on behalf of the () corporation () partnership () joint venture He/She is () personally known to me, or () has produced as identification. JANA LAUSE Notaty Signature: December 5, 2021 St. Louis County Type or print name:
SEAL St. Louis County Type or print name: Commission # 13805615 MANDATORY CLEARINGHOUSE AFFIDAVIT

Page 1 of 1



JOB CLEARINGHOUSE AFFIDAVIT

Notice of Construction Job Opportunities

Project	/Contrac	ct Num	ber:				_	2	
			County Resouthe Job Clea						
open p	ositions	will be	e submitted	to	Career	Source	South	Florida	at
https://ia	pps.caree	ersource	esfl.com/jchc	<u>wp/</u> .					
	(Signature of	f Affiant)		-	-		(Date)		-
		(Pr	nted Name of Af	fiant, 1	itte, and Firr	n Name)			
	(Wit	ness)							
			fore me this						
		•	20						
Ву:									
Signature	e of Notary	Public							
Olgriature	s of Motary	T UDIIC							
Notary's	Name, Prir	nted, Sta	mped or Type	ed					
	_								
	Persona	•	'n						
	Produce	d ID							
Type of IE	produced								

Residents First Training and Employment Program Responsible Contractor/Subcontractor Affidavit Form (RFTE 1) (Miami-Dade County Code Section 2-11.17)

In accordance with Section 2-11.17 of the Miami-Dade County Code, all contractors and subcontractors of any tier performing on a contract for (i) the construction, demolition, alteration and/or repair of public buildings or public works projects valued in excess of \$1,000,000 funded completely or partially by Miami-Dade County, or (ii) privately funded projects or leases valued in excess of \$1,000,000 for the construction, demolition, alteration or repair of buildings or improvements on County owned land, and which are subject to Section 2-11.16 of the Code of Miami-Dade County shall comply with the requirements of the Residents First Training and Employment Program.

If applicable, the undersigned \square Contractor / \boxtimes Subcontractor verifies that should they be awarded the contract, the undersigned understands their obligation to comply with the following:

- i. Prior to working on the project, all persons employed by the contractor / subcontractor to perform construction shall have completed, the OSHA 10 Hour Safety Training course established by the Occupational Safety & Health Administration of the United States Department of Labor. Such training does not need to be completed at the time of bidding but shall be completed prior to the date persons are employed on the project.
- ii. The contractor / subcontractor will make its best reasonable efforts to promote employment opportunities for local residents and seek to achieve a project goal of having fifty-one percent (51%) of all Construction Labor hours performed by Miami-Dade County residents. To verify workers' residency, firms shall require each worker to produce a valid driver's license or other form of government-issued identification.

Printed Name of Affiant	Printed Title of Affiant	Signature of Affiant	
Name of Firm		ate	7
Address of Firm	State		Zip Code
	Notary Public Information		
Notary Public - State of	Co	ounty of	
Subscribed and sworn to (or affirmed	l) before me thisda	y of,	20
by He o	r she is personally known to me	or has	produced identification a
Type of identification produced		900	
Signature of Notary Public	So	erial Numb	er
Print or Stamp of Notary Public	Expiration Date	Not	ary Public Seal

Miami-Dade County

Contractor Due Diligence Affidavit

Per Miami-Dade County Board of County Commissioners (Board) Resolution No. R-63-14, County Vendors and Contractors shall disclose the following as a condition of award for any contract that exceeds one million dollars (\$1,000,000) or that otherwise must be presented to the Board for approval:

- (1) Provide a list of all lawsuits in the five (5) years prior to bid or proposal submittal that have been filed against the firm, its directors, partners, principals and/or board members based on a breach of contract by the firm; include the case name, number and disposition;
- (2) Provide a list of any instances in the five (5) years prior to bid or proposal submittal where the firm has defaulted; include a brief description of the circumstances;
- (3) Provide a list of any instances in the five (5) years prior to bid or proposal submittal where the firm has been debarred or received a formal notice of non-compliance or non-performance, such as a notice to cure or a suspension from participating or bidding for contracts, whether related to Miami-Dade County or not.

All of the above information shall be attached to the executed affidavit and submitted to the Procurement Contracting Officer (PCO)/ AE Selection Coordinator overseeing this solicitation. The Vendor/Contractor attests to providing all of the above information, if applicable, to the PCO.

Contract No. :	S-946 Two-Year Countywide C	ontract for Rehabilitat	tion Number (FEIN): ion of Sanitary Sewers	13-3032158 by the Cured-In-Place Pipe Lining Method
Diane Partridge Printed Insituform Technol	Name of Afflant	Contracting	and Attesting Officer	Mian Forbridge Signature of Affiant
TISICIOITI TOCINO	Name of Firm			July 11, 2019 Date
17988 Edison Avenue		Chesterfiel	d, MO	63005
. Ada	iress of Firm		State	Zip Code
\mathbf{t}_{H}		Notary Public	<u>nformation</u>	
Notary Public - State of	Missouri	County of	St. Louis	
Subscribed and sworn to (or	affirmed) before me this	11th	_ day of,July	20 19
by Diane Partridge		He or she is pe	rsonally known to me	or has produced identification
Type of Identification produced			· · · · · · · · · · · · · · · · · · ·	
Can	Laure		13805615	
Signature of Note	ry Public	12/5/2021	NOTARY My	JANA LAUSErial Number Commission Expires
Print or Stamp of N	otary Public	Expiration Date		December 5, 2021 St. Louis Cayesy, Public Seal Amission # 13805615

SWORN STATEMENT UNDER SECTION 287.133(3)(a), FLORIDA STATUTES, ON PUBLIC ENTITY CRIMES

THIS FORM MUST BE SIGNED IN THE PRESENCE OF A NOTARY PUBLIC OR OTHER OFFICER AUTHORIZED TO ADMINISTER OATHS.

1.	This sworn statement is submitted with Proposal Form for Project No. Two-Year Countywide Contract for Rehabilitation of Sanitary Sewers by the Cured-In-Place
	for Pipe Lining Method with County Option to Renew for an Additional Two Years on a Yearly Basis Contract No. S-946
2.	This sworn statement is submitted byInsituform Technologies, LLC
	(name of entity submitting sworn statement)
	whose business address is17988 Edison Avenue, Chesterfield, MO 63005
	and
	(if applicable) its Federal Employer Identification Number (FEIN) is 13-3032158
2	(If the entity has no FEIN, include the Social Security Number of the individual signing this sworr statement: N/A My name is Diane Partridge
3.	and my relationship to the
	(please print name of individual signing)
	entity named above isContracting and Attesting Officer
4.	I understand that a "public entity crime" as defined in Paragraph 287.133(1)(g), <u>Florida Statutes</u> means a violation of any state or federal law by a person with respect to and directly related to the transaction of business with any public entity or with an agency or political subdivision of any other state or with the United States, including, but not limited to, any bid or contract for goods or services to be provided to any public entity or an agency or political subdivision of any other state or of the United States and involving antitrust, fraud, theft, bribery, collusion, racketeering, conspiracy, or material misrepresentation.
5.	I understand that "convicted" or "conviction" as defined in Paragraph 287.133(1)(b), <u>Florida Statutes</u> , means a finding of guilt or a conviction of a public entity crime, with or without an adjudication of guilt, in any federal or state trial court of record relating to charges brought by indictment or information after July 1, 1989, as a result of a jury verdict, nonjury trial, or entry of a plea of guilty or nolo contendere.
6	Lunderstand that an "affiliate" as defined in Paragraph 287 122/11/a). Florida Charles

- I understand that an "affiliate" as defined in Paragraph 287.133(1)(a), Florida Statutes, means:
 - 1. A predecessor or successor of a person convicted of a public entity crime: or
 - 2. An entity under the control of any natural person who is active in the management of the entity and who has been convicted of a public entity crime. The term "affiliate" includes those officers, directors, executives, partners, shareholders, employees, members, and agents who are active in the management of an affiliate. The ownership by one person of shares constituting a controlling interest in another person, or a pooling of equipment or income among persons when not for fair market value under an arm's length agreement, shall be a prima facie case that one person controls another person. A person who knowingly enters into a joint venture with a person who has been convicted of a public entity crime in Florida during the preceding 36 months shall be considered an affiliate.
- 7. I understand that a "person" as defined in Paragraph 287.133(1)(e), Florida Statutes, means any natural person or entity organized under the laws of any state or of the United States with the legal power to enter into a binding contract and which supplies a quote on contracts for the provision of goods or services let by a public entity, or which otherwise transacts or applies to



SWORN STATEMENT UNDER SECTION 287.133(3)(a), FLORIDA STATUTES, ON PUBLIC ENTITY CRIMES

transact business with a public entity. The term "person" includes those officers, directors, executives, partners, shareholders, employees, members, and agents who are active in management of an entity.

Based on information and belief, the statement which I have marked below is true in relation to the entity submitting this sworn statement. [Please indicate which statement applies.]
Neither the entity submitting this sworn statement, nor any officers, directors, executives, partners, shareholders, employees, members, or agents who are active in management of the entity, nor any affiliate of the entity have been charged with and convicted of a public entity crime subsequent to July 1, 1989.
The entity submitting this sworn statement, or one or more of the officers, directors, executives, partners, shareholders, employees, members, or agents who are active in management of the entity, or an affiliate of the entity has been charged with and convicted of a public entity crime subsequent to July 1, 1989, <u>AND</u> [Please indicate which additional statement applies.]
There has been a proceeding concerning the conviction before a hearing officer of the State of Florida, Division of Administrative Hearings. The final order entered by the hearing officer did not place the person or affiliate on the convicted contractor list. [Please attach a copy of the final order.]
The person or affiliate was placed on the convicted contractor list. There has been a subsequent proceeding before a hearing officer of the State of Florida, Division of Administrative Hearings. The final order entered by the hearing officer determined that it was in the public interest to remove the person or affiliate from the convicted contractor list. [Please attach a copy of the final order.]
The person or affiliate has not been placed on the convicted contractor list. [Please describe any action taken by or pending with the Department of General Services.]
Miane Farthide
Diane Partridge, Contracting and Attenting Officer
Date:June 14, 2019
STATE OF
PERSONALLY APPEARED BEFORE ME, the undersigned authority,
Diane Partridge who, after first being sworn by me, affixed his/her
(name of individual signing)
signature in the space provided above on this 14th day of June , 2019.
JANA LAUSE My Commission Expires December 5, 2021 St. Louis County Commission # 13805615 JANA LAUSE My Commission Expires December 5, 2021 NOTARY PUBLIC
My Commission expires: Dec. 5, 2021